



Missouri Department of Natural Resources
Air Pollution Control Program

INTERMEDIATE STATE PERMIT TO OPERATE

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to operate the air contaminant source(s) described below, in accordance with the laws, rules, and conditions set forth herein.

Intermediate Operating Permit Number: OP2013-011
Expiration Date: MAR 11 2018
Installation ID: 053-0021
Project Number: 2011-10-040

Installation Name and Address

Nordyne, Inc.
2501 Boonslick Drive
Boonville, MO 65233
Cooper County

Parent Company's Name and Address

Nortek, Inc.
50 Kennedy Plaza
Providence, RI 02903

Installation Description:

Nordyne, Inc. manufactures heating, ventilation and air conditioning (HVAC) equipment. Sources of air pollutants include: hydraulic and mechanical presses, lubrication systems, hand-held and automatic brazers, touch-up painting stations, solvent wipe cleaning stations, adhesive application stations, and combustion testing stations.

MAR 12 2013

Effective Date



Director or Designee
Department of Natural Resources

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I. Installation Description and Equipment Listing

INSTALLATION DESCRIPTION

Nordyne, Inc. manufactures heating, ventilation and air conditioning (HVAC) equipment. Nordyne has other installations similar to this one in Boonville, Missouri.

Aluminum sheet stock is delivered to the plant in large rolls. High-speed presses cut and press the aluminum to fin specifications. During this process, the aluminum is lightly lubricated with evaporative lubricating oil (EP-18) which contains volatile organic compounds (VOC). Prefabricated copper tubing is threaded through fins. Curved copper tube return bends are brazed to the tubes (EP-03). Components are assembled to make finished HVAC equipment. Components come pre-painted, but some touch-up painting is done (EP-17). A citrus mold cleaner is used as a final wipe solvent (EP-19). After furnaces are assembled, their fuel combustion is tested.

Sources of air pollutants include: hydraulic and mechanical presses, lubrication systems, hand-held and automatic brazers, touch-up painting stations, solvent wipe cleaning stations, adhesive application stations, and combustion testing stations.

Reported Air Pollutant Emissions, tons per year					
Pollutants	2011	2010	2009	2008	2007
Particulate Matter ≤ Ten Microns (PM ₁₀)	0.02	0.09	0.14	0.33	0.32
Particulate Matter ≤ 2.5 Microns (PM _{2.5})	---	---	---	---	---
Sulfur Oxides (SO _x)	---	---	---	0.01	---
Nitrogen Oxides (NO _x)	0.21	0.31	0.32	0.89	0.46
Volatile Organic Compounds(VOC)	5.61	11.17	15.55	55.21	44.08
Carbon Monoxide (CO)	0.18	0.26	0.27	0.74	0.39
Lead (Pb)	---	---	---	---	---
Hazardous Air Pollutants (HAPs)	0.05	0.06	0.43	0.46	0.54
Ammonia (NH ₃)	---	---	---	---	---

EMISSION UNITS WITH LIMITATIONS

The following list provides a description of the equipment at this installation which emits air pollutants and identified as having unit-specific emission limitations.

<u>Emission Unit #</u>	<u>Description of Emission Unit</u>
EU18	Evaporative Lubrication Oil Use
EU20	Six MIG Wire Welders
EU22	Eight MIG Wire Welders
EU22b	Furnace Final Testing Stations

EMISSION UNITS WITHOUT LIMITATIONS

The following list provides a description of the equipment, which does not have unit specific limitations at the time of permit issuance.

Description of Emission Source

Two Adhesive Application Stations, fugitive
Auto brazer, natural gas, 2.0 MMBtu/hr
Twenty-six hand-held brazers, natural gas, 0.0816 MMBtu
Three touch up paint stations, fugitive
Three solvent wipe stations, fugitive
Four arc welders
Three fuel combustion testing stations, natural gas, 0.14 MMBtu/hr each
Three hot surface igniter tester, natural gas, 0.14 MMBtu/hr
Thirty-five presses using no evaporative oil
Twenty-five resistance welders, fugitive
Coil leak test using helium gas
Two foam packaging machines, fugitive
Non-presses using no evaporative oil
Two air handlers, natural gas, 2.5 MMBtu/hr
Two air handlers, natural gas, 1.9 MMBtu/hr
Eighty-three space heaters, 35- at 0.1 MMBtu/hr each and 48 at 0.05 MMBtu/hr each, natural gas
Water heater in Northwest Storage Area
Electric water heater in South Mop Room
Two electric water heaters above front office

II. Plant Wide Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance.

None.

III. Emission Unit Specific Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance.

EU18 – Evaporative Lubricating Oil Use	
Emission Unit	Description
EU18	Two Fin (High-Speed Punch) Presses: MHDR 1.625 gal evaporative oil/hr each; fugitive; installed 1995 and 1996; Manufacturer: Burr Oak Tool; Model # FP-3B-54 Hydraulic Press P33 Lien Chien; MHDR 0.256 gal/hr; fugitive; installed 2004; Manufacturer: Sutherland Press; Model # LPD-500 Toggle Press, Side-Top-side; MHDR 0.256 gal evaporative oil/hr; fugitive; installed 2004; Manufacturer: Detroit Tool; Model # 11900SE01-03 Toggle Press, Back-Bottoms; MHDR 0.256 gal evaporative oil/hr; fugitive; installed 2004; Manufacturer: Detroit Tool; Model # 119003 Hairpin Press, 7-pin 33195: MHDR 0.1 gal evaporative fuel/hr; fugitive; installed 2004; Manufacturer: Burr Oak Tool; Model # VBHB-M7-10-6LH/011492 Hairpin Press, 7-pin 33198: MHDR 0.1 gal evaporative fuel/hr; fugitive; installed 2004; Manufacturer: Burr Oak Tool; Model # VBHB-M-10-14LH

PERMIT CONDITION EU18-001
10 CSR 10-6.065(2)(C) and 10 CSR 10-6.065(5)(A) Voluntary Limitation(s)

Emission Limitation:

The permittee shall emit less than 87 tons of volatile organic compounds (VOC) in any consecutive 12-month period from emission unit EU18.

