



INTERMEDIATE STATE PERMIT TO OPERATE

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to operate the air contaminant source(s) described below, in accordance with the laws, rules, and conditions set forth herein.

Intermediate Operating Permit Number: OP2016-025

Expiration Date: OCT 13 2021

Installation ID: 143-0023

Project Number: 2014-03-005

Installation Name and Address

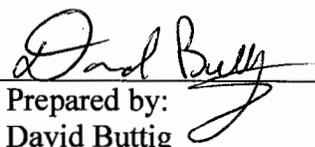
McCord Gin Co. (North)
460 State Hwy. 162 W.
Gideon, MO 63848
New Madrid County

Parent Company's Name and Address

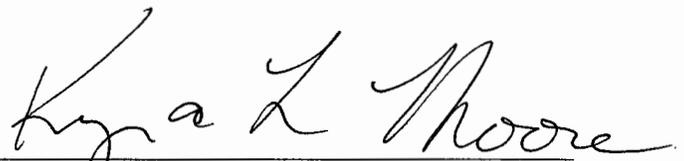
McCord Gin Company Inc.
460 State Hwy. 162 W.
Gideon, MO 63848

Installation Description:

McCord Gin Company (North) is located in Gideon, Missouri. Construction Permit 052006-015 limits the particulate matter less than ten microns in diameter (PM₁₀) to 32.7 tons per year. McCord Gin uses cyclones to control particulate matter emissions on the exhaust.


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Environmental Engineer
Operating Permit Unit



Director of Designee
Department of Natural Resources

OCT 13 2016

Effective Date

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I. Installation Equipment Listing

EMISSION UNITS WITH LIMITATIONS

The following list provides a description of the equipment at this installation which emits air pollutants and identified as having unit-specific emission limitations.

<u>EQ Reference #</u>	<u>Description of Emission Unit</u>
EP-01	Combined Cotton Ginning Units Module Feeder (primary) Cleaning: Sand Remover (Continental), Grizzly Cleaner (Cherokee) [5000 cfm (2) 48" cycle] Feeder/Dryer Incline Cleaner (2) Burr and Stick Machine Tower Dryer/ Incline Cleaner (2) Gin Stand #1 with Lint Cleaners (2) Gin Stand #2 with Lint Cleaners (2) Gin Stand #3 with Lint Cleaners (2) Gin Stand #4 Bale Press Mote Cleaning Mote Bale Press Trash Conveyer
EP-02	Dryer heaters – Natural Gas (16 MMBtu/hr)

EMISSION UNITS WITHOUT LIMITATIONS

The following list provides a description of the equipment, which does not have unit specific limitations at the time of permit issuance.

Description of Emission Source

Haul Road
Trash Pile
Seed Storage

II. Plant Wide Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance. The plant wide conditions apply to all emission units at this installation. All emission units are listed in Section I under Emission Units with Limitations or Emission Units without Limitations.

PERMIT CONDITION PW001

10 CSR 10-6.060 Construction Permits Required
Construction Permit 052006-015, Issued May 16, 2006

Emission Limitations:

The permittee shall emit less than 32.7 tons of particulate matter less than ten (10) microns in diameter (PM₁₀) in any consecutive 12 month period from the entire installation.¹ [Permit Condition 1A]

Monitoring/Recordkeeping:

- 1) The permittee shall maintain an accurate record of PM₁₀ emitted into the atmosphere from the entire installation. Attachment E or an equivalent form shall be used for this purpose. [Special Condition 1B]
- 2) All records shall be kept for a minimum of five years and shall be made available immediately to any Missouri Department of Natural Resources' personnel upon request. [Special Condition 1B]

Reporting:

- 1) The permittee shall report to the Air Pollution Control Program's Compliance/Enforcement Section, P.O. Box 176, Jefferson City, Missouri, 65102, no later than ten (10) days after the end of the month during which the records from Special Condition 1B indicate that the source exceeds the limitation of Special Condition 1A. [Special Condition 1C]
- 2) The permittee shall report any deviations/exceedances of this permit condition using the annual compliance certification to the Air Pollution Control Program Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as required by 10 CSR 10 CSR 10-6.065(5)(A).

¹ Contributions to the 32.7 ton emission limit are from emission units associated with Construction Permit 052006-015 (15.0 tons per year (tpy)) and from pre-construction permit 052006-015 equipment capacity 41,500 bales (17.7 tpy).

III. Emission Unit Specific Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance.

PERMIT CONDITION 1 10 CSR 10-6.060 Construction Permits Required Construction Permit 052006-015, Issued May 16, 2006 10 CSR 10-6.220, <i>Restriction of Emissions of Visible Air Contaminants</i>	
Emission Unit	Description
EP-01	Combined Cotton Ginning Units: Emissions controlled by cyclone

Operational Requirements:

The cyclones must be in use at all times when the plant is in operation and shall be operated and maintained in accordance with the manufacturer’s specifications. [Special Condition 2A]

Monitoring:

- 1) The permittee shall conduct opacity readings on these emission units using the procedures contained in EPA Test Method 22. Readings are only required when the emission units are operating and when the weather conditions allow. If no visible emissions are observed using Method 22, then no further observations are required. For emission sources with visible emissions, the permittee shall have a certified observer conduct a Method 9 opacity observation.
 - a) The permittee must maintain the following monitoring schedule:
 - i) The permittee shall conduct weekly observations for a minimum of eight (8) consecutive weeks after permit issuance.
 - (1) Should the permittee observe no violations of this regulation during this period then-
 - (2) The permittee may observe once every two (2) weeks for a period of eight (8) weeks.
 - (3) If a violation is noted, monitoring reverts to weekly.
 - (4) Should no violation of this regulation be observed during this period then-
 - (a) The permittee may observe once per month.
 - (b) If a violation is noted, monitoring reverts to weekly.
 - b) If the source reverts to weekly monitoring at any time, monitoring frequency will progress in an identical manner from the initial monitoring frequency.
- 2) If visible emissions are present, the permittee shall perform maintenance on the cyclone. Maintenance shall be conducted no later than eight hours of operation after the visible emissions are observed. Maintenance shall include, but is not limited to:
 - a) Inspection of the solids discharge valve for proper operation.
 - b) Inspection of the structural components including the cyclone ductwork and hood for leaks and/or component failure.
 - c) Inspection of the barrel and collecting tube for deposits and/or excess wear and cleaning/repairing as necessary. Dents in the barrel or collecting tube shall be removed to ensure proper operation.
 - d) Cleaning the cyclone inlet valves.
- 3) The permittee shall maintain an operating and maintenance log for the cyclone that shall include the following:

- a) Incidents of malfunction; with impact on emissions, duration of event, probable cause, and corrective action. Attachment D, or equivalent, shall be used for this purpose. [Special Condition 2B]
- b) Visible emissions observations; and
- c) Maintenance activities, with inspection schedule, repair actions, and replacements, etc.

