MISSOURI
DEPARTMENT OF
NATURAL RESOURCES

MISSOURI AIR CONSERVATION COMMISSION

PERMIT TO CONSTRUCT

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to construct the air contaminant source(s) described below, in accordance with the laws, rules and conditions as set forth herein.

Permit Number: 122016-009

Project Number: 2016-08-043
Installation Number: 095-0021

Parent Company: Veolia Energy North America

Parent Company Address: 99 Summer St., Ste 900, Boston, MA 02110

Installation Name: Veolia Energy – Kansas City

Installation Address: 115 Grand Ave., Kansas City, MO 64106

Location Information: Jackson County, S32, T50N, R33W

Application for Authority to Construct was made for:
Installation of tubes in the exhaust duct work of Boiler 1A and in Boiler 1A to preheat the boiler feed water. This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060 *Construction Permits Required*.

☐ Standard Conditions (on reverse) are applicable to this permit.

☑ Standard Conditions (on reverse) and Special Conditions are applicable to this permit.

Alana L. Hess

Prepared by
Alana Hess
New Source Review Unit

Kyra L Moore

Director or Designee
Department of Natural Resources

DEC 21 2016

Effective Date

STANDARD CONDITIONS:

Permission to construct may be revoked if you fail to begin construction or modification within two years from the effective date of this permit. Permittee should notify the Enforcement and Compliance Section of the Air Pollution Control Program if construction or modification is not started within two years after the effective date of this permit, or if construction or modification is suspended for one year or more.

You will be in violation of 10 CSR 10-6.060 if you fail to adhere to the specifications and conditions listed in your application, this permit and the project review. In the event that there is a discrepancy between the permit application and this permit, the conditions of this permit shall take precedence. Specifically, all air contaminant control devices shall be operated and maintained as specified in the application, associated plans and specifications.

You must notify the Enforcement and Compliance Section of the Department's Air Pollution Control Program of the anticipated date of start up of the modified air contaminant source. The information must be made available within 30 days of actual startup. Also, you must notify the Department's Kansas City Regional Office responsible within 15 days after the actual start up of the modified air contaminant source.

A copy of the permit application and this permit and permit review shall be kept at the installation address and shall be made available to Department's personnel upon request.

You may appeal this permit or any of the listed special conditions to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.075.6 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within 30 days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed. If it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the AHC.

If you choose not to appeal, this certificate, the project review and your application and associated correspondence constitutes your permit to construct. The permit allows you to construct and operate your air contaminant sources(s), but in no way relieves you of your obligation to comply with all applicable provisions of the Missouri Air Conservation Law, regulations of the Missouri Department of Natural Resources and other applicable federal, state and local laws and ordinances.

The Air Pollution Control Program invites your questions regarding this air pollution permit. Please contact the Construction Permit Unit using the contact information below.

Contact Information:
Missouri Department of Natural Resources
Air Pollution Control Program
P.O. Box 176
Jefferson City, MO 65102-0176
(573) 751-4817

The regional office information can be found at the following website:
http://dnr.mo.gov/regions/

SPECIAL CONDITIONS:
The permittee is authorized to construct and operate subject to the following special conditions:

The special conditions listed in this permit were included based on the authority granted the Missouri Air Pollution Control Program by the Missouri Air Conservation Law (specifically 643.075) and by the Missouri Rules listed in Title 10, Division 10 of the Code of State Regulations (specifically 10 CSR 10-6.060). For specific details regarding conditions, see 10 CSR 10-6.060 paragraph (12)(A)10. "Conditions required by permitting authority."

Veolia Energy – Kansas City
Jackson County, S32, T50N, R33W

1. Boilers 1A, 6, and 8 Restrictions
   A. Veolia Energy – Kansas City shall exclusively combust natural gas in Boilers 1A, 6, and 8.

   B. Veolia Energy – Kansas City shall emit less than 799.34 tons of NO_x from Boilers 1A, 6, and 8 combined in any consecutive 12-month period.

   C. Attachment A or an equivalent form, such as an electronic form, approved by the Air Pollution Control Program shall be used to demonstrate compliance with Special Condition 1.B.

2. Record Keeping and Reporting Requirements
   A. Veolia Energy – Kansas City shall maintain all records required by this permit for not less than five years and shall make them available immediately to any Missouri Department of Natural Resources' personnel upon request.