Monitoring/Recordkeeping:

1. The permittee shall maintain an accurate record of VOC emitted into the atmosphere from these units.
2. Attachment A contains a log including these recordkeeping requirements. This log, or an equivalent form created by the permittee, must be used to certify compliance with this requirement.
3. These records shall be maintained for five (5) years. They shall be kept onsite for at least two (2) years. They may be kept in either hard-copy or electronic form.
4. These records shall be made available immediately for inspection to Department of Natural Resources personnel upon their verbal request and presentation of identification.
5. Attachment B demonstrates that, as long as the conditions of this permit are met, the installation will emit less than 100 tons VOC per year, which will keep it below the Part 70 threshold. Attachment E is part of this permit, and the permittee shall keep it with the permit at all times.

Reporting:

1. The permittee shall report to the Air Pollution Control Program’s Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten (10) days after the end of the month during which the records indicate the source exceeds the emission limitation.
2. The permittee shall report any deviations from the monitoring, recordkeeping and reporting requirements of this permit condition in the annual monitoring report and compliance certification required by Section V of this permit.

EU20 and EU22 – MIG Wire Welders	
Emission Unit	Description
EU20	Six MIG Wire Welders; MHDR 4.3 lb welding wire/hr per welder, stack flow rate of 14,000 ft ³ /min; installed in 2004
EU22	Eight MIG Wire Welders; MHDR 4.3 lb welding wire/hr per welder; stack flow rate of 9,000 ft ³ /min; installed 2004

PERMIT CONDITION (EU20 and EU22)-001
 10 CSR 10-6.400, Restriction of Emission of Particulate Matter From Industrial Processes

Emission Limitations:

1. Particulate matter may not be emitted from the six MIG Wire Welders (EU20) in excess of 0.082 grains per standard cubic foot of exhaust gas. This emission rate was interpolated from Table 1 in §(3)(A)2 of the regulation.
2. Particulate matter may not be emitted from the eight MIG Wire Welders (EU22) in excess of 0.092 grains per standard cubic foot of exhaust gas. This emission rate was interpolated from Table 1 in §(3)(A)2 of the regulation.

Monitoring/Recordkeeping/Reporting:

1. Attachments C and D contain potential to emit calculations demonstrating that the above emission limitations will never be exceeded. Attachments C and D are part of this permit, and the permittee shall keep them with the permit at all times.
2. Attachments C and D shall be made available immediately for inspection to the Department of Natural Resources’ personnel upon their verbal request and presentation of identification.

EU22b – Furnace Final Testing Station	
Emission Unit	Description
EU22b	Furnace Final Testing Station; 0.14 MMBtu, installation date unknown

PERMIT CONDITION EU22b-001
 10 CSR 10-6.260, Restriction of Emission of Sulfur Compounds

Emission Limitation:

1. Emissions from any new source operation shall not contain more than five hundred parts per million by volume (500 ppmv) of sulfur dioxide.
2. Stack gases shall not contain more than thirty-five milligrams (35 mg) per cubic meter of sulfuric acid or sulfur trioxide or any combination of those gases averaged on any consecutive three hour time period.

Operational Limitation/Equipment Specifications:

The emission unit shall be limited to burning pipeline grade natural gas, fuel oil with a sulfur content of 0.5 percent by weight or less, or any combination of these two fuels.

Monitoring/Recordkeeping:

1. The permittee shall maintain an accurate record of the sulfur content of fuel used. Fuel purchase receipts, analyzed samples or certifications that verify the fuel type and sulfur content will be acceptable.
2. These records shall be made available immediately for inspection to the Department of Natural Resources' personnel upon request.
3. All records shall be maintained for five years.

Reporting:

1. The permittee shall report to the Air Pollution Control Program's Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten (10) days after the end of the month during which the records indicate the source exceeds the emission limitation.
2. The permittee shall report any deviations from the monitoring, recordkeeping and reporting requirements of this permit condition in the annual monitoring report and compliance certification required by Section V of this permit.

IV. Core Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR), Code of State Regulations (CSR), and local ordinances for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance. The following is only an excerpt from the regulation or code, and is provided for summary purposes only

10 CSR 10-6.045 Open Burning Requirements

- 1) General Provisions. The open burning of tires, petroleum-based products, asbestos containing materials, and trade waste is prohibited, except as allowed below. Nothing in this rule may be construed as to allow open burning which causes or constitutes a public health hazard, nuisance, a hazard to vehicular or air traffic, nor which violates any other rule or statute.
- 2) Refer to the regulation for a complete list of allowances. The following is a listing of exceptions to the allowances:
 - a) Burning of household or domestic refuse. Burning of household or domestic refuse is limited to open burning on a residential premises having not more than four dwelling units, provided that the refuse originates on the same premises, with the following exceptions:
 - i) Kansas City metropolitan area. The open burning of household refuse must take place in an area zoned for agricultural purposes and outside that portion of the metropolitan area surrounded by the corporate limits of Kansas City and every contiguous municipality;
 - ii) Springfield-Greene County area. The open burning of household refuse must take place outside the corporate limits of Springfield and only within areas zoned A-1, Agricultural District;
 - iii) St. Joseph area. The open burning of household refuse must take place within an area zoned for agricultural purposes and outside that portion of the metropolitan area surrounded by the corporate limits of St. Joseph; and
 - iv) St. Louis metropolitan area. The open burning of household refuse is prohibited;
 - b) Yard waste, with the following exceptions:
 - i) Kansas City metropolitan area. The open burning of trees, tree leaves, brush or any other type of vegetation shall require an open burning permit;
 - ii) Springfield-Greene County area. The City of Springfield requires an open burning permit for the open burning of trees, brush or any other type of vegetation. The City of Springfield prohibits the open burning of tree leaves;
 - iii) St. Joseph area. Within the corporate limits of St. Joseph, the open burning of trees, tree leaves, brush or any other type of vegetation grown on a residential property is allowed during the following calendar periods and time-of-day restrictions:
 - (1) A three (3)-week period within the period commencing the first day of March through April 30 and continuing for twenty-one (21) consecutive calendar days;
 - (2) A three (3)-week period within the period commencing the first day of October through November 30 and continuing for twenty-one (21) consecutive calendar days;
 - (3) The burning shall take place only between the daytime hours of 10:00 a.m. and 3:30 p.m.; and
 - (4) In each instance, the twenty-one (21)-day burning period shall be determined by the director of Public Health and Welfare of the City of St. Joseph for the region in which the City of St. Joseph is located provided, however, the burning period first shall receive the approval of the department director; and

