

**MISSOURI**  
DEPARTMENT OF  
NATURAL RESOURCES

**MISSOURI AIR CONSERVATION COMMISSION**

**PERMIT TO CONSTRUCT**

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to construct the air contaminant source(s) described below, in accordance with the laws, rules and conditions as set forth herein.

Permit Number: 082017-006

Project Number: 2017-04-062  
Installation Number: 055-0055

Parent Company: Midland Tech., LLC

Parent Company Address: 109 Midland Drive, Suite B, Cuba, MO 65453

Installation Name: Midland Tech., LLC

Installation Address: 109 Midland Drive, Suite B, Cuba, MO 65453

Location Information: Crawford County, S31, T39N, R4W

Application for Authority to Construct was made for:

The installation of a new sulfuric acid anodizing facility. This review was conducted in accordance with Section (5), Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*.

Standard Conditions (on reverse) are applicable to this permit.

Standard Conditions (on reverse) and Special Conditions are applicable to this permit.

  
Prepared by  
Young, Chia-Wei  
New Source Review Unit

  
Director or Designee  
Department of Natural Resources

AUG 23 2017

Effective Date

**STANDARD CONDITIONS:**

Permission to construct may be revoked if you fail to begin construction or modification within two years from the effective date of this permit. Permittee should notify the Enforcement and Compliance Section of the Air Pollution Control Program if construction or modification is not started within two years after the effective date of this permit, or if construction or modification is suspended for one year or more.

You will be in violation of 10 CSR 10-6.060 if you fail to adhere to the specifications and conditions listed in your application, this permit and the project review. In the event that there is a discrepancy between the permit application and this permit, the conditions of this permit shall take precedence. Specifically, all air contaminant control devices shall be operated and maintained as specified in the application, associated plans and specifications.

You must notify the Enforcement and Compliance Section of the Department's Air Pollution Control Program of the anticipated date of start up of this (these) air contaminant source(s). The information must be made available within 30 days of actual startup. Also, you must notify the Department's regional office responsible for the area within which you are located within 15 days after the actual start up of this (these) air contaminant source(s).

A copy of the permit application and this permit and permit review shall be kept at the installation address and shall be made available to Department's personnel upon request.

You may appeal this permit or any of the listed special conditions to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.075.6 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within 30 days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed. If it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the AHC.

If you choose not to appeal, this certificate, the project review and your application and associated correspondence constitutes your permit to construct. The permit allows you to construct and operate your air contaminant source(s), but in no way relieves you of your obligation to comply with all applicable provisions of the Missouri Air Conservation Law, regulations of the Missouri Department of Natural Resources and other applicable federal, state and local laws and ordinances.

The Air Pollution Control Program invites your questions regarding this air pollution permit. Please contact the Construction Permit Unit using the contact information below.

**Contact Information:**  
Missouri Department of Natural Resources  
Air Pollution Control Program  
P.O. Box 176  
Jefferson City, MO 65102-0176  
(573) 751-4817

The regional office information can be found at the following website:  
<http://dnr.mo.gov/regions/>

**SPECIAL CONDITIONS:**

The permittee is authorized to construct and operate subject to the following special conditions:

*The special conditions listed in this permit were included based on the authority granted the Missouri Air Pollution Control Program by the Missouri Air Conservation Law (specifically 643.075) and by the Missouri Rules listed in Title 10, Division 10 of the Code of State Regulations (specifically 10 CSR 10-6.060). For specific details regarding conditions, see 10 CSR 10-6.060 paragraph (12)(A)10. "Conditions required by permitting authority."*

