INTERMEDIATE STATE PERMIT TO OPERATE

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to operate the air contaminant source(s) described below, in accordance with the laws, rules, and conditions set forth herein.

Intermediate Operating Permit Number: OP2017-070
Expiration Date: SEP 08 2022
Installation ID: 183-6003
Project Number: 2015-05-034

Installation Name and Address
Lami Wood Products Corporation
#1 Lami Industrial Drive
St. Charles, MO 63304
St. Charles County

Installation Description:
Lami Wood Products Corp. assembles and stains wood cabinetry. The installation is a synthetic minor source of Volatile Organic Compounds (VOC) and Hazardous Air Pollutants (HAPs). The installation is located in St. Charles County, which is an ozone and PM2.5 nonattainment area.

Prepared by:
Kristin Bailey
Operating Permit Unit

Director of Designee
Department of Natural Resources

SEP 08 2017
Effective Date
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## I. Installation Equipment Listing

### EMISSION UNITS WITH LIMITATIONS
The following list provides a description of the equipment at this installation which emits air pollutants and identified as having unit-specific emission limitations.

<table>
<thead>
<tr>
<th>Emission Unit #</th>
<th>Description of Emission Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>EP-02A</td>
<td>Topcoat Spray Booth</td>
</tr>
<tr>
<td>EP-02B</td>
<td>Spray Booth-Vinyl Sealer</td>
</tr>
<tr>
<td>EP-03</td>
<td>Adhesive Spray Booth</td>
</tr>
</tbody>
</table>

### EMISSION UNITS WITHOUT SPECIFIC LIMITATIONS
The following list provides a description of the equipment, which does not have unit specific limitations at the time of permit issuance.

<table>
<thead>
<tr>
<th>Description of Emission Source</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>EP-01</td>
<td>Wood Working Operations</td>
</tr>
<tr>
<td>EP-02C</td>
<td>Staining Operations</td>
</tr>
<tr>
<td>EP-04</td>
<td>Elite Stone &amp; Marble Operations</td>
</tr>
<tr>
<td>EP-05A</td>
<td>0.001 MMBtu/hr Natural Gas Space Heater</td>
</tr>
<tr>
<td>EP-05B</td>
<td>0.753 MMBtu/hr Natural Gas Space Heater</td>
</tr>
<tr>
<td>EP-05C</td>
<td>0.400 MMBtu/hr Natural Gas Space Heater</td>
</tr>
<tr>
<td>EP-05D</td>
<td>0.400 MMBtu/hr Natural Gas Space Heater</td>
</tr>
<tr>
<td>EP-05E</td>
<td>0.250 MMBtu/hr Natural Gas Space Heater</td>
</tr>
</tbody>
</table>
II. Plant Wide Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance. The plant wide conditions apply to all emission units at this installation. All emission units are listed in Section I under Emission Units with Limitations and Emission Units without Limitations.

PERMIT CONDITION PW001
10 CSR 10-6.020(2)(I)23. and 10 CSR 10-6.065(5)(C)2. Voluntary Limitation(s)

Emission Limitation:
1) The permittee shall emit less than 25 tons of Volatile Organic Compounds (VOCs) per consecutive twelve-month period from the entire installation.
2) The permittee shall emit less than five (5) tons of any individual Hazardous Air Pollutants (HAPs) from the installation in any consecutive twelve-month period.
3) The permittee shall emit less than 12.5 tons combined of Hazardous Air Pollutants (HAPs) from the installation in any consecutive twelve-month period.

Monitoring/Record Keeping:
1) The permittee shall maintain an accurate record of monthly usage for all VOC emitting materials and emission units.
2) The monthly emissions of volatile organic compounds for each material shall be calculated, using the monthly usage and emission factor. The permittee shall also calculate their annual emission of volatile organic compounds by summing the monthly emissions of each material for the last twelve months. The annual emission will be calculated each month using the most recent twelve months worth of monthly emission totals utilizing Attachment E or an equivalent form approved by the Air Pollution Control Program.
3) The permittee shall record the amount of each HAP emitting material used or produced each month and the permittee shall calculate the monthly and rolling twelve-month HAP emissions for each individual HAP and for total combined HAP using Attachments F & G or equivalent forms approved by the Air Pollution Control Program.
4) The permittee shall maintain a complete set of Safety Data Sheets (SDS) for all VOC and HAP emitting material used at the installation.
5) The permittee shall keep all records for no less than five years and they shall be made available immediately to any Missouri Department of Natural Resources’ personnel upon request.

Reporting:
1) The permittee shall report to the Air Pollution Control Program’s Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten (10) days after any exceedance of any of the terms imposed by this regulation, or any malfunction which could possibly cause an exceedance of this regulation.
2) The permittee shall report any deviations from the emission limitation, monitoring/recordkeeping, and reporting requirements of this permit condition in the annual monitoring report and compliance certification required by Section V of this permit.
III. Emission Unit Specific Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance.

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Description</th>
<th>Stack No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>EP-02A</td>
<td>Topcoat Spray Booth</td>
<td>S01</td>
</tr>
<tr>
<td>EP-02B</td>
<td>Spray Booth-Vinyl Sealer</td>
<td>S02</td>
</tr>
<tr>
<td>EP-03</td>
<td>Adhesive Spray Booth</td>
<td>EP-03</td>
</tr>
</tbody>
</table>

**Emission Limitation:**
1) No owner or other person shall cause or permit emissions to be discharged into the atmosphere from any source any visible emissions with an opacity greater than 20%.
2) Exception: A person may discharge into the atmosphere from any source of emissions for a period(s) aggregating not more than six (6) minutes in any 60 minutes air contaminants with an opacity up to 40%.

**Monitoring:**
1) The permittee shall conduct visible emissions observations on these emission units using the procedures contained in U.S. EPA Test Method 22. At a minimum, the observer should be trained and knowledgeable about the effects on visibility of emissions caused by background contrast, ambient lighting, observer position relative to lighting, wind and the presence of uncombined water. Readings are only required when the emission unit is operating and when the weather conditions allow. If no visible or other significant emissions are observed using these procedures, then no further observations would be required. For emission units with visible emissions perceived or believed to exceed the applicable opacity standard, the source representative would then conduct a Method 9 observation.
2) The following monitoring schedule must be maintained. Issuance of this renewal operating permit does not restart the schedule:
   a) Weekly observations shall be conducted for a minimum of eight consecutive weeks after permit issuance. Should no violation of this regulation be observed during this period then-
   b) Observations must be made once every two (2) weeks for a period of eight weeks. If a violation is noted, monitoring reverts to weekly. Should no violation of this regulation be observed during this period then-
   c) Observations must be made once per month. If a violation is noted, monitoring reverts to weekly.
3) If the source reverts to weekly monitoring at any time, monitoring frequency will progress in an identical manner from the initial monitoring frequency.