   B. Veolia Energy – Kansas City shall report to the Air Pollution Control Program's Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than 10 days after the end of the month during which any record required by this permit shows an exceedance of a limitation imposed by this permit.

REVIEW OF APPLICATION FOR AUTHORITY TO CONSTRUCT AND OPERATE
SECTION (5) REVIEW
Project Number: 2016-08-043
Installation ID Number: 095-0021
Permit Number: 122016-009

Installation Address:
Veolia Energy – Kansas City
115 Grand Ave.
Kansas City, MO 64106

Parent Company:
Veolia Energy North America
99 Summer St., Ste 900
Boston, MA 02110

Jackson County, S32, T50N, R33W

REVIEW SUMMARY

- Veolia Energy – Kansas City has applied for authority to install tubes in the exhaust work of Boiler 1A and in Boiler 1A to preheat the boiler feed water.

- The application was deemed complete on November 9, 2016.

- HAP emissions are emitted from the combustion of natural gas in Boilers 1A, 6, and 8.

- 40 CFR Part 60, Subpart Db – *Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units* is not applicable to Boiler 1A. This project does not meet the definition of modification in §60.2 as the physical changes to the boiler will not result in an increase in the amount of any air pollutant into the atmosphere by the boiler or result in the emission of any air pollutant into the atmosphere not previously emitted. Where §60.14(b) states that the emission rate shall be expressed as kg/hr of any pollutant discharged into the atmosphere for which a standard applies. This project does not affect the hourly emissions from Boiler 1A, only the annual emissions.

- 40 CFR Part 63, Subpart DDDDD – *National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters* applies to Boiler 1A. Boiler 1A will remain an existing affected source under this regulation as the modifications allowed by this permit will not result in a fixed capital cost of new components in excess of 50% of the fixed capital cost required to construct a new source, i.e. the modifications do not meet the definition of reconstruction at §63.2).

- No air pollution control equipment is being used by Boilers 1A, 6, and 8.

- This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060 *Construction Permits Required.* The potential emissions increase of NO_x from this project is conditioned below the de minimis level and the PSD significant emission rate by Special Condition 1.

- This installation is located in Jackson County, a nonattainment area for the 2010 SO_2 standard and an attainment area for all other criteria pollutants.

- This installation is on the List of Named Installations found in 10 CSR 10-6.020(3)(B), Table 2 Item #21 "Fossil-fuel boilers (or combination thereof) totaling more than 250 MMBtu/hr heat input". The installation's major source level is 100 tons per year and fugitive emissions are counted toward major source applicability.

- Ambient air quality modeling was not performed since potential emissions of the application are conditioned below de minimis levels and potential HAP emissions from Boiler 1A are below the respective SMALs.

- Emissions testing is not required for the boilers as a part of this permit. Testing may be required as part of other state, federal or applicable rules. The installation may conduct performance testing to modify the NO_x emission factor used in Attachment A. Any change to the natural gas emission factor in the projected actual emissions calculations shall also be reflected in the natural gas emission factor used in the baseline actual emissions calculations, unless the change is due to the installation of new NO_x control equipment.

- The provisions of this permit shall be included in the installation's Part 70 Operating Permit renewal application due by no later than September 3, 2018.

- Approval of this permit is recommended with special conditions.

INSTALLATION DESCRIPTION

Veolia Energy – Kansas City operates a district heating and cooling system that provides steam, hot water, and/or chilled water to industrial, commercial, governmental and residential facilities in the downtown Kansas City area. The installation operates four boilers that provide steam for process heating, comfort heating, or hot water. The installation's boilers can supply steam to a 5 MW back pressure turbine generator or to three steam-driven, water-cooled refrigeration units.

No New Source Review permits have previously been issued to Veolia Energy – Kansas City from the Air Pollution Control Program as the equipment currently in operation at the installation was constructed prior to the 1990 amendment to the Clean Air Act. The installation is an existing major source for both construction and operating permits.

PROJECT DESCRIPTION/EMISSIONS CALCULATIONS

Veolia Energy – Kansas City has applied for authority to install tubes in the exhaust work of Boiler 1A and in Boiler 1A to preheat the boiler feed water. Boiler 1A is a 300 MMBtu/hr tangentially-fired boiler originally constructed in 1969. The installation of the tubes will not increase the hourly emissions from the boiler, but will result in increased annual utilization that will increase annual emissions.