- iv) St. Louis metropolitan area. The open burning of trees, tree leaves, brush or any other type of vegetation is limited to the period beginning September 16 and ending April 14 of each calendar year and limited to a total base area not to exceed sixteen (16) square feet. Any open burning shall be conducted only between the hours of 10:00 a.m. and 4:00 p.m. and is limited to areas outside of incorporated municipalities;
- 3) Certain types of materials may be open burned provided an open burning permit is obtained from the director. The permit will specify the conditions and provisions of all open burning. The permit may be revoked if the owner or operator fails to comply with the conditions or any provisions of the permit.
- 4) Nordyen, Inc. may be issued an annually renewable open burning permit for open burning provided that an air curtain destructor or incinerator is utilized and only tree trunks, tree limbs, vegetation or untreated wood waste are burned. Open burning shall occur at least two hundred (200) yards from the nearest occupied structure unless the owner or operator of the occupied structure provides a written waiver of this requirement. Any waiver shall accompany the open burning permit application. The permit may be revoked if Nordyen, Inc. fails to comply with the provisions or any condition of the open burning permit.
- a) In a nonattainment area, as defined in 10 CSR 10-6.020, paragraph (2)(N)5., the director shall not issue a permit under this section unless the owner or operator can demonstrate to the satisfaction of the director that the emissions from the open burning of the specified material would be less than the emissions from any other waste management or disposal method.
- 5) Reporting and Recordkeeping. New Source Performance Standard (NSPS) 40 CFR Part 60 Subpart CCCC establishes certain requirements for air curtain destructors or incinerators that burn wood trade waste. These requirements are established in 40 CFR 60.2245-60.2260. The provisions of 40 CFR Part 60 Subpart CCCC promulgated as of September 22, 2005, shall apply and are hereby incorporated by reference in this rule, as published by the U.S. Government Printing Office, 732 N Capitol Street NW, Washington, DC 20401. To comply with NSPS 40 CFR 60.2245-60.2260, sources must conduct an annual Method 9 test. A copy of the annual Method 9 test results shall be submitted to the director.
- 6) Test Methods. The visible emissions from air pollution sources shall be evaluated as specified by 40 CFR Part 60, Appendix A–Test Methods, Method 9–Visual Determination of the Opacity of Emissions from Stationary Sources. The provisions of 40 CFR Part 60, Appendix A, Method 9 promulgated as of December 23, 1971, is incorporated by reference in this rule, as published by the U.S. Government Printing Office, 732 N Capitol Street NW, Washington, DC 20401.

10 CSR 10-6.050 Start-up, Shutdown and Malfunction Conditions

- 1) In the event of a malfunction, which results in excess emissions that exceed one hour, the permittee shall submit to the director within two business days, in writing, the following information:
- a) Name and location of installation;
- b) Name and telephone number of person responsible for the installation;
- c) Name of the person who first discovered the malfunction and precise time and date that the malfunction was discovered.
- d) Identity of the equipment causing the excess emissions;
- e) Time and duration of the period of excess emissions;
- f) Cause of the excess emissions;
- g) Air pollutants involved;
- h) Best estimate of the magnitude of the excess emissions expressed in the units of the applicable requirement and the operating data and calculations used in estimating the magnitude;

- i) Measures taken to mitigate the extent and duration of the excess emissions; and
 - j) Measures taken to remedy the situation that caused the excess emissions and the measures taken or planned to prevent the recurrence of these situations.
- 2) The permittee shall submit the paragraph 1 information list to the director in writing at least ten days prior to any maintenance, start-up or shutdown, which is expected to cause an excessive release of emissions that exceed one hour. If notice of the event cannot be given ten days prior to the planned occurrence, it shall be given as soon as practicable prior to the release. If an unplanned excess release of emissions exceeding one hour occurs during maintenance, start-up or shutdown, the director shall be notified verbally as soon as practical during normal working hours and no later than the close of business of the following working day. A written notice shall follow within ten working days.
 - 3) Upon receipt of a notice of excess emissions issued by an agency holding a certificate of authority under Section 643.140, RSMo, the permittee may provide information showing that the excess emissions were the consequence of a malfunction, start-up or shutdown. The information, at a minimum, should be the paragraph 1 list and shall be submitted not later than 15 days after receipt of the notice of excess emissions. Based upon information submitted by the permittee or any other pertinent information available, the director or the commission shall make a determination whether the excess emissions constitute a malfunction, start-up or shutdown and whether the nature, extent and duration of the excess emissions warrant enforcement action under Section 643.080 or 643.151, RSMo.
 - 4) Nothing in this rule shall be construed to limit the authority of the director or commission to take appropriate action, under Sections 643.080, 643.090 and 643.151, RSMo to enforce the provisions of the Air Conservation Law and the corresponding rule.
 - 5) Compliance with this rule does not automatically absolve the permittee of liability for the excess emissions reported.

10 CSR 10-6.060 Construction Permits Required

The permittee shall not commence construction, modification, or major modification of any installation subject to this rule, begin operation after that construction, modification, or major modification, or begin operation of any installation which has been shut down longer than five years without first obtaining a permit from the permitting authority.

10 CSR 10-6.065 Operating Permits

The permittee shall file a complete application for renewal of this operating permit at least six months before the date of permit expiration. In no event shall this time be greater than eighteen months. [10 CSR 10-6.065(5)(B)1.A(III)] The permittee shall retain the most current operating permit issued to this installation on-site. [10 CSR 10-6.065, §(5)(C)(1) and §(6)(C)1.C(II)] The permittee shall immediately make such permit available to any Missouri Department of Natural Resources personnel upon request. [10 CSR 10-6.065, §(5)(C)(1) and §(6)(C)3.B]

10 CSR 10-6.110 Submission of Emission Data, Emission Fees and Process Information

- 1) The permittee shall submit full emissions report either electronically via MoEIS, which requires Form 1.0 signed by an authorized company representative, or on Emission Inventory Questionnaire (EIQ) paper forms on the frequency specified in this rule and in accordance with the requirements outlined in this rule. Alternate methods of reporting the emissions, such as spreadsheet file, can be submitted for approval by the director.
- 2) The permittee may be required by the director to file additional reports.