**Record Keeping:**
1) The permittee shall maintain records of all observation results (see Attachment B), noting:
   a) Whether any air emissions (except for water vapor) were visible from the emission units,
b) All emission units from which visible emissions occurred, and

2) The permittee shall maintain records of any equipment malfunctions. (see Attachment D)

3) The permittee shall maintain records of any Method 9 test performed in accordance with this permit condition. (see Attachment C)

4) Attachments B, C and D contain logs including these record keeping requirements. These logs, or an equivalent created by the permittee, must be used to certify compliance with this requirement.

5) These records shall be made available immediately for inspection to Department of Natural Resources’ personnel upon request and all records shall be maintained for a minimum of five years.

**Reporting:**

1) The permittee shall report to the Air Pollution Control Program’s Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten days after the permittee determined using the Method 9 test that the emission unit(s) exceeded the opacity limit.

2) Reports of any deviations from emission limitation, monitoring, record keeping, and reporting requirements of this permit condition shall be submitted annually, in the annual monitoring report and annual compliance certification, as required by Section V of this permit.

**PERMIT CONDITION 002**

10 CSR 10-6.400 Restriction of Emission of Particulate Matter From Industrial Processes

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Description</th>
<th>Stack No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>EP-02A</td>
<td>Topcoat Spray Booth</td>
<td>S01</td>
</tr>
<tr>
<td>EP-02B</td>
<td>Spray Booth-Vinyl Sealer</td>
<td>S02</td>
</tr>
<tr>
<td>EP-03</td>
<td>Adhesive Spray Booth</td>
<td>EP-03</td>
</tr>
</tbody>
</table>

**Emission Limitation:**

1) The permittee shall not emit particulate matter in excess of:

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Description</th>
<th>PM Emission Limit (lb/h)</th>
</tr>
</thead>
<tbody>
<tr>
<td>EP-02A</td>
<td>Topcoat Spray Booth</td>
<td>0.10</td>
</tr>
<tr>
<td>EP-02B</td>
<td>Spray Booth-Vinyl Sealer</td>
<td>0.10</td>
</tr>
<tr>
<td>EP-03</td>
<td>Adhesive Spray Booth</td>
<td>0.18</td>
</tr>
</tbody>
</table>

2) No person shall cause, allow or permit the emission of particulate matter from any source in a concentration in excess of 0.30 grain per standard cubic foot of exhaust gases.

**Operational Limitation:**

1) The permittee shall maintain and operate the fiberglass filters associated with the spray booths according to the manufacturer’s specifications and recommendations. The fiberglass filters shall be employed at all times that the spray booths are operating. Replacement filters shall be kept on hand at all times.

**Monitoring/Record Keeping:**

1) The permittee shall retain the potential to emit calculations in Attachment H which demonstrate that the above emission limitation will never be exceeded while the fiberglass filters are being properly maintained and operated to control emissions from these emission units.
2) The permittee shall maintain records of equipment malfunctions and maintenance for both the emission units and the associated fabric filters using Attachment D or an equivalent form generated by the permittee.

3) The permittee shall make available the potential to emit calculations in Attachment H and the maintenance records in Attachment D (or an equivalent form generated by the permittee) immediately for inspection to the Department of Natural Resources’ personnel upon request and the permittee shall maintain all records for a minimum of five (5) years.

**Reporting:**

1) The permittee shall report to the Air Pollution Control Program’s Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten (10) days after any exceedance of any of the terms imposed by this regulation, or any malfunction which could possibly cause an exceedance of this regulation.

2) The permittee shall report any deviations from the emission limitations, operational limitations, monitoring/recordkeeping, and reporting requirements of this permit condition in the annual monitoring report and compliance certification required by Section V of this permit.
IV. Core Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR), Code of State Regulations (CSR), and local ordinances for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance. The following are only excerpts from the regulation or code, and are provided for summary purposes only.

10 CSR 10-6.045 Open Burning Requirements

1) General Provisions. The open burning of tires, petroleum-based products, asbestos containing materials, and trade waste is prohibited, except as allowed below. Nothing in this rule may be construed as to allow open burning which causes or constitutes a public health hazard, nuisance, a hazard to vehicular or air traffic, nor which violates any other rule or statute.

2) Certain types of materials may be open burned provided an open burning permit is obtained from the director. The permit will specify the conditions and provisions of all open burning. The permit may be revoked if the owner or operator fails to comply with the conditions or any provisions of the permit.

10 CSR 10-6.050 Start-up, Shutdown and Malfunction Conditions

1) In the event of a malfunction, which results in excess emissions that exceed one hour, the permittee shall submit to the director within two business days, in writing, the following information:
   a) Name and location of installation;
   b) Name and telephone number of person responsible for the installation;
   c) Name of the person who first discovered the malfunction and precise time and date that the malfunction was discovered.
   d) Identity of the equipment causing the excess emissions;
   e) Time and duration of the period of excess emissions;
   f) Cause of the excess emissions;
   g) Air pollutants involved;
   h) Estimate of the magnitude of the excess emissions expressed in the units of the applicable requirement and the operating data and calculations used in estimating the magnitude;
   i) Measures taken to mitigate the extent and duration of the excess emissions; and
   j) Measures taken to remedy the situation that caused the excess emissions and the measures taken or planned to prevent the recurrence of these situations.

2) The permittee shall submit the paragraph 1 information to the director in writing at least ten days prior to any maintenance, start-up or shutdown activity which is expected to cause an excessive release of emissions that exceed one hour. If notice of the event cannot be given ten days prior to the planned occurrence, notice shall be given as soon as practicable prior to the activity.

3) Upon receipt of a notice of excess emissions issued by an agency holding a certificate of authority under section 643.140, RSMo, the permittee may provide information showing that the excess emissions were the consequence of a malfunction, start-up or shutdown. The information, at a minimum, should be the paragraph 1 list and shall be submitted not later than 15 days after receipt of the notice of excess emissions. Based upon information submitted by the permittee or any other pertinent information available, the director or the commission shall make a determination whether the excess emissions constitute a malfunction, start-up or shutdown and whether the nature, extent and duration of the excess emissions warrant enforcement action under section 643.080 or 643.151, RSMo.
4) Nothing in this rule shall be construed to limit the authority of the director or commission to take appropriate action, under sections 643.080, 643.090 and 643.151, RSMo to enforce the provisions of the Air Conservation Law and the corresponding rule.

5) Compliance with this rule does not automatically absolve the permittee of liability for the excess emissions reported.

**10 CSR 10-6.060 Construction Permits Required**
The permittee shall not commence construction, modification, or major modification of any installation subject to this rule, begin operation after that construction, modification, or major modification, or begin operation of any installation which has been shut down longer than five years without first obtaining a permit from the permitting authority.