Recordkeeping:

The permittee shall maintain records of all observation results using Attachment B (or its equivalent), noting:

- 1) Whether any air emissions (except for water vapor) were visible from the emission units;
- 2) All emission units from which visible emissions occurred;
- 3) The permittee shall maintain records of any equipment malfunctions, which may contribute to visible emissions; and,
- 4) The permittee shall maintain records of all U.S. EPA Method 9 opacity tests performed using Attachment C (or its equivalent).

Reporting:

- 1) The permittee shall report any deviations/exceedances of this permit condition using the annual compliance certification to the Air Pollution Control Program Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as required by 10 CSR 10 CSR 10-6.065(5)(A).
- 2) The permittee shall report to the Air Pollution Control Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65101, no later than ten days after any exceedance of any of the terms imposed by this regulation, or any malfunction which could possibly cause an exceedance of this regulation.

PERMIT CONDITION 2	
<i>10 CSR 10-6.220, Restriction of Emissions of Visible Air Contaminants</i>	
Emission Unit	Description
EP-02	Dryer heaters – Natural Gas (16 MMBtu/hr)

Emission Limitation:

- 1. The permittee shall not cause or permit to be discharged into the atmosphere from any source any visible emissions with an opacity greater than 20%.
- 2. Exception: The permittee may discharge into the atmosphere from any source of emissions for a period(s) aggregating not more than six (6) minutes in any sixty (60) minutes air contaminants with an opacity up to 40%.

Monitoring/Record Keeping:

None-See Statement of Basis-Other Regulatory Determinations.

Reporting:

The permittee shall report any deviations/exceedances of this permit condition using the annual compliance certification to the Air Pollution Control Program Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as required by 10 CSR 10 CSR 10-6.065(5)(A).

IV. Core Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR), Code of State Regulations (CSR), and local ordinances for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance. The following is only an excerpt from the regulation or code, and is provided for summary purposes only

10 CSR 10-6.045 Open Burning Requirements

- 1) General Provisions. The open burning of tires, petroleum-based products, asbestos containing materials, and trade waste is prohibited, except as allowed below. Nothing in this rule may be construed as to allow open burning which causes or constitutes a public health hazard, nuisance, a hazard to vehicular or air traffic, nor which violates any other rule or statute.
- 2) Certain types of materials may be open burned provided an open burning permit is obtained from the director. The permit will specify the conditions and provisions of all open burning. The permit may be revoked if the owner or operator fails to comply with the conditions or any provisions of the permit.

10 CSR 10-6.050 Start-up, Shutdown and Malfunction Conditions

- 1) In the event of a malfunction, which results in excess emissions that exceed one hour, the permittee shall submit to the director within two business days, in writing, the following information:
 - a) Name and location of installation;
 - b) Name and telephone number of person responsible for the installation;
 - c) Name of the person who first discovered the malfunction and precise time and date that the malfunction was discovered.
 - d) Identity of the equipment causing the excess emissions;
 - e) Time and duration of the period of excess emissions;
 - f) Cause of the excess emissions;
 - g) Air pollutants involved;
 - h) Best estimate of the magnitude of the excess emissions expressed in the units of the applicable requirement and the operating data and calculations used in estimating the magnitude;
 - i) Measures taken to mitigate the extent and duration of the excess emissions; and
 - j) Measures taken to remedy the situation that caused the excess emissions and the measures taken or planned to prevent the recurrence of these situations.
- 2) The permittee shall submit the paragraph 1 information list to the director in writing at least ten days prior to any maintenance, start-up or shutdown, which is expected to cause an excessive release of emissions that exceed one hour. If notice of the event cannot be given ten days prior to the planned occurrence, it shall be given as soon as practicable prior to the release. If an unplanned excess release of emissions exceeding one hour occurs during maintenance, start-up or shutdown, the director shall be notified verbally as soon as practical during normal working hours and no later than the close of business of the following working day. A written notice shall follow within ten working days.
- 3) Upon receipt of a notice of excess emissions issued by an agency holding a certificate of authority under Section 643.140, RSMo, the permittee may provide information showing that the excess emissions were the consequence of a malfunction, start-up or shutdown. The information, at a minimum, should be the paragraph 1 list and shall be submitted not later than 15 days after receipt of

the notice of excess emissions. Based upon information submitted by the permittee or any other pertinent information available, the director or the commission shall make a determination whether the excess emissions constitute a malfunction, start-up or shutdown and whether the nature, extent and duration of the excess emissions warrant enforcement action under Section 643.080 or 643.151, RSMo.

- 4) Nothing in this rule shall be construed to limit the authority of the director or commission to take appropriate action, under Sections 643.080, 643.090 and 643.151, RSMo to enforce the provisions of the Air Conservation Law and the corresponding rule.
- 5) Compliance with this rule does not automatically absolve the permittee of liability for the excess emissions reported.

10 CSR 10-6.060 Construction Permits Required

The permittee shall not commence construction, modification, or major modification of any installation subject to this rule, begin operation after that construction, modification, or major modification, or begin operation of any installation which has been shut down longer than five years without first obtaining a permit from the permitting authority.