Midland Tech., LLC  
Crawford County, S31, T39N, R4W

1. Control Device Requirement – Dust Collector
  - A. Midland Tech., LLC shall control emissions from the tumble barrel blast cabinet (EP5) using a reverse pulse dust collector as specified in the permit application.
  - B. The dust collector shall be operated and maintained in accordance with the manufacturer's specifications. The dust collector shall be equipped with a gauge or meter, which indicates the pressure drop across the control device. These gauges or meters shall be located such that Department of Natural Resources' employees may easily observe them.
  - C. Replacement filters for the dust collector shall be kept on hand at all times. The bags shall be made of fibers appropriate for operating conditions expected to occur (i.e. temperature limits, acidic and alkali resistance, and abrasion resistance).
  - D. Midland Tech., LLC shall monitor and record the operating pressure drop across the dust collector at least once every 24 hours. The operating pressure drop shall be maintained within the design conditions specified by the manufacturer's performance warranty.
  - E. Midland Tech., LLC shall maintain a copy of the dust collector manufacturer's performance warranty on site.
  - F. Midland Tech., LLC shall maintain an operating and maintenance log for the dust collector which shall include the following:
    - 1) Incidents of malfunction, with impact on emissions, duration of event, probable cause, and corrective actions; and
    - 2) Maintenance activities, with inspection schedule, repair actions, and replacements, etc.
    - 3) Dates of all above schedules, incidents, activities, and actions.
2. Control Device Requirement – Wet Scrubber
  - A. Midland Tech., LLC shall control emissions from anodizing tanks 7, 9, and 11 (EP2, 3, and 4) using a wet scrubber.

**SPECIAL CONDITIONS:**

The permittee is authorized to construct and operate subject to the following special conditions:

- B. Midland Tech., LLC shall establish operating limits for minimum pressure drop across the wet scrubber, the minimum pH of the liquid out of the scrubber, and the minimum liquid flow rate into the scrubber based upon manufacturer's specifications. The liquid flow rate into the scrubber serves as a surrogate for the liquid-to-gas ratio as the gas flow rate to the scrubber remains relatively constant. Midland Tech., LLC shall keep a copy of the operating limits onsite.
  - C. Midland Tech, LLC shall monitor and record the pressure drop across the wet scrubber, the pH of the liquid out of the scrubber, and the liquid flow rate into the scrubber at least once every 24 hours. The values shall be above the minimum rate established through Special Condition 2.B.
  - D. The scrubber and any related instrumentation or equipment shall be operated and maintained in accordance with the manufacturer's specifications, which shall be kept on site.
  - E. Midland Tech., LLC shall maintain an operating and maintenance log for the wet scrubber that shall include the following:
    - 1) Incidents of malfunction, with impact on emissions, duration of events, probable cause, and corrective actions; and
    - 2) Maintenance activities, with inspection schedule, repair actions, and replacements, etc.; and
    - 3) Dates of all above schedules, incidents, activities, and actions.
3. **Operational Requirement - Chemicals**  
Midland Tech., LLC shall keep all chemicals in sealed containers whenever the materials are not in use. Midland Tech., LLC shall provide and maintain suitable, easily read, permanent markings on all inks, solvent and cleaning solution containers used with this equipment.
4. **Record Keeping and Reporting Requirements**
- A. Midland Tech., LLC shall maintain all records required by this permit for not less than five years and shall make them available immediately to any Missouri Department of Natural Resources' personnel upon request. These records shall include SDS for all materials used.
  - B. Midland Tech., LLC shall report to the Air Pollution Control Program's Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than 10 days after the end of the month during which any record required by this permit shows an exceedance of a limitation imposed by this permit.

REVIEW OF APPLICATION FOR AUTHORITY TO CONSTRUCT AND OPERATE  
SECTION (5) REVIEW

Project Number: 2017-04-062

Installation ID Number: 055-0055

Permit Number: 082017-006

Installation Address:

Midland Tech., LLC  
109 Midland Drive, Suite B  
Cuba, MO 65453

Parent Company:

Midland Tech., LLC  
109 Midland Drive, Suite B  
Cuba, MO 65453

Crawford County, S31, T39N, R4W

REVIEW SUMMARY

- Midland Tech., LLC has applied for authority to construct a new sulfuric acid anodizing installation.
- The application was deemed complete on April 26, 2017.
- HAP emissions are expected from the proposed equipment at levels less than the SMAL.
- None of the New Source Performance Standards (NSPS) apply to the installation.
- None of the NESHAPs apply to this installation. None of the currently promulgated MACT regulations apply to the proposed equipment. Subpart N, *National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks*, of the MACT does not apply to this installation because it does not perform chromium electroplating or anodizing.
- A wet scrubber is being used to control sulfuric acid emissions from the sulfuric acid anodizing tanks 7, 9, and 11 (EP2, 3, and 4). A dust collector is being used to control the particulate matter emissions from the tumble barrel blast cabinet (EP5).
- This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*. Potential emissions of all pollutants are below de minimis levels.
- This installation is located in Crawford County, an attainment area for all criteria pollutants.