- 3) Public Availability of Emission Data and Process Information. Any information obtained pursuant to the rule(s) of the Missouri Air Conservation Commission that would not be entitled to confidential treatment under 10 CSR 10-6.210 shall be made available to any member of the public upon request.
- 4) The permittee shall submit a full EIQ for the 2011, 2014, 2017, and 2020 reporting years. In the interim years the installation may submit a Reduced Reporting Form; however, if the installation's emissions increase or decrease by more than five tons when compared to their last submitted full EIQ, the installation shall submit a full EIQ rather than a Reduced Reporting Form.
- 5) In addition to the EIQ submittal schedule outlined above, any permit issued under 10 CSR 10-6.060 Section (5) or (6) triggers a requirement that a full EIQ be submitted in the first full calendar year after the permitted equipment initially operates.
- 6) The fees shall be payable to the Department of Natural Resources and shall be accompanied by the emissions report.
- 7) The permittee shall complete required reports on state supplied EIQ forms or electronically via MoEIS. Alternate methods of reporting the emissions can be submitted for approval by the director. The reports shall be submitted to the director by April 1 after the end of each reporting year. If the full emissions report is filed electronically via MoEIS, this due date is extended to May 1.
- 8) The reporting period shall end on December 31 of each calendar year. Each report shall contain the required information for each emission unit for the twelve (12)-month period immediately preceding the end of the reporting period.
- 9) The permittee shall collect, record and maintain the information necessary to complete the required forms during each year of operation of the installation.

10 CSR 10-6.130 Controlling Emissions During Episodes of High Air Pollution Potential

This rule specifies the conditions that establish an air pollution alert (yellow/orange/red/purple), or emergency (maroon) and the associated procedures and emission reduction objectives for dealing with each. The permittee shall submit an appropriate emergency plan if required by the Director.

10 CSR 10-6.150 Circumvention

The permittee shall not cause or permit the installation or use of any device or any other means which, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes an emission or air contaminant which violates a rule of the Missouri Air Conservation Commission.

10 CSR 10-6.170 Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin

Emission Limitation:

- 1) The permittee shall not cause or allow to occur any handling, transporting or storing of any material; construction, repair, cleaning or demolition of a building or its appurtenances; construction or use of a road, driveway or open area; or operation of a commercial or industrial installation without applying reasonable measures as may be required to prevent, or in a manner which allows or may allow, fugitive particulate matter emissions to go beyond the premises of origin in quantities that the particulate matter may be found on surfaces beyond the property line of origin. The nature or origin of the particulate matter shall be determined to a reasonable degree of certainty by a technique proven to be accurate and approved by the director.
- 2) The permittee shall not cause nor allow to occur any fugitive particulate matter emissions to remain visible in the ambient air beyond the property line of origin.

- 3) Should it be determined that noncompliance has occurred, the director may require reasonable control measures as may be necessary. These measures may include, but are not limited to, the following:
 - a) Revision of procedures involving construction, repair, cleaning and demolition of buildings and their appurtenances that produce particulate matter emissions;
 - b) Paving or frequent cleaning of roads, driveways and parking lots;
 - c) Application of dust-free surfaces;
 - d) Application of water; and
 - e) Planting and maintenance of vegetative ground cover.

10 CSR 10-6.180 Measurement of Emissions of Air Contaminants

- 1) The director may require any person responsible for the source of emission of air contaminants to make or have made tests to determine the quantity or nature, or both, of emission of air contaminants from the source. The director may specify testing methods to be used in accordance with good professional practice. The director may observe the testing. All tests shall be performed by qualified personnel.
- 2) The director may conduct tests of emissions of air contaminants from any source. Upon request of the director, the person responsible for the source to be tested shall provide necessary ports in stacks or ducts and other safe and proper sampling and testing facilities, exclusive of instruments and sensing devices as may be necessary for proper determination of the emission of air contaminants.
- 3) The director shall be given a copy of the test results in writing and signed by the person responsible for the tests.

10 CSR 10-6.165 Restriction of Emission of Odors

This requirement is not federally enforceable.

No person may cause, permit or allow the emission of odorous matter in concentrations and frequencies or for durations that odor can be perceived when one volume of odorous air is diluted with seven volumes of odor-free air for two separate trials not less than 15 minutes apart within the period of one hour.

Title VI – 40 CFR Part 82 Protection of Stratospheric Ozone

- 1) The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
 - a) All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to §82.106.
 - b) The placement of the required warning statement must comply with the requirements pursuant to §82.108.
 - c) The form of the label bearing the required warning statement must comply with the requirements pursuant to §82.110.
 - d) No person may modify, remove, or interfere with the required warning statement except as described in §82.112.
- 2) The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners (MVACs) in Subpart B:

- a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.
 - b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.
 - c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.
 - d) Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with recordkeeping requirements pursuant to §82.166. ("MVAC-like" appliance as defined at §82.152).
 - e) Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to §82.156.
 - f) Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.
- 3) If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR Part 82, Subpart A, Production and Consumption Controls.
 - 4) If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR Part 82, Subpart B, Servicing of Motor Vehicle Air conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant.
 - 5) The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR Part 82, Subpart G, Significant New Alternatives Policy Program. *Federal Only - 40 CFR Part 82*

10 CSR 10-6.280 Compliance Monitoring Usage

- 1) The permittee is not prohibited from using the following in addition to any specified compliance methods for the purpose of submission of compliance certificates:
 - a) Monitoring methods outlined in 40 CFR Part 64;
 - b) Monitoring method(s) approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; and
 - c) Any other monitoring methods approved by the director.
- 2) Any credible evidence may be used for the purpose of establishing whether a permittee has violated or is in violation of any such plan or other applicable requirement. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred by a permittee:
 - a) Monitoring methods outlined in 40 CFR Part 64;
 - b) A monitoring method approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; and
 - c) Compliance test methods specified in the rule cited as the authority for the emission limitations.
- 3) The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
 - a) Applicable monitoring or testing methods, cited in:
 - i) 10 CSR 10-6.030, "Sampling Methods for Air Pollution Sources";

- ii) 10 CSR 10-6.040, "Reference Methods";
- iii) 10 CSR 10-6.070, "New Source Performance Standards";
- iv) 10 CSR 10-6.080, "Emission Standards for Hazardous Air Pollutants"; or
- b) Other testing, monitoring, or information gathering methods, if approved by the director, that produce information comparable to that produced by any method listed above.

V. General Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued.

10 CSR 10-6.065, §(5)(E)2 and §(6)(C)1.B Permit Duration

This permit is issued for a term of five years, commencing on the date of issuance. This permit will expire at the end of this period unless renewed.