10 CSR 10-6.065 Operating Permits

The permittee shall file a complete application for renewal of this operating permit at least six months before the date of permit expiration. In no event shall this time be greater than eighteen months. [10 CSR 10-6.065(5)(B)1.A(III)] The permittee shall retain the most current operating permit issued to this installation on-site. [10 CSR 10-6.065, §(5)(C)(1) and §(6)(C)1.C(II)] The permittee shall immediately make such permit available to any Missouri Department of Natural Resources personnel upon request. [10 CSR 10-6.065, §(5)(C)(1) and §(6)(C)3.B]

10 CSR 10-6.100 Alternate Emission Limits

Proposals for alternate emission limitations shall be submitted on Alternate Emission Limits Permit forms provided by the department. An installation owner or operator must obtain an Alternate Emission Limits Permit in accordance with 10 CSR 10-6.100 before alternate emission limits may become effective.

10 CSR 10-6.110 Submission of Emission Data, Emission Fees and Process Information

- 1) The permittee shall submit full emissions report either electronically via MoEIS, which requires Form 1.0 signed by an authorized company representative, or on Emission Inventory Questionnaire (EIQ) paper forms on the frequency specified in this rule and in accordance with the requirements outlined in this rule. Alternate methods of reporting the emissions, such as spreadsheet file, can be submitted for approval by the director.
- 2) The permittee may be required by the director to file additional reports.
- 3) Public Availability of Emission Data and Process Information. Any information obtained pursuant to the rule(s) of the Missouri Air Conservation Commission that would not be entitled to confidential treatment under 10 CSR 10-6.210 shall be made available to any member of the public upon request.
- 4) The permittee shall submit a full EIQ for the 2011, 2014, 2017, and 2020 reporting years. In the interim years the installation may submit a Reduced Reporting Form; however, if the installation's emissions increase or decrease by more than five tons when compared to their last submitted full EIQ, the installation shall submit a full EIQ rather than a Reduced Reporting Form.

- 5) In addition to the EIQ submittal schedule outlined above, any permit issued under 10 CSR 10-6.060 Section (5) or (6) triggers a requirement that a full EIQ be submitted in the first full calendar year after the permitted equipment initially operates.
- 6) The fees shall be payable to the Department of Natural Resources and shall be accompanied by the emissions report.
- 7) The permittee shall complete required reports on state supplied EIQ forms or electronically via MoEIS. Alternate methods of reporting the emissions can be submitted for approval by the director. The reports shall be submitted to the director by April 1 after the end of each reporting year. If the full emissions report is filed electronically via MoEIS, this due date is extended to May 1.
- 8) The reporting period shall end on December 31 of each calendar year. Each report shall contain the required information for each emission unit for the twelve (12)-month period immediately preceding the end of the reporting period.
- 9) The permittee shall collect, record and maintain the information necessary to complete the required forms during each year of operation of the installation.

10 CSR 10-6.130 Controlling Emissions During Episodes of High Air Pollution Potential

This rule specifies the conditions that establish an air pollution alert (yellow/orange/red/purple), or emergency (maroon) and the associated procedures and emission reduction objectives for dealing with each. The permittee shall submit an appropriate emergency plan if required by the Director.

10 CSR 10-6.150 Circumvention

The permittee shall not cause or permit the installation or use of any device or any other means which, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes an emission or air contaminant which violates a rule of the Missouri Air Conservation Commission.

10 CSR 10-6.170 Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin

Emission Limitation:

- 1) The permittee shall not cause or allow to occur any handling, transporting or storing of any material; construction, repair, cleaning or demolition of a building or its appurtenances; construction or use of a road, driveway or open area; or operation of a commercial or industrial installation without applying reasonable measures as may be required to prevent, or in a manner which allows or may allow, fugitive particulate matter emissions to go beyond the premises of origin in quantities that the particulate matter may be found on surfaces beyond the property line of origin. The nature or origin of the particulate matter shall be determined to a reasonable degree of certainty by a technique proven to be accurate and approved by the director.
- 2) The permittee shall not cause nor allow to occur any fugitive particulate matter emissions to remain visible in the ambient air beyond the property line of origin.
- 3) Should it be determined that noncompliance has occurred, the director may require reasonable control measures as may be necessary. These measures may include, but are not limited to, the following:
 - a) Revision of procedures involving construction, repair, cleaning and demolition of buildings and their appurtenances that produce particulate matter emissions;
 - b) Paving or frequent cleaning of roads, driveways and parking lots;
 - c) Application of dust-free surfaces;
 - d) Application of water; and
 - e) Planting and maintenance of vegetative ground cover.

Monitoring:

The permittee shall conduct inspections of its facilities sufficient to determine compliance with this regulation. If the permittee discovers a violation, the permittee shall undertake corrective action to eliminate the violation.

The permittee shall maintain the following monitoring schedule:

- 1) The permittee shall conduct weekly observations for a minimum of eight (8) consecutive weeks after permit issuance.
- 2) Should no violation of this regulation be observed during this period then-
 - a) The permittee may observe once every two (2) weeks for a period of eight (8) weeks.
 - b) If a violation is noted, monitoring reverts to weekly.
 - c) Should no violation of this regulation be observed during this period then-
 - i) The permittee may observe once per month.
 - ii) If a violation is noted, monitoring reverts to weekly.
- 3) If the permittee reverts to weekly monitoring at any time, monitoring frequency will progress in an identical manner to the initial monitoring frequency.

Recordkeeping:

The permittee shall document all readings on Attachment A, or its equivalent, noting the following:

- 1) Whether air emissions (except water vapor) remain visible in the ambient air beyond the property line of origin.
- 2) Whether equipment malfunctions contributed to an exceedance.
- 3) Any violations and any corrective actions undertaken to correct the violation.