**10 CSR 10-6.065 Operating Permits**
The permittee shall file a complete application for renewal of this operating permit at least six months before the date of permit expiration. In no event shall this time be greater than eighteen months. The permittee shall retain the most current operating permit issued to this installation on-site. The permittee shall immediately make such permit available to any Missouri Department of Natural Resources personnel upon request.

The permittee shall follow the procedures and requirements of 40 CFR Part 61, Subpart M for any activities occurring at this installation which would be subject to provisions for 40 CFR Part 61, Subpart M, National Emission Standard for Asbestos.

**10 CSR 10-6.100 Alternate Emission Limits**
Proposals for alternate emission limitations shall be submitted on Alternate Emission Limits Permit forms provided by the department. An installation owner or operator must obtain an Alternate Emission Limits Permit in accordance with 10 CSR 10-6.100 before alternate emission limits may become effective.

**10 CSR 10-6.110 Reporting of Emission Data, Emission Fees and Process Information**
1) The permittee shall submit a Full Emissions Report either electronically via MoEIS, which requires Form 1.0 signed by an authorized company representative, or on Emission Inventory Questionnaire (EIQ) paper forms on the frequency specified in this rule and in accordance with the requirements outlined in this rule. Alternate methods of reporting the emissions, such as spreadsheet file, can be submitted for approval by the director.

2) Public Availability of Emission Data and Process Information. Any information obtained pursuant to the rule(s) of the Missouri Air Conservation Commission that would not be entitled to confidential treatment under 10 CSR 10-6.210 shall be made available to any member of the public upon request.

3) The permittee shall submit a full EIQ for the 2017 and 2020 reporting years. In the interim years the installation may submit a Reduced Reporting Form; however, if the installation’s emissions increase or decrease by more than five tons when compared to their last submitted full EIQ, the installation shall submit a full EIQ rather than a Reduced Reporting Form.

4) In addition to the EIQ submittal schedule outlined above, any permit issued under 10 CSR 10-6.060 section (5) or (6) triggers a requirement that a full EIQ be submitted in the first full calendar year after the permitted equipment initially operates.
10 CSR 10-6.130 Controlling Emissions During Episodes of High Air Pollution Potential
This rule specifies the conditions that establish an air pollution alert (yellow/orange/red/purple), or emergency (maroon) and the associated procedures and emission reduction objectives for dealing with each. The permittee shall submit an appropriate emergency plan if required by the Director.

10 CSR 10-6.150 Circumvention
The permittee shall not cause or permit the installation or use of any device or any other means which, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes an emission or air contaminant which violates a rule of the Missouri Air Conservation Commission.

10 CSR 10-6.165 Restriction of Emission of Odors
This is a State Only permit requirement.
No person may cause, permit or allow the emission of odorous matter in concentrations and frequencies or for durations that odor can be perceived when one volume of odorous air is diluted with seven volumes of odor-free air for two separate trials not less than 15 minutes apart within the period of one hour.

10 CSR 10-6.170 Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin
Emission Limitation:
1) The permittee shall not cause or allow to occur any handling, transporting or storing of any material; construction, repair, cleaning or demolition of a building or its appurtenances; construction or use of a road, driveway or open area; or operation of a commercial or industrial installation without applying reasonable measures as may be required to prevent, or in a manner which allows or may allow, fugitive particulate matter emissions to go beyond the premises of origin in quantities that the particulate matter may be found on surfaces beyond the property line of origin. The nature or origin of the particulate matter shall be determined to a reasonable degree of certainty by a technique proven to be accurate and approved by the director.
2) The permittee shall not cause nor allow to occur any fugitive particulate matter emissions to remain visible in the ambient air beyond the property line of origin.
3) Should it be determined that noncompliance has occurred, the director may require reasonable control measures as may be necessary. These measures may include, but are not limited to, the following:
   a) Revision of procedures involving construction, repair, cleaning and demolition of buildings and their appurtenances that produce particulate matter emissions;
   b) Paving or frequent cleaning of roads, driveways and parking lots;
   c) Application of dust-free surfaces;
   d) Application of water; and
   e) Planting and maintenance of vegetative ground cover.

Monitoring:
The permittee shall conduct inspections of its facilities sufficient to determine compliance with this regulation. If the permittee discovers a violation, the permittee shall undertake corrective action to eliminate the violation.
The permittee shall maintain the following monitoring schedule:
1) The permittee shall conduct weekly observations for a minimum of eight (8) consecutive weeks after permit issuance.

2) Should no violation of this regulation be observed during this period then-
   a) The permittee may observe once every two (2) weeks for a period of eight (8) weeks.
   b) If a violation is noted, monitoring reverts to weekly.
   c) Should no violation of this regulation be observed during this period then-
      i) The permittee may observe once per month.
      ii) If a violation is noted, monitoring reverts to weekly.

3) If the permittee reverts to weekly monitoring at any time, monitoring frequency will progress in an identical manner to the initial monitoring frequency.

**Recordkeeping:**
The permittee shall document all readings on Attachment A, or its equivalent, noting the following:
1) Whether air emissions (except water vapor) remain visible in the ambient air beyond the property line of origin.
2) Whether equipment malfunctions contributed to an exceedance.
3) Any violations and any corrective actions undertaken to correct the violation.

**10 CSR 10-6.180 Measurement of Emissions of Air Contaminants**

1) The director may require any person responsible for the source of emission of air contaminants to make or have made tests to determine the quantity or nature, or both, of emission of air contaminants from the source. The director may specify testing methods to be used in accordance with good professional practice. The director may observe the testing. All tests shall be performed by qualified personnel.

2) The director may conduct tests of emissions of air contaminants from any source. Upon request of the director, the person responsible for the source to be tested shall provide necessary ports in stacks or ducts and other safe and proper sampling and testing facilities, exclusive of instruments and sensing devices as may be necessary for proper determination of the emission of air contaminants.

3) The director shall be given a copy of the test results in writing and signed by the person responsible for the tests.

**10 CSR 10-6.250 Asbestos Abatement Projects – Certification, Accreditation, and Business Exemption Requirements**

The permittee shall conduct all asbestos abatement projects within the procedures established for certification and accreditation by 10 CSR 10-6.250. This rule requires individuals who work in asbestos abatement projects to be certified by the Missouri Department of Natural Resources Air Pollution Control Program. This rule requires training providers who offer training for asbestos abatement occupations to be accredited by the Missouri Department of Natural Resources Air Pollution Control Program. This rule requires persons who hold exemption status from certain requirements of this rule to allow the department to monitor training provided to employees.