10 CSR 10-6.065, §(5)(C)1 and §(6)(C)1.C General Recordkeeping and Reporting Requirements

- 1) Recordkeeping
 - a) All required monitoring data and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report or application.
 - b) Copies of all current operating and construction permits issued to this installation shall be kept on-site for as long as the permits are in effect. Copies of these permits shall be made immediately available to any Missouri Department of Natural Resources' personnel upon request.
- 2) Reporting
 - a) All reports shall be submitted to the Air Pollution Control Program's Enforcement Section, P. O. Box 176, Jefferson City, MO 65102.
 - b) The permittee shall submit a report of all required monitoring by:
 - i) April 1st for monitoring which covers the January through December time period.
 - ii) Exception. Monitoring requirements which require reporting more frequently than annually shall report no later than 30 days after the end of the calendar quarter in which the measurements were taken.
 - c) Each report shall identify any deviations from emission limitations, monitoring, recordkeeping, reporting, or any other requirements of the permit.
 - d) Submit supplemental reports as required or as needed. Supplemental reports are required no later than ten days after any exceedance of any applicable rule, regulation or other restriction. All reports of deviations shall identify the cause or probable cause of the deviations and any corrective actions or preventative measures taken.
 - i) Notice of any deviation resulting from an emergency (or upset) condition as defined in paragraph (6)(C)7 of 10 CSR 10-6.065 (Emergency Provisions) shall be submitted to the permitting authority either verbally or in writing within two working days after the date on which the emission limitation is exceeded due to the emergency, if the permittee wishes to assert an affirmative defense. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that indicate an emergency occurred and the permittee can identify the cause(s) of the emergency. The permitted installation must show that it was operated properly at the time and that during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or requirements in the permit. The notice must contain a description of the emergency, the steps taken to mitigate emissions, and the corrective actions taken.

- ii) Any deviation that poses an imminent and substantial danger to public health, safety or the environment shall be reported as soon as practicable.
- iii) Any other deviations identified in the permit as requiring more frequent reporting than the permittee's annual report shall be reported on the schedule specified in this permit, and no later than ten days after any exceedance of any applicable rule, regulation, or other restriction.
- e) Every report submitted shall be certified by the responsible official, except that, if a report of a deviation must be submitted within ten days after the deviation, the report may be submitted without a certification if the report is resubmitted with an appropriate certification within ten days after that, together with any corrected or supplemental information required concerning the deviation.
- f) The permittee may request confidential treatment of information submitted in any report of deviation.

10 CSR 10-6.065 §(5)(C)1 and §(6)(C)1.D Risk Management Plan Under Section 112(r)

The permittee shall comply with the requirements of 40 CFR Part 68, Accidental Release Prevention Requirements. If the permittee has more than a threshold quantity of a regulated substance in process, as determined by 40 CFR Section 68.115, the permittee shall submit a Risk Management Plan in accordance with 40 CFR Part 68 no later than the latest of the following dates:

- 1) June 21, 1999;
- 2) Three years after the date on which a regulated substance is first listed under 40 CFR Section 68.130; or
- 3) The date on which a regulated substance is first present above a threshold quantity in a process.

10 CSR 10-6.065(5)(C)1.A General Requirements

- 1) The permittee must comply with all of the terms and conditions of this permit. Any noncompliance with a permit condition constitutes a violation and is grounds for enforcement action, permit termination, permit revocation and re-issuance, permit modification or denial of a permit renewal application.
- 2) The permittee may not use as a defense in an enforcement action that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit
- 3) The permit may be modified, revoked, reopened, reissued or terminated for cause. Except as provided for minor permit modifications, the filing of an application or request for a permit modification, revocation and reissuance, or termination, or the filing of a notification of planned changes or anticipated noncompliance, does not stay any permit condition.
- 4) This permit does not convey any property rights of any sort, nor grant any exclusive privilege.
- 5) The permittee shall furnish to the Air Pollution Control Program, upon receipt of a written request and within a reasonable time, any information that the Air Pollution Control Program reasonably may require to determine whether cause exists for modifying, reopening, reissuing or revoking the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the Air Pollution Control Program copies of records required to be kept by the permittee. The permittee may make a claim of confidentiality for any information or records submitted under this rule.
- 6) Failure to comply with the limitations and conditions that qualify the installation for an Intermediate permit make the installation subject to the provisions of 10 CSR 10-6.065(6) and enforcement action for operating without a valid part 70 operating permit.

10 CSR 10-6.065(5)(C)1.C Reasonably Anticipated Operating Scenarios

None.

10 CSR 10-6.065, §(5)(B)4; §(5)(C)1, §(6)(C)3.B; and §(6)(C)3.D; and §(5)(C)3 and §(6)(C)3.E.(I) – (III) and (V) – (VI) Compliance Requirements

- 1) Any document (including reports) required to be submitted under this permit shall contain a certification signed by the responsible official.
- 2) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized officials of the Missouri Department of Natural Resources, or their authorized agents, to perform the following (subject to the installation's right to seek confidential treatment of information submitted to, or obtained by, the Air Pollution Control Program):
 - a) Enter upon the premises where a permitted installation is located or an emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
 - b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
 - c) Inspect, at reasonable times and using reasonable safety practices, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - d) As authorized by the Missouri Air Conservation Law, Chapter 643, RSMo or the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the terms of this permit, and all applicable requirements as outlined in this permit.
- 3) All progress reports required under an applicable schedule of compliance shall be submitted semi-annually (or more frequently if specified in the applicable requirement). These progress reports shall contain the following:
 - a) Dates for achieving the activities, milestones or compliance required in the schedule of compliance, and dates when these activities, milestones or compliance were achieved, and
 - b) An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measures adopted.
- 4) The permittee shall submit an annual certification that it is in compliance with all of the federally enforceable terms and conditions contained in this permit, including emissions limitations, standards, or work practices. These certifications shall be submitted annually by April 1st, unless the applicable requirement specifies more frequent submission. These certifications shall be submitted to the Air Pollution Control Program, Enforcement Section, P.O. Box 176, Jefferson City, MO 65102. All deviations and exceedances must be included in the compliance certifications. The compliance certification shall include the following:
 - a) The identification of each term or condition of the permit that is the basis of the certification;
 - b) The current compliance status, as shown by monitoring data and other information reasonably available to the installation;
 - c) Whether compliance was continuous or intermittent;
 - d) The method(s) used for determining the compliance status of the installation, both currently and over the reporting period; and
 - e) Such other facts as the Air Pollution Control Program will require in order to determine the compliance status of this installation.