10 CSR 10-6.180 Measurement of Emissions of Air Contaminants

- 1) The director may require any person responsible for the source of emission of air contaminants to make or have made tests to determine the quantity or nature, or both, of emission of air contaminants from the source. The director may specify testing methods to be used in accordance with good professional practice. The director may observe the testing. All tests shall be performed by qualified personnel.
- 2) The director may conduct tests of emissions of air contaminants from any source. Upon request of the director, the person responsible for the source to be tested shall provide necessary ports in stacks or ducts and other safe and proper sampling and testing facilities, exclusive of instruments and sensing devices as may be necessary for proper determination of the emission of air contaminants.
- 3) The director shall be given a copy of the test results in writing and signed by the person responsible for the tests.

10 CSR 10-6.165 Restriction of Emission of Odors

This requirement is not federally enforceable.

No person may cause, permit or allow the emission of odorous matter in concentrations and frequencies or for durations that odor can be perceived when one volume of odorous air is diluted with seven volumes of odor-free air for two separate trials not less than 15 minutes apart within the period of one hour.

Title VI – 40 CFR Part 82 Protection of Stratospheric Ozone

- 1) The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:

- a) All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to §82.106.
 - b) The placement of the required warning statement must comply with the requirements pursuant to §82.108.
 - c) The form of the label bearing the required warning statement must comply with the requirements pursuant to §82.110.
 - d) No person may modify, remove, or interfere with the required warning statement except as described in §82.112.
- 2) The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners (MVACs) in Subpart B:
- a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.
 - b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.
 - c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.
 - d) Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with recordkeeping requirements pursuant to §82.166. ("MVAC-like" appliance as defined at §82.152).
 - e) Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to §82.156.
 - f) Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.
- 3) If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR Part 82, Subpart A, Production and Consumption Controls.
- 4) If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR Part 82, Subpart B, Servicing of Motor Vehicle Air conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant.
- 5) The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR Part 82, Subpart G, Significant New Alternatives Policy Program. *Federal Only - 40 CFR Part 82*

10 CSR 10-6.280 Compliance Monitoring Usage

- 1) The permittee is not prohibited from using the following in addition to any specified compliance methods for the purpose of submission of compliance certificates:
 - a) Monitoring methods outlined in 40 CFR Part 64;
 - b) Monitoring method(s) approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; and

- c) Any other monitoring methods approved by the director.
- 2) Any credible evidence may be used for the purpose of establishing whether a permittee has violated or is in violation of any such plan or other applicable requirement. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred by a permittee:
 - a) Monitoring methods outlined in 40 CFR Part 64;
 - b) A monitoring method approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; and
 - c) Compliance test methods specified in the rule cited as the authority for the emission limitations.
- 3) The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
 - a) Applicable monitoring or testing methods, cited in:
 - i) 10 CSR 10-6.030, "Sampling Methods for Air Pollution Sources";
 - ii) 10 CSR 10-6.040, "Reference Methods";
 - iii) 10 CSR 10-6.070, "New Source Performance Standards";
 - iv) 10 CSR 10-6.080, "Emission Standards for Hazardous Air Pollutants"; or
 - b) Other testing, monitoring, or information gathering methods, if approved by the director, that produce information comparable to that produced by any method listed above.

V. General Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued.

10 CSR 10-6.065, §(5)(E)2 and §(6)(C)1.B Permit Duration

This permit is issued for a term of five years, commencing on the date of issuance. This permit will expire at the end of this period unless renewed.

10 CSR 10-6.065, §(5)(C)1 and §(6)(C)1.C General Recordkeeping and Reporting Requirements

- 1) Recordkeeping
 - a) All required monitoring data and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report or application.
 - b) Copies of all current operating and construction permits issued to this installation shall be kept on-site for as long as the permits are in effect. Copies of these permits shall be made immediately available to any Missouri Department of Natural Resources' personnel upon request.
- 2) Reporting
 - a) All reports shall be submitted to the Air Pollution Control Program's Enforcement Section, P. O. Box 176, Jefferson City, MO 65102.
 - b) The permittee shall submit a report of all required monitoring by:
 - i) April 1st for monitoring which covers the January through December time period.
 - ii) Exception. Monitoring requirements which require reporting more frequently than annually shall report no later than 30 days after the end of the calendar quarter in which the measurements were taken.
 - c) Each report shall identify any deviations from emission limitations, monitoring, recordkeeping, reporting, or any other requirements of the permit.
 - d) Submit supplemental reports as required or as needed. Supplemental reports are required no later than ten days after any exceedance of any applicable rule, regulation or other restriction. All reports of deviations shall identify the cause or probable cause of the deviations and any corrective actions or preventative measures taken.
 - i) Notice of any deviation resulting from an emergency (or upset) condition as defined in paragraph (6)(C)7 of 10 CSR 10-6.065 (Emergency Provisions) shall be submitted to the permitting authority either verbally or in writing within two working days after the date on which the emission limitation is exceeded due to the emergency, if the permittee wishes to assert an affirmative defense. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that indicate an emergency occurred and the permittee can identify the cause(s) of the emergency. The permitted installation must show that it was operated properly at the time and that during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or requirements in the permit. The notice must contain a description of the emergency, the steps taken to mitigate emissions, and the corrective actions taken.
 - ii) Any deviation that poses an imminent and substantial danger to public health, safety or the environment shall be reported as soon as practicable.

- iii) Any other deviations identified in the permit as requiring more frequent reporting than the permittee's annual report shall be reported on the schedule specified in this permit, and no later than ten days after any exceedance of any applicable rule, regulation, or other restriction.
- e) Every report submitted shall be certified by the responsible official, except that, if a report of a deviation must be submitted within ten days after the deviation, the report may be submitted without a certification if the report is resubmitted with an appropriate certification within ten days after that, together with any corrected or supplemental information required concerning the deviation.
- f) The permittee may request confidential treatment of information submitted in any report of deviation.

10 CSR 10-6.065 §(5)(C)1 and §(6)(C)1.D Risk Management Plan Under Section 112(r)

The permittee shall comply with the requirements of 40 CFR Part 68, Accidental Release Prevention Requirements. If the permittee has more than a threshold quantity of a regulated substance in process, as determined by 40 CFR Section 68.115, the permittee shall submit a Risk Management Plan in accordance with 40 CFR Part 68 no later than the latest of the following dates:

- 1) June 21, 1999;
- 2) Three years after the date on which a regulated substance is first listed under 40 CFR Section 68.130; or
- 3) The date on which a regulated substance is first present above a threshold quantity in a process.