- This installation is not on the List of Named Installations found in 10 CSR 10-6.020(3)(B), Table 2. The installation's major source level is 250 tons per year and fugitive emissions are not counted toward major source applicability.
- Ambient air quality modeling was not performed since potential emissions of the application are below de minimis levels.
- Emissions testing is not required for the equipment as a part of this permit
- No operating permit is required for this installation.
- Approval of this permit is recommended with special conditions.

### INSTALLATION/PROJECT DESCRIPTION

The installation is a new sulfuric acid anodizing facility that will anodize approximately 1,000 tons of aluminum products per year. Equipment at the installation will include various tanks for rinsing, etching, and anodizing. Chemicals used by the installation includes sodium hydroxide (NaOH), sulfuric acid (H<sub>2</sub>SO<sub>4</sub>), nitric acid (HNO<sub>3</sub>), potassium peroxymonosulfate (KHSO<sub>5</sub>), potassium sulfate (K<sub>2</sub>SO<sub>4</sub>), and nickel acetate (Ni(C<sub>2</sub>H<sub>3</sub>O<sub>2</sub>)<sub>2</sub>). Of these chemicals, only sulfuric acid (CAS #7664-93-9) and nickel acetate (CAS #373-02-04) are regulated pollutants. Nickel acetate is a HAP. Sulfuric acid is not a HAP but is regulated under Missouri State Rules. The organic dye used by the installation in Tank 16 (EP5) contains chromium and hexylene glycol. Since chromium is a particulate and the dye will be dip-applied, the chromium is not expected to be emitted into the atmosphere. Hexylene glycol is assumed to be a VOC and emitted from the organic dye tank.

Table 1 lists equipment at that installation that emits regulated pollutants.

**Table 1: List of Emission units**

Emission Points	Descriptions	Tank Number
EP1	Sulfuric Acid Anodizing Tank	7
EP2	Sulfuric Acid Anodizing Tank	9
EP3	Sulfuric Acid Anodizing Tank	11
EP4	Bronze Organic Dye Tank	16
EP5	Blast Cabinet	N/A
EP6	Occupancy Heating	N/A

N/A – Not Applicable

The following equipment does not emit any regulated air pollutants

**Table 2: List of Equipment that Does Not Emit Regulated Air Pollutants**

Tank Number	Descriptions
1	Alkaline Soap Tank
2	Water Rinse Tank
3	Sodium Hydroxide Etch Tank
4	Water Rinse Tank
5	Dynaprep As #2 Tank (Contains $\text{KHSO}_5$ and $\text{K}_2\text{SO}_4$ )
6	Water Rinse Tank
8	Water Rinse Tank
10	Water Rinse Tank
12	Water Rinse Tank
13	Nitric Acid Tank
14	Water Rinse Tank
15	Rinse Tank
17	Water Rinse Tank
18	Black Organic Dye Tank
19	Water Rinse Tank
20	Low Nickel Acetate Tank
21	Water Rinse Tank
22	Hot RO Water Seal

Tank No. 18 contains black organic dye. According to the SDS, the black organic dye contains trivalent chromium (Cr(III)). However, Cr (III) is a particulate and not a VOC. The dye will be applied via dipping tank and not be sprayed. Therefore, the Cr (III) should not be emitted to the atmosphere and Tank 18 is not considered an emissions unit. The SDS does not mention any VOC contained in the black organic dye.

Natural gas will be used for occupancy heating. The facility expects to use a maximum of 62.24 mmcf/yr based on 2,000 hours per year. Scaling up to 8,760 mmcf/yr yields a maximum of 272.6 mmcf/yr. Electric heat will be used for heating of the anodizing tanks. Sulfuric acid mist emissions from the anodizing tanks will be controlled by a 15,000 cfm wet scrubber with 25 hp blower and a wet spray of 66 gpm. The etch tank (Tank 3) is also vented to a wet scrubber, but it uses sodium hydroxide, which is not an NSR regulated pollutant. A Zero Model BNP 166 Tumble Barrel Blast Cabinet will be used to prep some of the aluminum components. The blast cabinet will process approximately two 20 minute runs per hour, with 10 minutes for loading and unloading each batch. Each load contains 2,750 pieces and each load requires 4.86 pounds of blasting material, which is 180-220 grit aluminum oxide. Therefore, the total amount of blasting material used is 9.72 pounds per hour.