10 CSR 10-6.065, §(5)(C)1 and §(6)(C)7 Emergency Provisions

- 1) An emergency or upset as defined in 10 CSR 10-6.065(6)(C)7.A shall constitute an affirmative defense to an enforcement action brought for noncompliance with technology-based emissions

limitations. To establish an emergency- or upset-based defense, the permittee must demonstrate, through properly signed, contemporaneous operating logs or other relevant evidence, the following:

- a) That an emergency or upset occurred and that the permittee can identify the source of the emergency or upset,
 - b) That the installation was being operated properly,
 - c) That the permittee took all reasonable steps to minimize emissions that exceeded technology-based emissions limitations or requirements in this permit, and
 - d) That the permittee submitted notice of the emergency to the Air Pollution Control Program within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.
- 2) Be aware that an emergency or upset shall not include noncompliance caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

10 CSR 10-6.065(5)(C)5 Off-Permit Changes

- 1) Except as noted below, the permittee may make any change in its permitted installation's operations, activities or emissions that is not addressed in, constrained by or prohibited by this permit without obtaining a permit revision. Off-permit changes shall be subject to the following requirements and restrictions:
 - a) The change must meet all applicable requirements of the Act and may not violate any existing permit term or condition; the permittee may not change a permitted installation without a permit revision if this change is a Title I modification; Please Note: Changes at the installation which affect the emission limitation(s) classifying the installation as an intermediate source (add additional equipment to the recordkeeping requirements, increase the emissions above major source level) do not qualify for off-permit changes.
 - b) The permittee must provide written notice of the change to the Air Pollution Control Program's Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as well as EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219, no later than the next annual emissions report. This written notice shall describe each change, including the date, any change in emissions, pollutants emitted and any applicable requirement that would apply as a result of the change; and
 - c) The permittee shall keep a record describing all changes made at the installation that result in emissions of a regulated air pollutant subject to an applicable requirement and the emissions resulting from these changes.

10 CSR 10-6.020(2)(R)12 Responsible Official

The application utilized in the preparation of this permit was signed by Dodd Schimpf, Plant Manager. If this person terminates employment, or is reassigned different duties such that a different person becomes the responsible person to represent and bind the installation in environmental permitting affairs, the owner or operator of this air contaminant source shall notify the Director of the Air Pollution Control Program of the change. Said notification shall be in writing and shall be submitted within 30 days of the change. The notification shall include the name and title of the new person assigned by the source owner or operator to represent and bind the installation in environmental permitting affairs. All representations, agreement to terms and conditions and covenants made by the former responsible person that were used in the establishment of limiting permit conditions on this permit will continue to be binding on the installation until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.

10 CSR 10-6.065 §(5)(E)4 and §(6)(E)6.A(III)(a)-(c) Reopening-Permit for Cause

This permit may be reopened for cause if:

- 1) The Missouri Department of Natural Resources (MDNR) or EPA determines that the permit contains a material mistake or that inaccurate statements were made which resulted in establishing the emissions limitation standards or other terms of the permit,
- 2) Additional applicable requirements under the Act become applicable to the installation; however, reopening on this ground is not required if—:
 - a) The permit has a remaining term of less than three years;
 - b) The effective date of the requirement is later than the date on which the permit is due to expire;
or
 - c) The additional applicable requirements are implemented in a general permit that is applicable to the installation and the installation receives authorization for coverage under that general permit,
- 3) The Missouri Department of Natural Resources or EPA determines that the permit must be reopened and revised to assure compliance with applicable requirements.

10 CSR 10-6.065 §(5)(E)1.A and §(6)(E)1.C Statement of Basis

This permit is accompanied by a statement setting forth the legal and factual basis for the permit conditions (including references to applicable statutory or regulatory provisions). This Statement of Basis, while referenced by the permit, is not an actual part of the permit.

VI. Attachments

Attachments follow.

ATTACHMENT B

Demonstration that installation is under Part 70 VOC limit (100 tons/year)

The table below demonstrates that as long as the installaion is in compliance with the conditions of this permit, its potential to emit VOCs is 95.57 tons/yerar. This is below the Part 70 threshold of 100 tons/year.

ID #	Description	Maximum Houly Design Rate (MHDR)	VOC Emission Factor (EF)	VOC Emissions (tons/year)
EU18	Evaporative Lubricating Oil Use	Voluntary Limitation		87.0
EU22b	Furnace Final Testing Station, distillate fuel oil, 0.14 MMBtu/hr	0.0012 x 10 ³ gal/hr	0.556 lb/10 ³ gal	0.00
None	7 Adhesive Application Stations	4.48 gal/hr	0.005 lb/gal	0.10
None	Indirect Heating Units, natural gas, 35 at 0.1 MMBtu/hr and 48 at 0.05 MMBtu/hr	0.0056 x 10 ⁶ scf/hr	5.5 lb/10 ⁶ scf	0.13
None	26 hand held brazers, natural gas, 0.0816 MMBtu/hr each	0.002 x 10 ⁶ scf/hr	5.5 lb/10 ⁶ scf	0.05
None	Auto brazer, A-Coil Line, natural gas, 1.575 MMBtu/hr	0.0015 x 10 ⁶ scf/hr	5.5 lb/10 ⁶ scf	0.04
None	3 touch up paint stations	0.055 gal/hr	3.22 lb/gal	0.78
None	3 solvent wipe stations	0.25 gal/hr	6.58 lb/gal	7.21
None	2 air handlers, natural gas, 2.5 MMBtu/hr each	0.0048 x 10 ⁶ scf/hr	5.5 lb/10 ⁶ scf	0.12
None	2 air handlers, natural gas, 1.9 MMBtu/hr each	0.0036 x 10 ⁶	5.5 lb/10 ⁶ scf	0.09
Total:				95.57

ATTACHMENT C

Demonstration of Compliance with Permit Condition (EU20 and EU22)-001

Note: This attachment is taken from the previous operating permit. The references to EU0100 and EU0110 are now EU20 and EU22, which are EU20- Six MIG Wire Welders and EU22- Eight MIG Wire Welders. Permit Condition (EU0100 AND EU0110)-001 mentioned below is now Permit Condition (EU20 and EU22)-001.