**10 CSR 10-6.280 Compliance Monitoring Usage**

1) The permittee is not prohibited from using the following in addition to any specified compliance methods for the purpose of submission of compliance certificates:
   a) Monitoring methods outlined in 40 CFR Part 64;
   b) Monitoring method(s) approved for the permittee pursuant to 10 CSR 10-6.065, “Operating Permits”, and incorporated into an operating permit; and
c) Any other monitoring methods approved by the director.

2) Any credible evidence may be used for the purpose of establishing whether a permittee has violated
or is in violation of any such plan or other applicable requirement. Information from the use of the
following methods is presumptively credible evidence of whether a violation has occurred at an
installation:
   a) Monitoring methods outlined in 40 CFR Part 64;
   b) A monitoring method approved for the permittee pursuant to 10 CSR 10-6.065, “Operating
      Permits”, and incorporated into an operating permit; and
   c) Compliance test methods specified in the rule cited as the authority for the emission limitations.

3) The following testing, monitoring or information gathering methods are presumptively credible
testing, monitoring, or information gathering methods:
   a) Applicable monitoring or testing methods, cited in:
      i) 10 CSR 10-6.030, “Sampling Methods for Air Pollution Sources”;
      ii) 10 CSR 10-6.040, “Reference Methods”;
      iii) 10 CSR 10-6.070, “New Source Performance Standards”;
      iv) 10 CSR 10-6.080, “Emission Standards for Hazardous Air Pollutants”; or
   b) Other testing, monitoring, or information gathering methods, if approved by the director, that
      produce information comparable to that produced by any method listed above.

40 CFR Part 82 Protection of Stratospheric Ozone (Title VI)

1) The permittee shall comply with the standards for labeling of products using ozone-depleting
substances pursuant to 40 CFR Part 82, Subpart E:
   a) All containers in which a class I or class II substance is stored or transported, all products
      containing a class I substance, and all products directly manufactured with a class I substance
      must bear the required warning statement if it is being introduced into interstate commerce
      pursuant to 40 CFR §82.106.
   b) The placement of the required warning statement must comply with the requirements of
      40 CFR §82.108.
   c) The form of the label bearing the required warning statement must comply with the requirements
      of 40 CFR §82.110.
   d) No person may modify, remove, or interfere with the required warning statement except as
      described in 40 CFR §82.112.

2) The permittee shall comply with the standards for recycling and emissions reduction pursuant to
40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners (MVACs) in
Subpart B of 40 CFR Part 82:
   a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the
      required practices described in 40 CFR §82.156.
   b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply
      with the standards for recycling and recovery equipment described in 40 CFR §82.158.
   c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by
      an approved technician certification program pursuant to 40 CFR §82.161.
   d) Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with
      the record keeping requirements of 40 CFR §82.166. ("MVAC-like" appliance as defined at
      40 CFR §82.152).
   e) Persons owning commercial or industrial process refrigeration equipment must comply with the
      leak repair requirements pursuant to 40 CFR §82.156.
f) Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR §82.166.

3) If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.

4) If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements contained in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant.

5) The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. Federal Only - 40 CFR Part 82.
V. General Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued.

10 CSR 10-6.065, §(5)(C)1, §(6)(C)1.B, §(5)(E)2.C Permit Duration

This permit is issued for a term of five years, commencing on the date of issuance. This permit will expire at the end of this period unless renewed. If a timely and complete application for a permit renewal is submitted, but the Air Pollution Control Program fails to take final action to issue or deny the renewal permit before the end of the term of this permit, this permit shall not expire until the renewal permit is issued or denied.

10 CSR 10-6.065, §(5)(C)1 and §(6)(C)1.C General Record Keeping and Reporting Requirements

1) Record Keeping
   a) All required monitoring data and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report or application.
   b) Copies of all current operating and construction permits issued to this installation shall be kept on-site for as long as the permits are in effect. Copies of these permits shall be made immediately available to any Missouri Department of Natural Resources’ personnel upon request.

2) Reporting
   a) All reports shall be submitted to the Air Pollution Control Program, Compliance and Enforcement Section, P. O. Box 176, Jefferson City, MO 65102.
   b) The permittee shall submit a report of all required monitoring by:
      i) April 1st for monitoring which covers the January through December time period.
      ii) Exception. Monitoring requirements which require reporting more frequently than annually shall report no later than 30 days after the end of the calendar quarter in which the measurements were taken.
   c) Each report shall identify any deviations from emission limitations, monitoring, record keeping, reporting, or any other requirements of the permit.
   d) Submit supplemental reports as required or as needed. All reports of deviations shall identify the cause or probable cause of the deviations and any corrective actions or preventative measures taken.
      i) Notice of any deviation resulting from an emergency (or upset) condition as defined in paragraph (6)(C)7 of 10 CSR 10-6.065 (Emergency Provisions) shall be submitted to the permitting authority either verbally or in writing within two working days after the date on which the emission limitation is exceeded due to the emergency, if the permittee wishes to assert an affirmative defense. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that indicate an emergency occurred and the permittee can identify the cause(s) of the emergency. The permitted installation must show that it was operated properly at the time and that during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or requirements in the permit. The notice must contain a description of the emergency, the steps taken to mitigate emissions, and the corrective actions taken.
ii) Any deviation that poses an imminent and substantial danger to public health, safety or the environment shall be reported as soon as practicable.

iii) Any other deviations identified in the permit as requiring more frequent reporting than the permittee's annual report shall be reported on the schedule specified in this permit, and no later than ten days after any exceedance of any applicable rule, regulation, or other restriction.

e) Every report submitted shall be certified by the responsible official, except that, if a report of a deviation must be submitted within ten days after the deviation, the report may be submitted without a certification if the report is resubmitted with an appropriate certification within ten days after that, together with any corrected or supplemental information required concerning the deviation.

f) The permittee may request confidential treatment of information submitted in any report of deviation.

10 CSR 10-6.065 §(5)(C)1 and §(6)(C)1.D Risk Management Plan Under Section 112(r)

If the installation is required to develop and register a risk management plan pursuant to Section 112(R) of the Act, the permittee will verify that it has complied with the requirement to register the plan.

10 CSR 10-6.065(5)(C)1.A General Requirements

1) The permittee must comply with all of the terms and conditions of this permit. Any noncompliance with a permit condition constitutes a violation and is grounds for enforcement action, permit termination, permit revocation and re-issuance, permit modification or denial of a permit renewal application.

2) The permittee may not use as a defense in an enforcement action that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit.

3) The permit may be modified, revoked, reopened, reissued or terminated for cause. Except as provided for minor permit modifications, the filing of an application or request for a permit modification, revocation and reissuance, or termination, or the filing of a notification of planned changes or anticipated noncompliance, does not stay any permit condition.