This installation is a de minimis source for construction permits as emissions of all pollutants are less than their respective de minimis levels with controls. Because the potential emissions of all pollutants are less than their respective de minimis levels, no operating permit is required for the installation.

## EMISSIONS/CONTROLS EVALUATION

From the anodizing process, emissions of sulfuric acid and nickel acetate are expected. Sulfuric acid emissions were calculated using an equation found in the paper "Characterizing Site-Specific Source emissions for EPA's Risk Assessment Tool for the Metal Finishing Industry," (1999). Nickel acetate emissions were calculated using an emission factor found in the same paper. The emission factor is based on 0.25% nickel acetate concentration. Since the facility will be using up to 3% nickel acetate, the

emission factor was scaled up by a factor of 12 to take into account the difference in concentrations. The emission factor was also for nickel and not the entire nickel acetate. Therefore, the emission factor was scaled up by molar ratios to take this into account.

Particulate emissions ( $PM_{2.5}$ ,  $PM_{10}$ , and PM) are expected from the tumble barrel blast cabinet. Emissions from the blast cabinet were calculated using emission factors in Chapter 13.2.6, *Abrasive Blasting*, (10/1997) from the EPA document AP-42, *Compilation of Air Pollutant Emission Factors, Volume 1: Stationary Point and Area Sources*, fifth edition. A baghouse is used to control emission from the blast cabinet, so the controlled emission factors were used. 100% capture efficiency was considered for the baghouse because the cabinet is a completely enclosed unit with a vent to the baghouse.

There will be particulate,  $SO_x$ ,  $NO_x$ , CO, VOC, HAPs, and GHG emissions from the natural gas heater. Emissions from the heater were calculated using emission factors from AP-42, Chapter 1.4, *Natural Gas Combustion*, (7/1998).

For the bronze organic dye tank, the VOC emissions were calculated from mass balances assuming that 100% of the hexylene glycol in the dye tank are emitted. The facility has not determined the amount that will be used. However, the amount is not expected to exceed 1,000 pounds per year. To be conservative, 5,000 lbs per year were used in the emissions calculations. Using this safety factor, the VOC emissions from the bronze organic dye tank is calculated to be 0.125 tpy. Due to the VOC emissions being such a small number, the facility is not limited by special condition to use less than 5,000 pounds per year of the bronze organic dye. The organic dye contains chromium. However, since chromium is a particulate and the dye will be applied by dipping, the chromium is not expected to be emitted into the air.



The following table provides an emissions summary for this project. There are no existing potential emissions or existing actual emissions because this facility is new. Potential emissions of the application represent the potential of the new equipment, assuming continuous operation (8760 hours per year). Although the table shows that

the emissions of all pollutants are less than the de minimis levels, the emissions are controlled. Uncontrolled emissions of PM are greater than its de minimis level. Therefore, a permit is needed.

**Table 3: Emissions Summary (tpy)**

Pollutant	Regulatory De Minimis Levels/SMAL	Existing Potential Emissions	Existing Actual Emissions	Potential Emissions of the Project	New Installation Conditioned Potential
PM	25.0	N/A	N/A	1.16	N/A
PM <sub>10</sub>	15.0	N/A	N/A	1.14	N/A
PM <sub>2.5</sub>	10.0	N/A	N/A	1.13	N/A
SO <sub>x</sub>	40.0	N/A	N/A	0.082	N/A
NO <sub>x</sub>	40.0	N/A	N/A	6.82	N/A
VOC	40.0	N/A	N/A	1.00	N/A
CO	100.0	N/A	N/A	11.45	N/A
GHG (CO <sub>2</sub> e)	N/A	N/A	N/A	16,453.9	N/A
GHG (mass)	N/A	N/A	N/A	16,357.3	N/A
HAPs	10.0/25.0	N/A	N/A	0.31	N/A
H <sub>2</sub> SO <sub>4</sub>	7.0	N/A	N/A	0.00078	N/A
Nickel Acetate	<sup>1</sup> 1.0	N/A	N/A	0.053	N/A

N/A = Not Applicable  
 Note 1: Indicates SMAL.