Company Name: Nordyne Inc.
Installation Location: 2501 Boonslick Dr., Boonville, MO 65233 Cooper County Installation ID: 053-0021

This attachment may be used to demonstrate that emission unit EU0100 is in compliance with Permit Condition (EU0100 AND EU0110) - 001, which contains the requirements of regulation 10 CSR 6.400; *Restriction of Emission of Particulate Matter From Industrial Processes.*

The emission limitation for this permit condition is 0.082 gr PM/scf exhaust gas.

The total Maximum Hourly Design Rate for each of these identical welders is 4.3 lb welding wire/hr. The emission factor for cored wire, non-gas shielded welding, taken from American Welding Society document *Guide for Estimating Welding Emissions for EPA and Ventilation Permit Reporting*, is 3.5% of consumables. Calculate emissions in pounds PM per hour for the welders as follows.

$$E = (6) \left(\frac{4.3 \text{ lb Welding Wire}}{\text{hr}} \right) \left(\frac{3.5 \text{ lb PM}}{100 \text{ lb Welding Wire}} \right) = 0.90 \text{ lb PM / hr}$$

The stack flow rate is 14,000 ft³/min. Calculate emissions in grains per cubic foot as follows.

$$E = \left(\frac{0.90 \text{ lb PM}}{\text{hr}} \right) \left(\frac{7000 \text{ grains}}{\text{lb}} \right) \left(\frac{\text{hr}}{60 \text{ min}} \right) \left(\frac{\text{min}}{14000 \text{ ft}^3} \right) = 0.0075 \text{ gr PM / ft}^3$$

Combining this with the other emissions through this stack, which come from the Eight MIG Wire Welders (See Attachments F) and the four arc welders (See item 6) in the *Reasons for Listing Emission Units as Without Limitations* portion of the Statement of Basis) gives the following total.

$$E = 0.0075 \text{ gr PM / ft}^3 + 0.016 \text{ gr PM / ft}^3 + 0.0030 \text{ gr PM / ft}^3 = 0.027 \text{ gr PM / ft}^3$$

The potential PM emission rate is less than the allowable emission rate. Therefore this emission unit will always be in compliance.

ATTACHMENT D

Demonstration of Compliance with Permit Condition (EU20 and EU22)-001

Note: This attachment is taken from the previous operating permit. The references to EU0100 and EU0110 are now EU20 and EU22, which are EU20- Six MIG Wire Welders and EU22- Eight MIG Wire Welders. Permit Condition (EU0100 AND EU0110)-001 mentioned below is now Permit Condition (EU20 and EU22)-001.

Company Name: Nordyne Inc.
Installation Location: 2501 Boonslick Dr., Boonville, MO 65233 Cooper County Installation ID: 053-0021

This attachment may be used to demonstrate that emission unit EU0110 is in compliance with Permit Condition (EU0100 AND EU0110) - 001, which contains the requirements of regulation 10 CSR 6.400, *Restriction of Emission of Particulate Matter From Industrial Processes*.

The emission limitations for this permit condition are 0.092 gr PM/scf exhaust gas.

The total Maximum Hourly Design Rate for each of these identical welders is 4.3 lb welding wire/hr. The emission factor for cored wire, non-gas shielded welding, taken from American Welding Society document *Guide for Estimating Welding Emissions for EPA and Ventilation Permit Reporting*, is 3.5% of consumables. Calculate emissions in pounds PM per hour for the welders as follows.

$$E = (8) \left(\frac{4.3 \text{ lb Welding Wire}}{\text{hr}} \right) \left(\frac{3.5 \text{ lb PM}}{100 \text{ lb Welding Wire}} \right) = 1.2 \text{ lb PM / hr}$$

The stack flow rate is 9,000 ft³/min. Calculate emissions in grains per cubic foot as follows.

$$E = \left(\frac{1.2 \text{ lb PM}}{\text{hr}} \right) \left(\frac{7000 \text{ grains}}{\text{lb}} \right) \left(\frac{\text{hr}}{60 \text{ min}} \right) \left(\frac{\text{min}}{9000 \text{ ft}^3} \right) = 0.016 \text{ gr PM / ft}^3$$

Combining this with the other emissions through this stack, which come from the Eight MIG Wire Welders (See Attachments F) and the four arc welders (See item 6) in the *Reasons for Listing Emission Units as Without Limitations* portion of the Statement of Basis gives the following total.

$$E = 0.0075 \text{ gr PM / ft}^3 + 0.016 \text{ gr PM / ft}^3 + 0.0030 \text{ gr PM / ft}^3 = 0.027 \text{ gr PM / ft}^3$$

The potential PM emission rate is less than the allowable emission rate. Therefore this emission unit will always be in compliance.

STATEMENT OF BASIS

Voluntary Limitations

In order to qualify for this Intermediate State Operating Permit, the permittee has accepted voluntary, federally enforceable emission limitations. Per 10 CSR 10-6.065(5)(C)1.A.(VI), if these limitations are exceeded, the installation immediately becomes subject to 10 CSR 10-6.065(6) and enforcement action for operating without a valid part 70 operating permit. It is the permittee's responsibility to monitor emission levels and apply for a part 70 operating permit far enough in advance to avoid this situation. This may mean applying more than eighteen months in advance of the exceedance, since it can take that long or longer to obtain a part 70 operating permit.

Permit Reference Documents

These documents were relied upon in the preparation of the operating permit. Because they are not incorporated by reference, they are not an official part of the operating permit.

- 1) Intermediate Operating Permit Application, received October 20, 2011;
- 2) 2011 Emissions Inventory Questionnaire, received March 20, 2012; and
- 3) U.S. EPA document AP-42, *Compilation of Air Pollutant Emission Factors*; Volume I, Stationary Point and Area Sources, Fifth Edition.

Applicable Requirements Included in the Operating Permit but Not in the Application or Previous Operating Permits

In the operating permit application, the installation indicated they were not subject to the following regulation(s). However, in the review of the application, the agency has determined that the installation is subject to the following regulation(s) for the reasons stated.

Other Air Regulations Determined Not to Apply to the Operating Permit

The Air Pollution Control Program (APCP) has determined that the following requirements are not applicable to this installation at this time for the reasons stated.

10 CSR 10-6.100, Alternate Emission Limits

This rule is not applicable because the installation is in an ozone attainment area.

10 CSR 10-6.220, Restriction of Emission of Visible Air Contaminants

This regulation was applied to seven adhesive application stations in the previous operating permit. However after consideration of the emission unit it has been determined that it is not practical to apply opacity standards to a fugitive source that is inside a building that will not likely ever exceed the 20% opacity standard. It is for these reasons that it was removed from this renewal of the operating permit.