4) This permit does not convey any property rights of any sort, nor grant any exclusive privilege.

5) The permittee shall furnish to the Air Pollution Control Program, upon receipt of a written request and within a reasonable time, any information that the Air Pollution Control Program reasonably may require to determine whether cause exists for modifying, reopening, reissuing or revoking the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the Air Pollution Control Program copies of records required to be kept by the permittee. The permittee may make a claim of confidentiality for any information or records submitted under this rule.

6) Failure to comply with the limitations and conditions that qualify the installation for an Intermediate permit make the installation subject to the provisions of 10 CSR 10-6.065(6) and enforcement action for operating without a valid part 70 operating permit.

10 CSR 10-6.065(5)(C)1.C Reasonably Anticipated Operating Scenarios

None
10 CSR 10-6.065, §(5)(B)4; §(5)(C)1, §(6)(C)3.B; and §(6)(C)3.D; and §(5)(C)3 and §(6)(C)3.E.(I) – (III) and (V) – (VI) Compliance Requirements

1) Any document (including reports) required to be submitted under this permit shall contain a certification signed by the responsible official.

2) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized officials of the Missouri Department of Natural Resources, or their authorized agents, to perform the following (subject to the installation’s right to seek confidential treatment of information submitted to, or obtained by, the Air Pollution Control Program):
   a) Enter upon the premises where a permitted installation is located or an emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
   b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
   c) Inspect, at reasonable times and using reasonable safety practices, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
   d) As authorized by the Missouri Air Conservation Law, Chapter 643, RSMo or the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the terms of this permit, and all applicable requirements as outlined in this permit.

3) All progress reports required under an applicable schedule of compliance shall be submitted semiannually (or more frequently if specified in the applicable requirement). These progress reports shall contain the following:
   a) Dates for achieving the activities, milestones or compliance required in the schedule of compliance, and dates when these activities, milestones or compliance were achieved, and
   b) An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measures adopted.

4) The permittee shall submit an annual certification that it is in compliance with all of the federally enforceable terms and conditions contained in this permit, including emissions limitations, standards, or work practices. These certifications shall be submitted annually by April 1st, unless the applicable requirement specifies more frequent submission. These certifications shall be submitted to the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102. All deviations and exceedances must be included in the compliance certifications. The compliance certification shall include the following:
   a) The identification of each term or condition of the permit that is the basis of the certification;
   b) The current compliance status, as shown by monitoring data and other information reasonably available to the installation;
   c) Whether compliance was continuous or intermittent;
   d) The method(s) used for determining the compliance status of the installation, both currently and over the reporting period; and
   e) Such other facts as the Air Pollution Control Program will require in order to determine the compliance status of this installation.

10 CSR 10-6.065, §(5)(C)1 and §(6)(C)7 Emergency Provisions

1) An emergency or upset as defined in 10 CSR 10-6.065(6)(C)7.A shall constitute an affirmative defense to an enforcement action brought for noncompliance with technology-based emissions limitations. To establish an emergency- or upset-based defense, the permittee must demonstrate, through properly signed, contemporaneous operating logs or other relevant evidence, the following:
a) That an emergency or upset occurred and that the permittee can identify the source of the emergency or upset,
b) That the installation was being operated properly,
c) That the permittee took all reasonable steps to minimize emissions that exceeded technology-based emissions limitations or requirements in this permit, and
d) That the permittee submitted notice of the emergency to the Air Pollution Control Program within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.

2) Be aware that an emergency or upset shall not include noncompliance caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

### 10 CSR 10-6.065(5)(C)5 Off-Permit Changes

1) Except as noted below, the permittee may make any change in its permitted installation’s operations, activities or emissions that is not addressed in, constrained by or prohibited by this permit without obtaining a permit revision. Off-permit changes shall be subject to the following requirements and restrictions:

a) The change must meet all applicable requirements of the Act and may not violate any existing permit term or condition; the permittee may not change a permitted installation without a permit revision if this change is a Title I modification; Please Note: Changes at the installation which affect the emission limitation(s) classifying the installation as an intermediate source (add additional equipment to the record keeping requirements, increase the emissions above major source level) do not qualify for off-permit changes.

b) The permittee must provide contemporaneous written notice of the change to the Air Pollution Control Program, Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as well as EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219. This written notice shall describe each change, including the date, any change in emissions, pollutants emitted and any applicable requirement that would apply as a result of the change; and

c) The permittee shall keep a record describing all changes made at the installation that result in emissions of a regulated air pollutant subject to an applicable requirement and the emissions resulting from these changes.

### 10 CSR 10-6.020(2)(R)34 Responsible Official

The application utilized in the preparation of this permit was signed by Mr. Kevin Dunn, Plant Operations Manager. On July 6, 2017, the Air Pollution Control Program was informed that Ms. Donna Stuecken is now the responsible official. If this person terminates employment, or is reassigned different duties such that a different person becomes the responsible person to represent and bind the installation in environmental permitting affairs, the owner or operator of this air contaminant source shall notify the Director of the Air Pollution Control Program of the change. Said notification shall be in writing and shall be submitted within 30 days of the change. The notification shall include the name and title of the new person assigned by the source owner or operator to represent and bind the installation in environmental permitting affairs. All representations, agreement to terms and conditions and covenants made by the former responsible person that were used in the establishment of limiting permit conditions on this permit will continue to be binding on the installation until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.
This permit may be reopened for cause if:

1) The Missouri Department of Natural Resources (MoDNR) or EPA determines that the permit contains a material mistake or that inaccurate statements were made which resulted in establishing the emissions limitation standards or other terms of the permit,

2) Additional applicable requirements under the Act become applicable to the installation; however, reopening on this ground is not required if—:
   a) The permit has a remaining term of less than three years;
   b) The effective date of the requirement is later than the date on which the permit is due to expire; or
   c) The additional applicable requirements are implemented in a general permit that is applicable to the installation and the installation receives authorization for coverage under that general permit,

3) MoDNR or EPA determines that the permit must be reopened and revised to assure compliance with applicable requirements.

This permit is accompanied by a statement setting forth the legal and factual basis for the permit conditions (including references to applicable statutory or regulatory provisions). This Statement of Basis, while referenced by the permit, is not an actual part of the permit.