The emissions increase from the modification of Boiler 1A was evaluated using an actual-to-projected-actual approach per §52.21(a)(2)(iv)(c) in order to determine if this project is a major modification requiring PSD review. Per §52.21(b)(2)(i) a major modification means any physical change or change in the method of operation of a major stationary source that would result in: a significant emissions increase of a regulated NSR pollutant and a significant net emissions increase of that pollutant from the major stationary source. The actual-to-projected actual emissions increase calculation indicated that the modification of Boiler 1A would result in a significant NO_x emissions increase (see Table 1).

Table 1: Actual-to-Projected-Actual Emissions Increase Calculations for Boiler 1A

Projected Actual Use:			300 MMBtu/hr, 8,760 hr/yr (2,576.47 MMscf/yr) natural gas			
2013 Actual Usage:			105.81 MMscf natural gas			
2014 Actual Usage:			144.26 MMscf natural gas			
Baseline Actual Use:			125.04 MMscf natural gas			
Pollutant	**Emission Factor (lb/MMscf)**	**Emission Factor Source**	**Projected Actual Emissions (PAE) (tpy)**	**Baseline Actual Emissions (BAE) (tpy)**	**Emissions Increase (PAE – BAE) (tpy)**	**PSD Significant Emission Rate (tpy)**
$PM/PM_{10}/PM_{2.5}$	7.6	AP-42 Table 1.4-2	9.79	0.48	9.32	25/15/10
SO_x	0.6		0.77	0.04	0.74	40
VOC	5.5		7.09	0.34	6.74	40
CO	24	AP-42 Table 1.4-1 Process SCC 10100604	30.92	1.50	29.42	100
NO_x	170		219.00	10.63	208.37	40

Although the installation's operating permit indicates that Boiler 1A can combust natural gas and fuel oil, the entire installation has not combusted any fuel oil since 2001. In order to ensure the accuracy of the calculated projected actual emissions, Boiler 1A is required to exclusively combust natural gas in the future by Special Condition 1.A. As the actual-to-projected-actual emissions calculations indicated a significant NO_x emissions increase, the installation was required to determine if a significant net NO_x emissions increase would occur at the installation as a result of this project (see Tables 2 through 5). The installation voluntarily discontinued combusting coal and oil in Boilers 6 and 8 in 2015. The reduction in NO_x emissions from this operational change have been included in the net emission increase calculations as contemporaneous decreases.

Table 2: Baseline Actual NO_x Emissions Calculations for Boiler 6

2013 Actual Usage:		71.40 MMscf natural gas & 1,276,015 MMBtu coal	
2014 Actual Usage:		55.73 MMscf natural gas & 1,360,447 MMBtu coal	
Baseline Actual Use:		63.57 MMscf natural gas & 1,318,231 MMBtu coal	
Fuel	**Emission Factor**	**Emission Factor Source**	**BAE (tpy)**
Natural Gas	170 lb/MMscf	AP-42 Table 1.4-1 Process SCC 10100604	347.01
Coal	0.51828 lb/MMBtu	Air Markets Program Data[1]	

[1] AP-42 provides an E-rated (poor) NO_x emission factor of 14 lb/ton (0.5 lb/MMBtu to 0.66 lb/MMBtu) for Process SCC 10100211. Given the poorly rated emission factor in AP-42 and as the installation has no site-specific stack testing data of their NO_x emissions and the nitrogen content and heating value of coal varies by its source, NO_x

Table 3: Baseline Actual NO_x Emissions Calculations for Boiler 8

2013 Actual Usage:		138.78 MMscf natural gas & 1,518,747 MMBtu coal	
2014 Actual Usage:		198.60 MMscf natural gas & 1,474,103 MMBtu coal	
Baseline Actual Use:		168.69 MMscf natural gas & 1,496,426 MMBtu coal	
Fuel	**Emission Factor**	**Emission Factor Source**	**BAE (tpy)**
Natural Gas	170 lb/MMscf	AP-42 Table 1.4-1 Process SCC 10100604	402.12
Coal	0.51828 lb/MMBtu	Air Markets Program Data[1]	