### PERMIT RULE APPLICABILITY

This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*. Potential emissions of all pollutants are below de minimis levels.

### APPLICABLE REQUIREMENTS

Midland Tech., LLC shall comply with the following applicable requirements. The Missouri Air Conservation Laws and Regulations should be consulted for specific record keeping, monitoring, and reporting requirements. Compliance with these emission standards, based on information submitted in the application, has been verified at the time this application was approved.

## GENERAL REQUIREMENTS

- *Start-Up, Shutdown, and Malfunction Conditions*, 10 CSR 10-6.050
- *Submission of Emission Data, Emission Fees and Process Information*, 10 CSR 10-6.110
  - Per 10 CSR 10-6.110(4)(B)2.B(II) and (4)(B)2.C(II) a full EIQ is required for the first full calendar year the equipment (or modifications) approved by this permit are in operation. Does not apply if DemPAL.
- *Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin*, 10 CSR 10-6.170
- *Restriction of Emission of Visible Air Contaminants*, 10 CSR 10-6.220
- *Restriction of Emission of Odors*, 10 CSR 10-6.165

## STAFF RECOMMENDATION

On the basis of this review conducted in accordance with Section (5), Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*, it is recommended that this permit be granted with special conditions.

## PERMIT DOCUMENTS

The following documents are incorporated by reference into this permit:

- The Application for Authority to Construct form, dated April 21, 2017, received April 26, 2017, designating Midland Tech., LLC as the owner and operator of the installation.

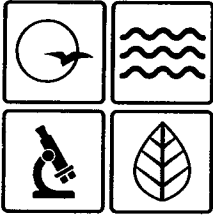
The following documents are relied upon in this permit review

- E-mail communications between the Missouri Air Pollution Control Program and Midland Tech., LLC.
- Schwarts, S. and Lorber M., "Characterizing Site-Specific Source Emissions for EPA's Risk Assessment Tool for the Metal Finishing Industry," Office of Research and Development, EPA, Washington, DC, 1999.
  - EPA document AP-42, *Compilation of Air Pollutant Emission Factors, Volume 1: Stationary Point and Area Sources*, Fifth Edition.

## APPENDIX A

### Abbreviations and Acronyms

<b>%</b> .....percent	<b>Mgal</b> .....1,000 gallons
<b>°F</b> .....degrees Fahrenheit	<b>MW</b> .....megawatt
<b>acfm</b> .....actual cubic feet per minute	<b>MHDR</b> .....maximum hourly design rate
<b>BACT</b> .....Best Available Control Technology	<b>MMBtu</b> ....Million British thermal units
<b>BMPs</b> .....Best Management Practices	<b>MMCF</b> .....million cubic feet
<b>Btu</b> .....British thermal unit	<b>MSDS</b> .....Material Safety Data Sheet
<b>CAM</b> .....Compliance Assurance Monitoring	<b>NAAQS</b> ....National Ambient Air Quality Standards
<b>CAS</b> .....Chemical Abstracts Service	<b>NESHAPs</b> National Emissions Standards for Hazardous Air Pollutants
<b>CEMS</b> .....Continuous Emission Monitor System	<b>NO<sub>x</sub></b> .....nitrogen oxides
<b>CFR</b> .....Code of Federal Regulations	<b>NSPS</b> .....New Source Performance Standards
<b>CO</b> .....carbon monoxide	<b>NSR</b> .....New Source Review
<b>CO<sub>2</sub></b> .....carbon dioxide	<b>PM</b> .....particulate matter
<b>CO<sub>2e</sub></b> .....carbon dioxide equivalent	<b>PM<sub>2.5</sub></b> .....particulate matter less than 2.5 microns in aerodynamic diameter
<b>COMS</b> .....Continuous Opacity Monitoring System	<b>PM<sub>10</sub></b> .....particulate matter less than 10 microns in aerodynamic diameter
<b>CSR</b> .....Code of State Regulations	<b>ppm</b> .....parts per million
<b>dscf</b> .....dry standard cubic feet	<b>PSD</b> .....Prevention of Significant Deterioration
<b>EIQ</b> .....Emission Inventory Questionnaire	<b>PTE</b> .....potential to emit
<b>EP</b> .....Emission Point	<b>RACT</b> .....Reasonable Available Control Technology
<b>EPA</b> .....Environmental Protection Agency	<b>RAL</b> .....Risk Assessment Level
<b>EU</b> .....Emission Unit	<b>SCC</b> .....Source Classification Code
<b>fps</b> .....feet per second	<b>scfm</b> .....standard cubic feet per minute
<b>ft</b> .....feet	<b>SDS</b> .....Safety Data Sheet
<b>GACT</b> .....Generally Available Control Technology	<b>SIC</b> .....Standard Industrial Classification
<b>GHG</b> .....Greenhouse Gas	<b>SIP</b> .....State Implementation Plan
<b>gpm</b> .....gallons per minute	<b>SMAL</b> .....Screening Model Action Levels
<b>gr</b> .....grains	<b>SO<sub>x</sub></b> .....sulfur oxides
<b>GWP</b> .....Global Warming Potential	<b>SO<sub>2</sub></b> .....sulfur dioxide
<b>HAP</b> .....Hazardous Air Pollutant	<b>tph</b> .....tons per hour
<b>hr</b> .....hour	<b>tpy</b> .....tons per year
<b>hp</b> .....horsepower	<b>VMT</b> .....vehicle miles traveled
<b>lb</b> .....pound	<b>VOC</b> .....Volatile Organic Compound
<b>lbs/hr</b> .....pounds per hour	
<b>MACT</b> .....Maximum Achievable Control Technology	
<b>µg/m<sup>3</sup></b> .....micrograms per cubic meter	
<b>m/s</b> .....meters per second	