VI. Attachments

Attachments follow.
**Attachment A**
Fugitive Emission Observations

<table>
<thead>
<tr>
<th>Date</th>
<th>Time</th>
<th>Visible Emissions</th>
<th>Abnormal Emissions</th>
<th>Initial</th>
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</thead>
<tbody>
<tr>
<td></td>
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<td>Beyond Boundary</td>
<td>Cause</td>
<td>Corrective Action</td>
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### Attachment B
Visible Emission Observations

<table>
<thead>
<tr>
<th>Date</th>
<th>Time</th>
<th>Emission Source</th>
<th>Visible Emissions</th>
<th>Excess Emissions</th>
<th>Cause</th>
<th>Corrective Action</th>
<th>Initial</th>
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</thead>
<tbody>
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</tbody>
</table>
## Attachment C
### Method 9 Opacity Observations

<table>
<thead>
<tr>
<th>Company</th>
<th>Observer</th>
</tr>
</thead>
<tbody>
<tr>
<td>Location</td>
<td>Observer Certification Date</td>
</tr>
<tr>
<td>Date</td>
<td>Emission Unit</td>
</tr>
<tr>
<td>Time</td>
<td>Control Device</td>
</tr>
</tbody>
</table>

### Method 9 Opacity Observations Table

<table>
<thead>
<tr>
<th>Hour</th>
<th>Minute</th>
<th>Seconds</th>
<th>Steam Plume (check if applicable)</th>
<th>Comments</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>0</td>
<td>0 15 30 45</td>
<td>Attached</td>
<td>Detached</td>
</tr>
<tr>
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<td>2</td>
<td>6</td>
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<td>4</td>
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<td>11</td>
<td>14</td>
<td>18</td>
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</table>

### SUMMARY OF AVERAGE OPACITY

<table>
<thead>
<tr>
<th>Set Number</th>
<th>Time</th>
<th>Opacity</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Start</td>
<td>End</td>
</tr>
</tbody>
</table>

Readings ranged from _______ to _______ % opacity.

Was the emission unit in compliance at the time of evaluation?  
**YES**  **NO**  Signature of Observer
**Attachment D**

Inspection/Maintenance/Repair/Malfunction Log

Emission Unit # or CVM # ________________________________

<table>
<thead>
<tr>
<th>Date /Time</th>
<th>Inspection/ Maintenance Activities</th>
<th>Malfunction Activities</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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<td>Malfunction</td>
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**ATTACHMENT E**  
Plantwide VOC Compliance Worksheet

VOC Emission Rate (tons/month) = Usage * VOC Emission Factor * 0.0005 tons/lb

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Description</th>
<th>Monthly Usage (MMscf)</th>
<th>VOC Emission Factor (lbs/MMscf)</th>
<th>VOC Emission Rate (tons/month)</th>
</tr>
</thead>
<tbody>
<tr>
<td>EP-02A</td>
<td>Topcoat Spray Booth</td>
<td>*</td>
<td>*</td>
<td>*</td>
</tr>
<tr>
<td>EP-02B</td>
<td>Spray Booth – Vinyl Sealer</td>
<td>*</td>
<td>*</td>
<td>*</td>
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<tr>
<td>EP-02C</td>
<td>Staining Operations</td>
<td>*</td>
<td>*</td>
<td>*</td>
</tr>
<tr>
<td>EP-03</td>
<td>Adhesive Spray Booth</td>
<td>*</td>
<td>*</td>
<td>*</td>
</tr>
<tr>
<td>EP-04</td>
<td>Elite Stone &amp; Marble Operations</td>
<td></td>
<td>*</td>
<td>*</td>
</tr>
</tbody>
</table>

Monthly VOC Emissions (tons/month) = The sum of the VOC Emission Rates (tons/month)  
Annual VOC Emissions (tons/yr) = The sum of the last 12 months Monthly VOC Emissions (tons/month)

Notes: The VOC Emission Factor for this emission point shall be calculated annually as the weighted average VOC content from the SDS of the material used. This calculation may be completed using EIQ Form 2.3 VOC Process Mass-Balance Worksheet.
An Annual Emission of less than 25 tons demonstrates compliance.
The Natural Gas Emission Factor is from Table 1.4-2 AP-42, Fifth Edition.
**ATTACHMENT F**

Individual HAP Compliance Worksheet

**HAP Name:**

**CAS Number:**

<table>
<thead>
<tr>
<th>Material Used (Name, Type)</th>
<th>Amount of Material Used</th>
<th>Density (lb/gal)</th>
<th>HAP Content (mass fraction)</th>
<th>HAP Emissions (tons)</th>
</tr>
</thead>
<tbody>
<tr>
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</table>

If usage is in tons: Tons of Material Used X HAP Content = HAP Emissions
If usage is in pounds: Pounds of Material Used X HAP Content X 0.0005 = HAP Emissions
If usage is in gallons: Gallons of Material Used X Density X HAP Content X 0.0005 = HAP Emissions

Monthly HAP Emissions (tons/month) = The sum of the HAP Emission Rates (tons/month)
Annual HAP Emissions (tons/yr) = The sum of the last 12 months Monthly HAP Emissions (tons/month)

<table>
<thead>
<tr>
<th>Month and Year</th>
<th>Annual Emission for the last 12 months (tons/yr)</th>
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<tr>
<th>Month and Year</th>
<th>Annual Emission for the last 12 months (tons/yr)</th>
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</table>

Note: Annual Emissions of less than 5 tons for each individual HAP indicates compliance.
### ATTACHMENT G
Combined HAP Compliance Worksheet

<table>
<thead>
<tr>
<th>Material Used (Name, Type)</th>
<th>Amount of Material Used</th>
<th>Density (lb/gal)</th>
<th>Total HAP Content (mass fraction)</th>
<th>HAP Emissions (tons)</th>
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</table>

**Monthly HAP Emissions:**

If usage is in tons:  \( \text{Tons of Material Used} \times \text{Total HAP Content} = \text{HAP Emissions} \)
If usage is in pounds:  \( \text{Pounds of Material Used} \times \text{Total HAP Content} \times 0.0005 = \text{HAP Emissions} \)
If usage is in gallons:  \( \text{Material Used} \times \text{Density} \times \text{Total HAP Content} \times 0.0005 = \text{HAP Emissions} \)

Monthly HAP Emissions (tons/month) = The sum of the HAP Emission Rates (tons/month)
Annual HAP Emissions (tons/yr) = The sum of the last 12 months Monthly HAP Emissions (tons/month)

<table>
<thead>
<tr>
<th>Month and Year</th>
<th>Annual Emission for the last 12 months (tons/yr)</th>
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<tbody>
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Note: An Annual Emission of less than 12.5 tons for total combined HAPs indicates compliance.
ATTACHMENT H
10 CSR 10-6.400 Compliance Demonstration

This attachment may be used to demonstrate that the listed emission units are in compliance with 10 CSR 10-6.400, Restriction of Emission of Particulate Matter From Industrial Processes.