10 CSR 10-6.065(5)(C)1.A General Requirements

- 1) The permittee must comply with all of the terms and conditions of this permit. Any noncompliance with a permit condition constitutes a violation and is grounds for enforcement action, permit termination, permit revocation and re-issuance, permit modification or denial of a permit renewal application.
- 2) The permittee may not use as a defense in an enforcement action that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit
- 3) The permit may be modified, revoked, reopened, reissued or terminated for cause. Except as provided for minor permit modifications, the filing of an application or request for a permit modification, revocation and reissuance, or termination, or the filing of a notification of planned changes or anticipated noncompliance, does not stay any permit condition.
- 4) This permit does not convey any property rights of any sort, nor grant any exclusive privilege.
- 5) The permittee shall furnish to the Air Pollution Control Program, upon receipt of a written request and within a reasonable time, any information that the Air Pollution Control Program reasonably may require to determine whether cause exists for modifying, reopening, reissuing or revoking the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the Air Pollution Control Program copies of records required to be kept by the permittee. The permittee may make a claim of confidentiality for any information or records submitted under this rule.
- 6) Failure to comply with the limitations and conditions that qualify the installation for an Intermediate permit make the installation subject to the provisions of 10 CSR 10-6.065(6) and enforcement action for operating without a valid part 70 operating permit.

10 CSR 10-6.065(5)(C)1.C Reasonably Anticipated Operating Scenarios

None

10 CSR 10-6.065, §(5)(B)4; §(5)(C)1, §(6)(C)3.B; and §(6)(C)3.D; and §(5)(C)3 and §(6)(C)3.E.(I) – (III) and (V) – (VI) Compliance Requirements

- 1) Any document (including reports) required to be submitted under this permit shall contain a certification signed by the responsible official.
- 2) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized officials of the Missouri Department of Natural Resources, or their authorized agents, to perform the following (subject to the installation's right to seek confidential treatment of information submitted to, or obtained by, the Air Pollution Control Program):
 - a) Enter upon the premises where a permitted installation is located or an emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
 - b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
 - c) Inspect, at reasonable times and using reasonable safety practices, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - d) As authorized by the Missouri Air Conservation Law, Chapter 643, RSMo or the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the terms of this permit, and all applicable requirements as outlined in this permit.
- 3) All progress reports required under an applicable schedule of compliance shall be submitted semi-annually (or more frequently if specified in the applicable requirement). These progress reports shall contain the following:
 - a) Dates for achieving the activities, milestones or compliance required in the schedule of compliance, and dates when these activities, milestones or compliance were achieved, and
 - b) An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measures adopted.
- 4) The permittee shall submit an annual certification that it is in compliance with all of the federally enforceable terms and conditions contained in this permit, including emissions limitations, standards, or work practices. These certifications shall be submitted annually by April 1st, unless the applicable requirement specifies more frequent submission. These certifications shall be submitted to the Air Pollution Control Program's Enforcement Section, P.O. Box 176, Jefferson City, MO 65102. All deviations and exceedances must be included in the compliance certifications. The compliance certification shall include the following:
 - a) The identification of each term or condition of the permit that is the basis of the certification;
 - b) The current compliance status, as shown by monitoring data and other information reasonably available to the installation;
 - c) Whether compliance was continuous or intermittent;
 - d) The method(s) used for determining the compliance status of the installation, both currently and over the reporting period; and
 - e) Such other facts as the Air Pollution Control Program will require in order to determine the compliance status of this installation.

10 CSR 10-6.065, §(5)(C)1 and §(6)(C)7 Emergency Provisions

- 1) An emergency or upset as defined in 10 CSR 10-6.065(6)(C)7.A shall constitute an affirmative defense to an enforcement action brought for noncompliance with technology-based emissions

limitations. To establish an emergency- or upset-based defense, the permittee must demonstrate, through properly signed, contemporaneous operating logs or other relevant evidence, the following:

- a) That an emergency or upset occurred and that the permittee can identify the source of the emergency or upset,
 - b) That the installation was being operated properly,
 - c) That the permittee took all reasonable steps to minimize emissions that exceeded technology-based emissions limitations or requirements in this permit, and
 - d) That the permittee submitted notice of the emergency to the Air Pollution Control Program within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.
- 2) Be aware that an emergency or upset shall not include noncompliance caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

10 CSR 10-6.065(5)(C)5 Off-Permit Changes

- 1) Except as noted below, the permittee may make any change in its permitted installation's operations, activities or emissions that is not addressed in, constrained by or prohibited by this permit without obtaining a permit revision. Off-permit changes shall be subject to the following requirements and restrictions:
 - a) The change must meet all applicable requirements of the Act and may not violate any existing permit term or condition; the permittee may not change a permitted installation without a permit revision if this change is a Title I modification; Please Note: Changes at the installation which affect the emission limitation(s) classifying the installation as an intermediate source (add additional equipment to the record keeping requirements, increase the emissions above major source level) do not qualify for off-permit changes.
 - b) The permittee must provide contemporaneous written notice of the change to the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as well as EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219. This written notice shall describe each change, including the date, any change in emissions, pollutants emitted and any applicable requirement that would apply as a result of the change; and
 - c) The permittee shall keep a record describing all changes made at the installation that result in emissions of a regulated air pollutant subject to an applicable requirement and the emissions resulting from these changes.

10 CSR 10-6.020(2)(R)12 Responsible Official

The application utilized in the preparation of this permit was signed by Jeff Lindsey, General Manager. If this person terminates employment, or is reassigned different duties such that a different person becomes the responsible person to represent and bind the installation in environmental permitting affairs, the owner or operator of this air contaminant source shall notify the Director of the Air Pollution Control Program of the change. Said notification shall be in writing and shall be submitted within 30 days of the change. The notification shall include the name and title of the new person assigned by the source owner or operator to represent and bind the installation in environmental permitting affairs. All representations, agreement to terms and conditions and covenants made by the former responsible person that were used in the establishment of limiting permit conditions on this permit will continue to be binding on the installation until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.