Table 4: Projected Actual NO_x Emissions Calculations for Boilers 1A, 6, and 8

Boilers 1A, 6, and 8 Combined Projected Actual Use:		9,404 MMscf/yr natural gas	
Fuel	**Emission Factor**	**Emission Factor Source**	**PAE (tpy)**
Natural Gas	170 lb/MMscf	AP-42 Table 1.4-1 Process SCC 10100604	799.34

Table 5: Actual-to-Projected-Actual Net NO_x Emissions Increase Calculations for Boilers 1A, 6, and 8

Boiler	**PAE (tpy)**	**BAE (tpy)**	**Net Emissions Increase (NEI) (PAE - BAE) (tpy)**	**PSD Significant Emission Rate (tpy)**
1A	799.34	10.63	39.58	40
6		347.01		
8		402.12		

In order to ensure the accuracy of the calculated projected actual emissions, Boilers 6 and 8 are required to exclusively combust natural gas in the future by Special Condition 1.A. Boilers 1A, 6, and 8 have maximum hourly natural gas combustion rates of 300 MMBtu/hr, 483.7 MMBtu/hr, and 507.6 MMBtu/hr, respectively, resulting in a combined potential annual natural gas combustion rate of 11,090 MMscf. As projected actual emissions from Boilers 1A, 6, and 8 are based on a natural gas combustion rate below their potential, a special condition limiting the installation to their projected actual NO_x emission rate has been included in this permit to ensure the accuracy of the calculated projected actual emissions.

The actual-to-projected actual net NO_x emissions increase calculation indicates that the modification of Boiler 1A would not result in a significant net NO_x emissions increase; therefore, the installation is not required to go through PSD permitting for this project.

The discontinuation of coal combustion may result in net emissions decreases of other criteria pollutants; however, as the modification of Boiler 1A only resulted in a significant NO_x emissions increase only net emissions of NO_x were determined by this project. Nothing in this permit prohibits Veolia Energy – Kansas City from calculating and using the emissions decreases of the other criteria pollutants in future netting analyses.

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emissions data was obtained from the Air Markets Program (AMP) rather than AP-42. To ensure that the NO_x data was representative of Boilers 6 and 8, only data from 1995 – 1999 for tangentially-fired coal boilers was pulled. The Acid Rain Program Phase II NO_x compliance standards, which do not apply to Boilers 6 and 8, took effect in 2000 thus AMP data from 2000 and beyond was deemed non-representative. Data from boilers constructed in 1971 and beyond was removed as Boilers 6 and 8 were installed in 1944 and 1948, respectively, prior to the requirements of NSPS D; therefore, emissions from boilers subject to the NO_x standards in NSPS D were deemed non-representative. Additionally all boilers for which AMP indicated NO_x controls were removed as Boilers 6 and 8 do not operate any NO_x controls.

The following table provides an emissions summary for this project. Existing potential emissions of the installation were unavailable and were not evaluated as part of this project. Existing actual emissions were taken from the installation's 2015 EIQ. Project emissions increases represents the net emissions increase of NO_x from Boilers 1A, 6, and 8 and the emissions increase of Boiler 1A for all other pollutants (the net emissions increases/decreases from the discontinuation of coal in Boilers 6 and 8 were not evaluated). New installation conditioned potential emissions represent the emissions of the entire installation with the limits on fuel type and usage in Special Condition 1.

Table 6: Emissions Summary (tpy)

Pollutant	Regulatory *De Minimis* Levels	Existing Potential Emissions	Existing Actual Emissions (2015 EIQ)	Project Emissions Increase	New Installation Conditioned Potential
PM	25.0	N/D	N/A	9.32	89.11
PM_{10}	15.0	N/D	389.95	9.32	72.94
$PM_{2.5}$	10.0	N/D	385.54	9.32	60.81
SO_x	40.0	N/D	7,342.77	0.74	5.02
NO_x	40.0	N/D	1,314.05	39.58	1,187.53
VOC	40.0	N/D	4.26	6.74	39.71
CO	100.0	N/D	48.60	29.42	193.72
HAPs	25.0	N/D	74.81	2.43	13.07
Hexane (110-54-3)	10.0[2]	N/D	0.004	2.32	12.46
Formaldehyde (50-00-0)	10.0[3]	N/D	0.01	0.10	1.34

N/A = Not Applicable; N/D = Not Determined

PERMIT RULE APPLICABILITY

This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060 *Construction Permits Required.* Potential emissions of NO_x are conditioned below the de minimis level and the PSD significant emission rate by Special Condition 1.