Missouri Department of dnr.mo.gov

# NATURAL RESOURCES

Eric R. Greitens, Governor

Carol S. Comer, Director

**AUG 23 2017**

Mr. Greg Smotherman  
Owner/Member  
Midland Tech., LLC  
278 Bailey Road  
Cuba, MO 65453

RE: New Source Review Permit - Project Number: 2017-04-062

Dear Mr. Smotherman:

Enclosed with this letter is your permit to construct. Please study it carefully and refer to Appendix A for a list of common abbreviations and acronyms used in the permit. Also, note the special conditions, if any, on the accompanying pages. The document entitled, "Review of Application for Authority to Construct," is part of the permit and should be kept with this permit in your files. Operation in accordance with these conditions, your new source review permit application and with your amended operating permit is necessary for continued compliance. The reverse side of your permit certificate has important information concerning standard permit conditions and your rights and obligations under the laws and regulations of the State of Missouri.

This permit may include requirements with which you may not be familiar. If you would like the department to meet with you to discuss how to understand and satisfy the requirements contained in this permit, an appointment referred to as a Compliance Assistance Visit (CAV) can be set up with you. To request a CAV, please contact your local regional office or fill out an online request. The regional office contact information can be found at the following website: <http://dnr.mo.gov/regions/>. The online CAV request can be found at <http://dnr.mo.gov/cav/compliance.htm>.

If you were adversely affected by this permit decision, you may be entitled to pursue an appeal before the administrative hearing commission pursuant to Sections 621.250 and 643.075.6 RSMo. To appeal, you must file a petition with the administrative hearing commission within thirty days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed; if it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the administrative hearing commission, whose contact information is: Administrative Hearing Commission, United States Post Office Building, 131 West High Street, Third Floor, P.O. Box 1557, Jefferson City, Missouri 65102, phone: 573-751-2422, fax: 573-751-5018, website: [www.oa.mo.gov/ahc](http://www.oa.mo.gov/ahc).



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Mr. Greg Smotherman  
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If you have any questions regarding this permit, please do not hesitate to contact Young, Chia-Wei, at the Department of Natural Resources' Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102 or at (573) 751-4817. Thank you for your attention to this matter.

Sincerely,

AIR POLLUTION CONTROL PROGRAM



Susan Heckenkamp  
New Source Review Unit Chief

SH:cj

Enclosures

c: Southeast Regional Office  
PAMS File: 2017-04-062

Permit Number: 082017-006