10 CSR 10-6.065 §(5)(E)4 and §(6)(E)6.A(III)(a)-(c) Reopening-Permit for Cause

This permit may be reopened for cause if:

- 1) The Missouri Department of Natural Resources (MDNR) or EPA determines that the permit contains a material mistake or that inaccurate statements were made which resulted in establishing the emissions limitation standards or other terms of the permit,
- 2) Additional applicable requirements under the Act become applicable to the installation; however, reopening on this ground is not required if—:
 - a) The permit has a remaining term of less than three years;
 - b) The effective date of the requirement is later than the date on which the permit is due to expire;
or
 - c) The additional applicable requirements are implemented in a general permit that is applicable to the installation and the installation receives authorization for coverage under that general permit,
- 3) The Missouri Department of Natural Resources or EPA determines that the permit must be reopened and revised to assure compliance with applicable requirements.

10 CSR 10-6.065 §(5)(E)1.A and §(6)(E)1.C Statement of Basis

This permit is accompanied by a statement setting forth the legal and factual basis for the permit conditions (including references to applicable statutory or regulatory provisions). This Statement of Basis, while referenced by the permit, is not an actual part of the permit.

VI. Attachments

Attachments follow.

Attachment C

Method 9 Opacity Emissions Observations								
Company					Observer			
Location					Observer Certification Date			
Date					Emission Unit			
Time					Control Device			
Hour	Minute	Seconds				Steam Plume (check if applicable)		Comments
		0	15	30	45	Attached	Detached	
	0							
	1							
	2							
	3							
	4							
	5							
	6							
	7							
	8							
	9							
	10							
	11							
	12							
	13							
	14							
	15							
	16							
	17							
	18							
SUMMARY OF AVERAGE OPACITY								
Set Number	Time				Opacity			
	Start	End		Sum	Average			

Readings ranged from _____ to _____ % opacity.

Was the emission unit in compliance at the time of evaluation? _____
 YES NO Signature of Observer

Attachment E1

(From Construction Permit 052006-015)

The calculated composite emission factor is to be used with Attachment E.

						Existing Bales/Year	Total Bales /year		
						41,500	77,721	Additional Bales/yr	36,221
		SIC	Emission Factors (lb/bale)	Increase	Existing Potential To Emit	Existing Potential (ton/yr)	Project Potential	Conditioned Emissions	
EP 01	Unloading Fan	3-02-004-01	0.12	10	19.97	2.49	5.26	2.17	
EP 02	#1 Dryer and Cleaner	3-02-004-20	0.12	10	19.97	2.49	5.26	2.17	
EP 03	#2 Dryer and Cleaner	3-02-004-21	0.093	10	15.48	1.93	4.07	1.68	
EP 04	#3 Dryer and Cleaner	" "	--						
EP 05	Overflow Distributor	3-02-004-25	0.026	10	4.33	0.54	1.14	0.47	
EP 08	Gin Stand & Lint Cleaners 1A and 1B	3-02-004-07	0.24	10	39.95	4.98	10.51	4.35	
EP 09	Gin Stand & Lint Cleaners 2A and 2B	" "	--						
EP 07	Gin Stand & Lint Cleaners 3A and 3B	" "	--						
EP 12	Gin Stand & Lint Cleaners 4A	" "	--						
EP 10	Mote Fan	3-02-004-35	0.13	10	21.64	2.70	5.69	2.35	
EP 11	Battery Condenser Fan	3-02-004-08	0.014	10	2.33	0.29	0.61	0.25	
EP 06	Master Trash Fan	3-02-004-03	0.074	10	12.32	1.54	3.24	1.34	
EP 13	Natural Gas Burners		0.02554		4.25	0.53	0.00	0.00	
EP 14	Haul Roads		0.01071	10	1.78	0.22	0.47	0.19	
Total					142.01	17.70	36.25	14.99	

Composite Emission Factor	0.841 lb/bale
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*Emission factors taken from AP-42 9.7, 13.2, and WebFIRE for SCC 30900699.

STATEMENT OF BASIS

Voluntary Limitations

In order to qualify for this Intermediate State Operating Permit, the permittee has accepted voluntary, federally enforceable emission limitations. Per 10 CSR 10-6.065(5)(C)1.A.(VI), if these limitations are exceeded, the installation immediately becomes subject to 10 CSR 10-6.065(6) and enforcement action for operating without a valid part 70 operating permit. It is the permittee's responsibility to monitor emission levels and apply for a part 70 operating permit far enough in advance to avoid this situation. This may mean applying more than eighteen months in advance of the exceedance, since it can take that long or longer to obtain a part 70 operating permit.

Installation Description

McCord Gin Company (North) is located in Gideon, Missouri. Construction Permit 052006-015 limits the particulate matter less than ten microns in diameter (PM₁₀) to 32.7 tons per year. McCord Gin uses cyclones to control particulate matter emissions on the exhaust.

McCord Gin is not a named source and therefore the fugitive emissions from the facility do not count towards major source applicability.

Updated Potential to Emit for the Installation

Pollutant	Potential to Emit (tons/yr)
CO	5.771
HAP	0.13
NO _x	9.619
PM ₁₀	≤ 32.7
PM _{2.5}	0.96
SO _x	0.041
VOC	0.378
CO ₂	8,213

Note 1: Each emission unit was evaluated at 8,760 hours of uncontrolled annual operation unless otherwise noted.

Note 2: PM₁₀ emissions are limited to 32.7 tons per year by Permit Condition PW001.

Note 3: Particulate matter from the cotton ginning emission units are controlled by cyclones.

Reported Air Pollutant Emissions, tons per year

Pollutants	2013	2012	2011	2010	2009
Particulate Matter ≤ Ten Microns (PM ₁₀)	5.68	14.268	15.6829	12.1692	6.9048
Particulate Matter ≤ 2.5 Microns (PM _{2.5})	0.16	0.4176	0.459	0.3562	0.2021

Permit Reference Documents

These documents were relied upon in the preparation of the operating permit. Because they are not incorporated by reference, they are not an official part of the operating permit.