Allowable PM Emission Rate (E) for Process Weights (P) of less than or equal to 30 tons/hr is calculated by:

\[ E \text{ (lb/hr)} = 4.1(P)^{0.67} \]

Potential PM Emission Rate = MHDR (tons/hr) x Emission Factor (lb/ton) x (1-Transfer Efficiency/100)

Potential PM Concentration = \( \frac{\text{Potential PM Emission Rate (lb/hr) x 7000 (gr/lb)}}{\text{Stack Flowrate (scf/min) x 60 (min/hr)}} \)

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Description</th>
<th>MHDR (tons/hr)</th>
<th>PM Emission Factor (lb/ton)</th>
<th>Transfer Efficiency</th>
<th>Potential PM Emission Rate (lb/hr)</th>
<th>PM Emission Limit (lb/hr)</th>
<th>Is the Emission Unit in Compliance?</th>
<th>Potential to Emit (tons/yr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>EP-02A</td>
<td>Topcoat Spray Booth</td>
<td>0.0037</td>
<td>360</td>
<td>50</td>
<td>0.67</td>
<td>0.10</td>
<td>No</td>
<td>0.42</td>
</tr>
<tr>
<td>EP-02B</td>
<td>Spray Booth- Vinyl Sealer</td>
<td>0.00372</td>
<td>800</td>
<td>50</td>
<td>1.49</td>
<td>0.10</td>
<td>No</td>
<td>0.42</td>
</tr>
<tr>
<td>EP-03</td>
<td>Adhesive Spray Booth</td>
<td>0.00918</td>
<td>1100</td>
<td>50</td>
<td>5.05</td>
<td>0.18</td>
<td>No</td>
<td>0.78</td>
</tr>
</tbody>
</table>

The emission units are not in compliance uncontrolled. Uncontrolled potential emissions from each emission unit are below 100 tons/yr; therefore, CAM is not applicable.

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>MHDR (tons/hr)</th>
<th>PM Emission Factor (lb/ton)</th>
<th>Transfer Efficiency</th>
<th>Control Efficiency</th>
<th>Controlled Potential PM Emission Rate (lb/h)</th>
<th>PM Emission Limit (lb/h)</th>
<th>Potential PM Conc. (gr/scf)</th>
<th>PM Conc. Limit (gr/scf)</th>
<th>Is the Emission Unit in Compliance with the aid of a control device?</th>
</tr>
</thead>
<tbody>
<tr>
<td>EP-02A</td>
<td>0.0037</td>
<td>360</td>
<td>50</td>
<td>98.65</td>
<td>0.09</td>
<td>0.10</td>
<td>0.00005</td>
<td>0.3</td>
<td>Yes</td>
</tr>
<tr>
<td>EP-02B</td>
<td>0.00372</td>
<td>800</td>
<td>50</td>
<td>98.65</td>
<td>0.02</td>
<td>0.10</td>
<td>0.00008</td>
<td>0.3</td>
<td>Yes</td>
</tr>
<tr>
<td>EP-03</td>
<td>0.00918</td>
<td>1100</td>
<td>50</td>
<td>98.65</td>
<td>0.07</td>
<td>0.18</td>
<td>0.0003</td>
<td>0.3</td>
<td>Yes</td>
</tr>
</tbody>
</table>

The installation is in compliance with the regulation, but only while the fiberglass filters are being properly maintained and operated to control emissions from the spray booths.
STATEMENT OF BASIS

Voluntary Limitations
In order to qualify for this Intermediate State Operating Permit, the permittee has accepted voluntary, federally enforceable emission limitations. Per 10 CSR 10-6.065(5)(C)1.A.(VI), if these limitations are exceeded, the installation immediately becomes subject to 10 CSR 10-6.065(6) and enforcement action for operating without a valid part 70 operating permit. It is the permittee’s responsibility to monitor emission levels and apply for a part 70 operating permit far enough in advance to avoid this situation. This may mean applying more than eighteen months in advance of the exceedance, since it can take that long or longer to obtain a part 70 operating permit.

INSTALLATION DESCRIPTION
Lami Wood Products, a parent company of Signature Kitchen & Bath, produces its own counter top slabs and manufactures their own custom cabinet line in St. Peters, Missouri. The installation is a synthetic minor source of Volatile Organic Compounds (VOC) and Hazardous Air Pollutants (HAPs). The installation is located in St. Charles County, which is an ozone and PM$_{2.5}$ nonattainment area.

Updated Potential to Emit and Reported Air Pollutant Emissions, tons per year

<table>
<thead>
<tr>
<th>Pollutants</th>
<th>Potential to Emit$^{1,2}$</th>
<th>2016</th>
<th>2015</th>
<th>2014</th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td>Particulate Matter &lt; Ten Microns (PM$_{10}$)</td>
<td>4.53</td>
<td>--</td>
<td>--</td>
<td>--</td>
<td>--</td>
<td>--</td>
</tr>
<tr>
<td>Volatile Organic Compounds (VOC)</td>
<td>&lt; 25</td>
<td>3.56</td>
<td>3.56</td>
<td>3.57</td>
<td>2.94</td>
<td>2.94</td>
</tr>
<tr>
<td>Hazardous Air Pollutants (HAPs)</td>
<td>&lt; 5/12.5</td>
<td>--</td>
<td>--</td>
<td>--</td>
<td>--</td>
<td>--</td>
</tr>
</tbody>
</table>

$^{1}$Potential Emissions are based upon 8,760 hours of uncontrolled annual operation unless otherwise noted. Spray booths EP-2A, EP-2B, and EP-03 were evaluated with a 50% Transfer Efficiency and a 98.65% Control Efficiency for PM$_{10}$.

$^{2}$Potential to Emit was pulled from OP2010-131

Permit Reference Documents
These documents were relied upon in the preparation of the operating permit. Because they are not incorporated by reference, they are not an official part of the operating permit.

1) Intermediate Operating Permit Application, received May 11, 2015;
2) 2016 Emissions Inventory Questionnaire, received March 31, 2017; and

Applicable Requirements Included in the Operating Permit but Not in the Application or Previous Operating Permits
In the operating permit application, the installation indicated they were not subject to the following regulation(s). However, in the review of the application, the agency has determined that the installation is subject to the following regulation(s) for the reasons stated.
Other Air Regulations Determined Not to Apply to the Operating Permit

The Air Pollution Control Program (APCP) has determined that the following requirements are not applicable to this installation at this time for the reasons stated.