APPLICABLE REQUIREMENTS

Veolia Energy – Kansas City shall comply with the following requirements applicable to Boiler 1A. The Missouri Air Conservation Laws and Regulations should be consulted for specific record keeping, monitoring, and reporting requirements. Compliance with these emission standards, based on information submitted in the application, has been verified at the time this application was approved. For a complete list of applicable requirements for your installation, please consult your operating permit.

[2] The SMAL for hexane is 10 tons per year.
[3] The SMAL for formaldehyde is 2 tons per year.

GENERAL REQUIREMENTS

- 10 CSR 10-6.065 *Operating Permits*
  - The installation shall include the provisions of this permit in the installation's Part 70 Operating Permit renewal application due no later than September 3, 2018.

- 10 CSR 10-6.110 *Submission of Emission Data, Emission Fees and Process Information*
  - The installation is required to submit a full EIQ for the first full calendar year after completion of the modifications to Boiler 1A.

- 10 CSR 10-6.165 *Restriction of Emission of Odors*

- 10 CSR 10-6.170 *Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin*

SPECIFIC REQUIREMENTS

- 10 CSR 10-6.075 *Maximum Achievable Control Technology Regulations*
  - 40 CFR Part 63, Subpart DDDDD – *National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters*
    - Boiler 1A is subject to the existing affected source provisions of this regulation.

STAFF RECOMMENDATION

On the basis of this review conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060 *Construction Permits Required*, it is recommended that this permit be granted with special conditions.

PERMIT DOCUMENTS

The following documents are incorporated by reference into this permit:

- The Application for Authority to Construct form, dated August 15, 2016, received August 22, 2016, designating Veolia Energy North America as the owner and operator of the installation.

Attachment A – Boilers 1A, 6, and 8 Natural Gas Compliance Worksheet

Veolia Energy – Kansas City
Jackson County, S32, T50N, R33W
Project Number: 2016-08-043
Installation ID Number: 095-0021
Permit Number: 122016-009

This sheet covers the period from _____ to _____.
(month, year) (month, year)

Emission Source	Monthly Natural Gas Combustion Rate (MMscf)	Monthly NO_x Emissions[4] (tons)
Boiler 1A		
Boiler 6		
Boiler 8		
Boilers 1A, 6, and 8 Monthly SSM NO_x Emissions[5] (tons):		
Monthly NO_x Emissions[6] (tons):		
12-Month Rolling Total NO_x Emissions[7] (tons):		

[4] Monthly NO_x Emissions = Monthly Natural Gas Combustion Rate (MMscf) x 170 lb/MMscf x 0.0005 (tons/lb). Where 170 lb/MMscf is the NO_x emission factor for Process SCC 10100604 in AP-42 Table 1.4-1. This equation determines NO_x emissions during period of normal operation (i.e. not during SSM events). A different emission factor cannot be used without this project being amended so that BAE also reflect the new emission factor and the NO_x limit in Special Condition 1.B is revised.
[5] The sum of all SSM emissions from Boilers 1A, 6, and 8 for the month, as reported to the Air Pollution Control Program's Compliance/Enforcement Section in accordance with 10 CSR 10-6.050.
[6] Monthly NO_x Emissions (tons) = the sum of Monthly NO_x Emissions (tons) from Boilers 1A, 6, and 8 + Boilers 1A, 6, and 8 Monthly SSM NO_x Emissions (tons).
[7] 12-Month Rolling Total NO_x Emissions (tons) = the sum of the 12 most recent Monthly NO_x Emissions (tons). 12-Month Rolling Total NO_x Emissions of less than 799.34 tons indicates compliance with Special Condition 1.B.