10 CSR 10-6.405, Restriction of Particulate Matter Emission From Fuel Burning Equipment Used for Indirect Heating

This regulation was applied to several indirect heating units including 83 space heaters and four water heaters. All units were natural gas fired and below 1.0 MMBtu/hr which is the level at which emission units are considered insignificant for permitting purposes. It was also demonstrated through calculations in the previous permit that these emission units would never exceed the emission limitations even when

operating at full capacity. For these reasons this regulation was not applied to the facility in this operating permit renewal. The space heaters and water heaters were listed as Emission Units Without Limitations.

Construction Permit Revisions

The following revisions were made to construction permits for this installation:

- 1) Construction Permit 0593-009, issued May 26, 1993, revised July 5, 1994. The only special conditions in this permit applied to equipment since removed from the installation. The applicable regulations cited in this construction permit, or regulations superseding them, are addressed in this operating permit. Therefore this construction permit is now irrelevant.
- 2) Construction Permit 0994-009, issued August 15, 1994, revised October 17, 1995. The only special conditions in this permit are for VOC emissions from a touchup paint station since removed from the installation. This operating permit has a plant wide limitation on VOC emissions. The applicable regulations cited in this construction permit, or regulations superseding them, are addressed in this operating permit. Therefore this construction permit is now irrelevant.
- 3) Construction Permit 0698-027, issued May 26, 1998. This construction permit contains no special conditions. The applicable regulations cited in this construction permit, or regulations superseding them, are addressed in this operating permit, except for 40 CFR Part 60 Subpart TT. The equipment to which Subpart TT applied was dismantled before the previous operating permit was issued. Therefore this construction permit is now irrelevant.
- 4) Construction Permit 0599-017, issued April 23, 1999, revised April 7, 2004. This construction permit contains no special conditions. The applicable regulations, or regulations superseding them, are addressed in this operating permit. Therefore this construction permit is now irrelevant.
- 5) Construction Permit 032004-008, issued February 6, 2004. The only special condition in this permit, requiring the removal of equipment, has been met. The applicable regulations or regulations superseding them, are addressed in this operating permit. Therefore this construction permit is now irrelevant.

New Source Performance Standards (NSPS) Applicability

None of the NSPS standards apply to this installation.

40 CFR Part 60 Subpart TT, *Standards of Performance for Metal Coil Surface Coating* does not apply because the metal coil surface coating equipment permitted by Construction Permit 0994-009 has been dismantled.

Maximum Achievable Control Technology (MACT) Applicability

None of the MACT Regulations apply to this facility.

40 CFR Part 63 Subpart JJJJJ, *National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources* does not apply to this facility because all of the heating and process heat is either electric or natural gas fueled.

40 CFR Part 63 Subpart ZZZZ, *National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines* does not apply to this facility because they do not employ the use of emergency generators.

40 CFR Part 63 Subpart XXXXXX, *National Emission Standards for Hazardous Air Pollutants Area Source Standards for Nine Metal Fabrication and Finishing Source Categories* does not apply to this facility because the SIC/NAICS codes are not on the list of facilities that are covered by this regulation.

National Emission Standards for Hazardous Air Pollutants (NESHAP) Applicability

In the permit application and according to APCP records, there was no indication that any Missouri Air Conservation Law, Asbestos Abatement, 643.225 through 643.250; 10 CSR 10-6.080, Emission Standards for Hazardous Air Pollutants, Subpart M, National Standards for Asbestos; and 10 CSR 10-6.250, Asbestos Abatement Projects - Certification, Accreditation, and Business Exemption Requirements apply to this installation. The installation is subject to these regulations if they undertake any projects that deal with or involve any asbestos containing materials. None of the installation's operating projects underway at the time of this review deal with or involve asbestos containing material. Therefore, the above regulations were not cited in the operating permit. If the installation should undertake any construction or demolition projects in the future that deal with or involve any asbestos containing materials, the installation must follow all of the applicable requirements of the above rules related to that specific project.

Other Regulatory Determinations

None.

Other Regulations Not Cited in the Operating Permit or the Above Statement of Basis

Any regulation which is not specifically listed in either the Operating Permit or in the above Statement of Basis does not appear, based on this review, to be an applicable requirement for this installation for one or more of the following reasons.

- 1) The specific pollutant regulated by that rule is not emitted by the installation.
- 2) The installation is not in the source category regulated by that rule.
- 3) The installation is not in the county or specific area that is regulated under the authority of that rule.
- 4) The installation does not contain the type of emission unit which is regulated by that rule.
- 5) The rule is only for administrative purposes.

Should a later determination conclude that the installation is subject to one or more of the regulations cited in this Statement of Basis or other regulations which were not cited, the installation shall determine and demonstrate, to the Air Pollution Control Program's satisfaction, the installation's compliance with that regulation(s). If the installation is not in compliance with a regulation which was not previously cited, the installation shall submit to the Air Pollution Control Program a schedule for achieving compliance for that regulation(s).

Prepared by:

Jill Wade, P.E.
Environmental Engineer

Mr. Dodd Schimpf
Nordyne, Inc.
2501 Boonslick Drive
Boonville, MO 65233

Re: Nordyen, Inc., 053-0021
Permit Number: **OP2013-011**

Dear Mr. Schimpf:

Enclosed with this letter is your intermediate operating permit. Please review this document carefully. Operation of your installation in accordance with the rules and regulations cited in this document is necessary for continued compliance. It is very important that you read and understand the requirements contained in your permit.

You may appeal this permit to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.078.16 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within thirty (30) days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If you send your appeal by registered or certified mail, we will deem it filed on the date you mailed it. If you send your appeal by a method other than registered or certified mail, we will deem it filed on the date the AHC receives it.

If you have any questions or need additional information regarding this permit, please do not hesitate to contact Jill Wade at the Department of Natural Resources, Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102, or by telephone at (573) 751-4817. Thank you for your time and attention to this matter.

Sincerely,

AIR POLLUTION CONTROL PROGRAM

Michael J. Stansfield, P.E.
Operating Permit Unit Chief

MJS/jwk

Enclosures

c: Northeast Regional Office
PAMS File: 2011-10-040

MEMORANDUM

DATE: February 19, 2013
TO: PAMS File 2011-10-040
FROM: Jill Wade, Environmental Engineer
SUBJECT: Response to Public Comments

No comments were received.

JW/kjc