10 CSR 10-5.330 *Control of Emissions From Industrial Surface Coating Operations* is not applicable. The rule does not include wood staining operations or marble/stone coating operations. The regulation is, therefore, not applicable as the regulation only applies to facilities which have emitted greater than 2.5 tons of VOC from surface coating operations listed under the rule. [10 CSR 10-5.330(1)(A)]

10 CSR 10-5.520 *Control of Volatile Organic Compound Emissions From Existing Major Sources* is not applicable. The installation has taken a voluntary condition to emit less than 25 tons of VOC per year. Upon issuance of this permit the voluntary condition will be a federally enforceable condition limiting their potential to emit VOC below the 100 tons/yr applicability threshold of this regulation.[10 CSR 10-5.520(1)]

10 CSR 10-5.530 *Control of Volatile Organic Compound Emissions From Wood Furniture Manufacturing Operations* is not applicable. The installation has taken a voluntary condition to emit less than 25 tons of VOC per year. Upon issuance of this permit the voluntary condition will be a federally enforceable condition limiting their potential to emit VOC below the 25 tons/yr applicability threshold of this regulation. [10 CSR 10-5.530(1)(B)]

10 CSR 10-6.261 *Control of Sulfur Dioxide Emissions* is not applicable to the installation. All of the sulfur emission sources at the installation are natural gas space heaters. Combustion equipment that uses exclusively pipeline grade natural gas is exempt from this regulation per 10 CSR 10-6.261(1)(A).

10 CSR 10-6.405 *Restriction of Particulate Matter From Fuel Burning Equipment Used for Indirect Heating* this rule does not apply to the installation as all fuel burning equipment used for indirect heating is natural gas fired, therefore the facility is exempt under 10 CSR 10-6.405(1)(E).

**Construction Permit History**

The following construction permits were issued for this installation:

None

**New Source Performance Standards (NSPS) Applicability**

None

**Maximum Achievable Control Technology (MACT) Applicability**

40 CFR Part 63, Subpart JJ – *National Emission Standards for Wood Furniture Manufacturing Operations* is applicable to the installation. The installation’s plantwide five tons/yr individual and 12.5 tons/yr combined HAP emission limitations in Plantwide Permit Condition PW002 adhere with the area source provisions contained within §63.800(b) and §63.800(b)(3); therefore, no other provisions are applicable at this time. If the installation exceeds the plantwide HAP emission limitations the installation will be required to adhere with the major source provisions of the regulation.

40 CFR Part 63, Subpart QQQQ – *National Emission Standards for Hazardous Air Pollutants: Surface Coating of Wood Building Products* is not applicable to the installation. §63.4681(c)(2): “Surface coating of wood furniture subject to Subpart JJ of this part, including finishing, gluing, cleaning, and
washoff operations associated with the production of wood furniture or wood furniture components. The surface coating of millwork and trim associated with cabinet manufacturing is also subject to Subpart JJ of this part and not to this subpart.”

40 CFR Part 63, Subpart HHHHHH – National Emission Standards for Hazardous Air Pollutants: Paint Stripping and Miscellaneous Surface Coating Operations at Area Sources is not applicable to the installation. The installation does not use any chemical strippers containing methylene chloride (MeCl), the installation does not refinish autobody, nor does the installation apply spray coatings containing chromium (Cr), lead (Pb), manganese (Mn), nickel (Ni), or cadmium (Cd).

40 CFR Part 63, Subpart QQQQQ – National Emission Standards for Hazardous Air Pollutants for Wood Preserving Area Sources is not applicable to the installation. The installation’s woodworking operations do not include wood preserving operations as defined by §63.11433.

National Emission Standards for Hazardous Air Pollutants (NESHAP) Applicability
None

Greenhouse Gas Emissions
There are no currently issued GHG regulations applicable to this installation. Missouri regulations do not require the installation to report CO₂e emissions in their Missouri Emissions Inventory Questionnaire; therefore, the installation’s CO₂e emissions were not included within this permit.

Other Regulatory Determinations
10 CSR 10-6.220 Restriction of Emission of Visible Air Contaminants was not applied to the PM emission sources EP-01 Wood Working Operations and EP-02C Staining Operations. These PM emission sources are fugitive sources with very small PM potential emissions. The sources are not expected to exceed the six-minute 40% opacity exception; therefore, no monitoring, recordkeeping, or reporting is required for these emission units at this time. The Air Pollution Control Program reserves the right to require monitoring, recordkeeping, and/or reporting in the future should the need arise. Emission Sources for the Space Heaters: EP-05A, EP-05B, EP-05C, EP-05D, and EP-05E are all fueled by Natural Gas, and are therefore exempt per 10 CSR 10-6.220(1)(L).


Other Regulations Not Cited in the Operating Permit or the Above Statement of Basis
Any regulation which is not specifically listed in either the Operating Permit or in the above Statement of Basis does not appear, based on this review, to be an applicable requirement for this installation for one or more of the following reasons.
1) The specific pollutant regulated by that rule is not emitted by the installation.
2) The installation is not in the source category regulated by that rule.
3) The installation is not in the county or specific area that is regulated under the authority of that rule.
4) The installation does not contain the type of emission unit which is regulated by that rule.
5) The rule is only for administrative purposes.
Should a later determination conclude that the installation is subject to one or more of the regulations cited in this Statement of Basis or other regulations which were not cited, the installation shall determine and demonstrate, to the Air Pollution Control Program's satisfaction, the installation's compliance with that regulation(s). If the installation is not in compliance with a regulation which was not previously cited, the installation shall submit to the APCP a schedule for achieving compliance for that regulation(s).

**Public Notice**
The operating permit was placed on Public Notice on July 21, 2017 through August 21, 2017. There were no comments received during this period.
SEP 08 2017

Mr. Kevin Dunn
Lami Wood Products Corporation
#1 Lami Industrial Drive
St. Charles, MO 63304

Re: Lami Wood Products Corporation, 183-6003
   Permit Number: OP2017-070

Dear Mr. Dunn:

Enclosed with this letter is your intermediate operating permit. Please review this document carefully. Operation of your installation in accordance with the rules and regulations cited in this document is necessary for continued compliance. It is very important that you read and understand the requirements contained in your permit.

This permit may include requirements with which you may not be familiar. If you would like the department to meet with you to discuss how to understand and satisfy the requirements contained in this permit, an appointment referred to as a Compliance Assistance Visit (CAV) can be set up with you. To request a CAV, please contact your local regional office or fill out an online request. The regional office contact information can be found at http://dnr.mo.gov/regions/. The online CAV request can be found at http://dnr.mo.gov/cav/compliance.htm.

You may appeal this permit to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.078.16 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within thirty (30) days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If you send your appeal by registered or certified mail, we will deem it filed on the date you mailed it. If you send your appeal by a method other than registered or certified mail, we will deem it filed on the date the AHC receives it.

If you have any questions or need additional information regarding this permit, please contact the Air Pollution Control Program (APCP) at (573) 751-4817, or you may write to the Department of Natural Resources, Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102.

Sincerely,

AIR POLLUTION CONTROL PROGRAM

Michael J. Stansfield, P.E.
Operating Permit Unit Chief

MJS:kbj

Enclosures

Enclosures

Recycled paper