APPENDIX A

Abbreviations and Acronyms

% ..... percent
°F ..... degrees Fahrenheit
acfm ..... actual cubic feet per minute
BACT..... Best Available Control Technology
BMPs..... Best Management Practices
Btu..... British thermal unit
CAM ..... Compliance Assurance Monitoring
CAS ..... Chemical Abstracts Service
CEMS ..... Continuous Emission Monitor System
CFR ..... Code of Federal Regulations
CO ..... carbon monoxide
CO_2..... carbon dioxide
CO_2e..... carbon dioxide equivalent
COMS..... Continuous Opacity Monitoring System
CSR..... Code of State Regulations
dscf..... dry standard cubic feet
EIQ ..... Emission Inventory Questionnaire
EP..... Emission Point
EPA ..... Environmental Protection Agency
EU..... Emission Unit
fps ..... feet per second
ft..... feet
GACT ..... Generally Available Control Technology
GHG ..... Greenhouse Gas
gpm..... gallons per minute
gr..... grains
GWP..... Global Warming Potential
HAP..... Hazardous Air Pollutant
hr..... hour
hp..... horsepower
lb ..... pound
lbs/hr..... pounds per hour
MACT ..... Maximum Achievable Control Technology
µg/m^3..... micrograms per cubic meter
m/s ..... meters per second
Mgal ..... 1,000 gallons
MW..... megawatt
MHDR..... maximum hourly design rate
MMBtu ... Million British thermal units
MMCF..... million cubic feet
MSDS..... Material Safety Data Sheet
NAAQS .. National Ambient Air Quality Standards
NESHAPs National Emissions Standards for Hazardous Air Pollutants
NO_x..... nitrogen oxides
NSPS..... New Source Performance Standards
NSR..... New Source Review
PM..... particulate matter
$PM_{2.5}$..... particulate matter less than 2.5 microns in aerodynamic diameter
PM_{10} ..... particulate matter less than 10 microns in aerodynamic diameter
ppm..... parts per million
PSD..... Prevention of Significant Deterioration
PTE ..... potential to emit
RACT ..... Reasonable Available Control Technology
RAL..... Risk Assessment Level
SCC..... Source Classification Code
scfm..... standard cubic feet per minute
SDS..... Safety Data Sheet
SIC ..... Standard Industrial Classification
SIP..... State Implementation Plan
SMAL..... Screening Model Action Levels
SO_x..... sulfur oxides
SO_2..... sulfur dioxide
tph..... tons per hour
tpy..... tons per year
VMT..... vehicle miles traveled
VOC..... Volatile Organic Compound

Jeremiah W. (Jay) Nixon, Governor • Harry D. Bozoian, Director
DEPARTMENT OF NATURAL RESOURCES
dnr.mo.gov

DEC 2 1 2016

Mr. Matthew DiGeronimo
General Manager
Veolia Energy North America
115 Grand Avenue
Kansas City, MO 64106

RE: New Source Review Permit - Project Number: 2016-08-043

Dear Mr. DiGeronimo:

Enclosed with this letter is your permit to construct. Please study it carefully and refer to Appendix A for a list of common abbreviations and acronyms used in the permit. Also, note the special conditions on the accompanying pages. The document entitled, "Review of Application for Authority to Construct," is part of the permit and should be kept with this permit in your files. Operation in accordance with these conditions, your new source review permit application and submittal of an operating permit renewal application is necessary for continued compliance. The reverse side of your permit certificate has important information concerning standard permit conditions and your rights and obligations under the laws and regulations of the State of Missouri.

This permit may include requirements with which you may not be familiar. If you would like the department to meet with you to discuss how to understand and satisfy the requirements contained in this permit, an appointment referred to as a Compliance Assistance Visit (CAV) can be set up with you. To request a CAV, please contact your local regional office or fill out an online request. The regional office contact information can be found at the following website: http://dnr.mo.gov/regions/. The online CAV request can be found at http://dnr.mo.gov/cav/compliance.htm.

If you were adversely affected by this permit decision, you may be entitled to pursue an appeal before the administrative hearing commission pursuant to §§621.250 and 643.075.6 RSMo. To appeal, you must file a petition with the administrative hearing commission within 30 days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed; if it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the administrative hearing commission, whose contact information is: Administrative Hearing Commission, United States Post Office Building, 131 West High Street, Third Floor, P.O. Box 1557, Jefferson City, Missouri 65102, phone: 573-751-2422, fax: 573-751-5018, website: www.oa.mo.gov/ahc.

If you have any questions regarding this permit, please do not hesitate to contact Alana Hess, at the Department of Natural Resources' Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102 or at (573) 751-4817. Thank you for your attention to this matter.

Sincerely,

AIR POLLUTION CONTROL PROGRAM

SHeckenkamp

Susan Heckenkamp
New Source Review Unit Chief

SH:ahj

Enclosures

c: Kansas City Regional Office
PAMS File: 2016-08-043

Permit Number: 122016-009