- 1) Intermediate Operating Permit Application, received March 03, 2014;
- 2) 2013 Emissions Inventory Questionnaire, received February 17, 2014;
- 3) U.S. EPA document AP-42, *Compilation of Air Pollutant Emission Factors*; Volume I, Stationary Point and Area Sources, Fifth Edition;
- 4) ACP Construction Permit #0993-001, Issued August 23, 1993;
- 5) ACP No Permit Required Determination, Issued May 26, 2005; and
- 6) ACP Construction Permit #052006-015, Issued May 19, 2006.

Applicable Requirements Included in the Operating Permit but Not in the Application or Previous Operating Permits

In the operating permit application, the installation indicated they were not subject to the following regulation(s). However, in the review of the application, the agency has determined that the installation is subject to the following regulation(s) for the reasons stated.

None

Other Air Regulations Determined Not to Apply to the Operating Permit

The Air Pollution Control Program (APCP) has determined that the following requirements are not applicable to this installation at this time for the reasons stated.

10 CSR 10-6.260, Restriction of Emission of Sulfur Compounds

The natural gas fired dryer heaters are exempt from this regulation per 10 CSR 10-6.260(1)(A)2.

10 CSR 10-6.261, Control of Emissions of Sulfur Dioxide Emissions

The natural gas fired dryer heaters are exempt from this regulation per 10 CSR 10-6.261(1)(A)

10 CSR 10-6.400, Restriction of Emission of Particulate Matter from Industrial Processes

Cotton gins are exempt from this regulation per 10 CSR 10-6.400(1)(B)1.

10 CSR 10-6.405, Restriction of Particulate Matter emissions from Fuel Burning Equipment used for Indirect Heating

This regulation does not apply as the dryer heaters do not meet the definition of indirect heating units.

Construction Permit History

Construction Permit #0993-001

This permit was issued to authorize the installation of the mote press. The special conditions of this permit are not included in the operating permit because the emission limits established in Construction Permit #052006-015 are more stringent.

No Permit Required Determination, Project #2005-03-007

This letter authorizes installation of a 10' Cherokee Auto Feed Control, a 12' Grizzly Sand Separator, and a 2,000 CFM Fan. Emissions of the sand separator will be controlled using existing cyclones. There

is no emissions increase for the proposed equipment reconfiguration; therefore, a construction permit was not required.

Construction Permit #052006-015

The permit authorizes installation of one Lummus 158 Imperial II gin stand complete line. This includes one 700 Feeder, one Airjet lint cleaner, and one 86" saw type lint cleaner. The special conditions of this construction permit appear in the Operating Permit as Permit Condition PW002.

New Source Performance Standards (NSPS) Applicability

None

Maximum Achievable Control Technology (MACT) Applicability

None

National Emission Standards for Hazardous Air Pollutants (NESHAP) Applicability

In the permit application and according to Air Pollution Control Program records, there was no indication that any Missouri Air Conservation Law, Asbestos Abatement, 643.225 through 643.250; 10 CSR 10-6.080, Emission Standards for Hazardous Air Pollutants, Subpart M, National Standards for Asbestos; and 10 CSR 10-6.250, Asbestos Abatement Projects - Certification, Accreditation, and Business Exemption Requirements apply to this installation. The installation is subject to these regulations if they undertake any projects that deal with or involve any asbestos containing materials. None of the installation's operating projects underway at the time of this review deal with or involve asbestos containing material. Therefore, the above regulations were not cited in the operating permit. If the installation should undertake any construction or demolition projects in the future that deal with or involve any asbestos containing materials, the installation must follow all of the applicable requirements of the above rules related to that specific project.

Other Regulatory Determinations

10 CSR 10-6.220, Restriction of Emission of Visible Air Contaminants

Monitoring and recordkeeping requirements are not applied to the natural gas combustion units because the potential PM emissions are less than 0.5 lb/hr. When these units are properly maintained and operated, opacity emissions are not expected.

Other Regulations Not Cited in the Operating Permit or the Above Statement of Basis

Any regulation which is not specifically listed in either the Operating Permit or in the above Statement of Basis does not appear, based on this review, to be an applicable requirement for this installation for one or more of the following reasons.

- 1) The specific pollutant regulated by that rule is not emitted by the installation.
- 2) The installation is not in the source category regulated by that rule.
- 3) The installation is not in the county or specific area that is regulated under the authority of that rule.
- 4) The installation does not contain the type of emission unit which is regulated by that rule.
- 5) The rule is only for administrative purposes.

Should a later determination conclude that the installation is subject to one or more of the regulations cited in this Statement of Basis or other regulations which were not cited, the installation shall determine

and demonstrate, to the Air Pollution Control Program's satisfaction, the installation's compliance with that regulation(s). If the installation is not in compliance with a regulation which was not previously cited, the installation shall submit to the Air Pollution Control Program a schedule for achieving compliance for that regulation(s).

Response to Public Comments

A draft of the McCord Gin Co. (North)'s Intermediate Operating Permit was placed on public notice on September 17, 2014, by the Missouri Department of Natural Resources (MDNR). Comments were received on October 02, 2014 from Leslye Werner, Acting Chief in the Air Permitting and Compliance Branch of the Environmental Protection Agency Region 7. The five (5) comments are presented below as submitted, with the response to each comment by the Air Pollution Control Program (APCP) directly following.

EPA Comment #1:

Permit condition PW001 incorporates applicable requirements as established in Permit to Construct #052006-015, issued May 16, 2006. The installation description in this construction permit states "As agreed upon by applicant, the existing bale maximum of 41,500 bales (equivalent to emissions of 17.7 tons PM₁₀ per year) was taken as a facility cap." It would appear that this statement is a permit condition agreed upon between McCord Gin (North) and MDNR. However, this production limit does not appear in permit condition PW001. The Missouri Department of Natural Resources Air Pollution Control Regulations at 10 CSR 10-6.065(5)(C)1 require operating permits, issued pursuant to the Intermediate State Operating Permits, to contain all requirements applicable to the installation at the time of issuance. This state regulation requires all applicable requirements be included, not just special conditions. Therefore, EPA recommends MDNR incorporate all applicable requirements of permit to construct #052006-015 into the McCord Gin (North) operating permit.

Missouri Air Pollution Control Program Response to EPA Comment #1:

The 41,500 bale potential production was used as the maximum throughput capacity before the issuance of Construction Permit 052006-015. With the issuance and construction of the emission units associated with Construction Permit 052006-015, the maximum hourly ginning capacity was raised by ten (10) bales per hour to a total of 48 bales per hour of production. Special Condition 1.A. includes how the new emission limitation of 32.7 tons of PM₁₀ was calculated. This calculation includes the previous production potential of 41,500 bales or 17.7 tons PM₁₀ emissions per year.

The new PM₁₀ emission limitation was calculated with the previous maximum throughput emissions (17.7 tons/year) and adding the new equipment's potential PM₁₀ emissions (15 tons/year). This equates to a 12-Month rolling PM₁₀ Emission Limitation of 32.7 tons PM₁₀/year.

Therefore, a footnote was added to page 5 explaining how the new emission limitation was calculated.

EPA Comment #2:

The Statement of Basis of this draft operating permit specifies that "in order to qualify for this Intermediate State Permit to Operate, the permittee has accepted voluntary federally enforceable emission limitations." However, the draft permit on public notice does not include a(any) permit condition(s) which establish voluntary federally enforceable emission limitations for any pollutant.

Therefore, EPA recommends MDNR describe the federally enforceable voluntary emission limitation in the Statement of Basis and include a voluntary federally enforceable permit condition.

Missouri Air Pollution Control Program Response to EPA Comment #2:

The 32.7 tons PM₁₀ emission limitation contains a voluntary limit of 15 tons per year that was taken during the issuance of Construction Permit 052006-015. This voluntary limit is therefore represented by Permit Condition PW001.

No changes have been made to the operating permit.

EPA Comment #3:

Permit Condition PW002 is included to capture the applicable restriction of emissions of visible air contaminants as stipulated in 10 CSR 10-6.220. This exact requirements, word-for-word, is included in Section IV, Core Permit Requirements. EPA is confused as to why this specific CSR requirements has been singled out as a specific plant wide permit condition while remaining a core permit requirement. EPA recommends MDNR provide an explanation in the Statement of Basis.

Missouri Air Pollution Control Program Response to EPA Comment #3:

10 CSR 10-6.220 has been removed from the core permit requirements and is solely located in the plant-wide permit conditions.

EPA Comment #4:

The draft operating permit includes an Attachment C; Method 9 Opacity Emissions Observations. However, the use of Attachment C is not highlighted with any of the permit conditions. If it is MDNR's expectation that this Attachment be used, then it should be referenced within the appropriate permit condition. However, if Attachment C is not being used, then EPA recommends removing it from the operating permit.

Missouri Air Pollution Control Program Response to EPA Comment #4:

The citation for Attachment C has been included into Permit Condition PW002, 10 CSR 10-6.220, *Restriction of Emissions of Visible Air Contaminants*.

EPA Comment #5:

Attachment E says: "This attachment may be used to demonstrate compliance with Construction Permit #052006-015, Special Condition 1A." While this may in fact be true, in the context of this operating permit this attachment may be used to demonstrate compliance with Permit Condition PW001. Additionally, in order for Attachment E to provide a compliance demonstration, it must be practically enforceable and so the origin of the given emission factor should be included on either the attachment or in the Statement of Basis. Attachment E does indicate the emission factor is a composite factor which included haul road and ginning activity. However, there are no calculations or methodology given to

substantiate the claim. Therefore, EPA recommends MDNR modify the heading on Attachment E and provide the details to show how the emission factor composite is determined.

Missouri Air Pollution Control Program Response to EPA Comment #5:

Attachment E1 has been added to the permit to demonstrate how the emission factor to be used for Attachment E was calculated. All emission factors within the calculation are taken from AP-42 9.7 Cotton Ginning. The heading of Attachment E has been modified to read “This attachment may be used to demonstrate compliance with Permit Condition PW001”.



Jeremiah W. (Jay) Nixon, Governor • Sara Parker Pauley, Director

DEPARTMENT OF NATURAL RESOURCES

www.dnr.mo.gov

OCT 13 2016

Mr. Jeff Lindsey
McCord Gin Co. (North)
P.O. Box 5
Gideon, MO 63848

Re: McCord Gin Co. (North), 143-0023
Permit Number: **OP2016-025**

Dear Mr. Lindsey:

Enclosed with this letter is your intermediate operating permit. Please review this document carefully. Operation of your installation in accordance with the rules and regulations cited in this document is necessary for continued compliance. It is very important that you read and understand the requirements contained in your permit.

This permit may include requirements with which you may not be familiar. If you would like the department to meet with you to discuss how to understand and satisfy the requirements contained in this permit, an appointment referred to as a Compliance Assistance Visit (CAV) can be set up with you. To request a CAV, please contact your local regional office or fill out an online request. The regional office contact information can be found at <http://dnr.mo.gov/regions/>. The online CAV request can be found at <http://dnr.mo.gov/cav/compliance.htm>.

You may appeal this permit to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.078.16 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within thirty (30) days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If you send your appeal by registered or certified mail, we will deem it filed on the date you mailed it. If you send your appeal by a method other than registered or certified mail, we will deem it filed on the date the AHC receives it.

If you have any questions or need additional information regarding this permit, please contact the Air Pollution Control Program (APCP) at (573) 751-4817, or you may write to the Department of Natural Resources, Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102.

Sincerely,

AIR POLLUTION CONTROL PROGRAM

Michael J. Stansfield, P.E.
Operating Permit Unit Chief

MJS/dbk

Enclosures

c: PAMS File: 2014-03-005

