PERMIT TO CONSTRUCT

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to construct the air contaminant source(s) described below, in accordance with the laws, rules and conditions as set forth herein.

Permit Number: 102017-003  Project Number: 2017-03-016
Installation Number: 077-0253

Parent Company: Deere & Co.

Parent Company Address: One John Deere Place, Moline, IL 61265

Installation Name: John Deere Reman Springfield

Installation Address: 4500 E Mustard Way, Springfield, MO 65803

Location Information: Greene County, S2, T29N, R21W

Application for Authority to Construct was made for:
Two dynamometers. This review was conducted in accordance with Section (5), Missouri State Rule 10 CSR 10-6.060, Construction Permits Required.

☐ Standard Conditions (on reverse) are applicable to this permit.

☑️ Standard Conditions (on reverse) and Special Conditions are applicable to this permit.

Prepared by
Chad Stephenson
New Source Review Unit

Director or Designee
Department of Natural Resources

OCT 04 2017
Effective Date
STANDARD CONDITIONS:

Permission to construct may be revoked if you fail to begin construction or modification within two years from the effective date of this permit. Permittee should notify the Enforcement and Compliance Section of the Air Pollution Control Program if construction or modification is not started within two years after the effective date of this permit, or if construction or modification is suspended for one year or more.

You will be in violation of 10 CSR 10-6.060 if you fail to adhere to the specifications and conditions listed in your application, this permit and the project review. In the event that there is a discrepancy between the permit application and this permit, the conditions of this permit shall take precedence. Specifically, all air contaminant control devices shall be operated and maintained as specified in the application, associated plans and specifications.

You must notify the Enforcement and Compliance Section of the Department’s Air Pollution Control Program of the anticipated date of start up of this (these) air contaminant source(s). The information must be made available within 30 days of actual startup. Also, you must notify the Department’s regional office responsible for the area within which you are located within 15 days after the actual start up of this (these) air contaminant source(s).

A copy of the permit application and this permit and permit review shall be kept at the installation address and shall be made available to Department’s personnel upon request.

You may appeal this permit or any of the listed special conditions to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.075.6 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within 30 days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed. If it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the AHC.

If you choose not to appeal, this certificate, the project review and your application and associated correspondence constitutes your permit to construct. The permit allows you to construct and operate your air contaminant source(s), but in no way relieves you of your obligation to comply with all applicable provisions of the Missouri Air Conservation Law, regulations of the Missouri Department of Natural Resources and other applicable federal, state and local laws and ordinances.

The Air Pollution Control Program invites your questions regarding this air pollution permit. Please contact the Construction Permit Unit using the contact information below.

Contact Information:
Missouri Department of Natural Resources
Air Pollution Control Program
P.O. Box 176
Jefferson City, MO 65102-0176
(573) 751-4817

The regional office information can be found at the following website:
http://dnr.mo.gov/regions/
SPECIAL CONDITIONS:
The permittee is authorized to construct and operate subject to the following special conditions:

The special conditions listed in this permit were included based on the authority granted the Missouri Air Pollution Control Program by the Missouri Air Conservation Law (specifically 643.075) and by the Missouri Rules listed in Title 10, Division 10 of the Code of State Regulations (specifically 10 CSR 10-6.060). For specific details regarding conditions, see 10 CSR 10-6.060 paragraph (12)(A)10. "Conditions required by permitting authority."

John Deere Reman Springfield
Greene County, S2, T29N, R21W

1. Diesel Fuel Limitation
   A. John Deere Reman Springfield shall use less than 210,000 gallons of diesel fuel in any consecutive 12-month period for EU-12(1) and EU-12(2)

   B. John Deere Reman Springfield shall develop and use forms to demonstrate compliance with Special Condition 1.A. The forms shall contain at a minimum the following information,

      1) Installation name
      2) Installation ID
      3) Permit number
      4) Current month
      5) Current 12-month date range
      6) Monthly diesel fuel used for EU-12(1) and EU-12(2)
      7) 12-month total of diesel fuel used
      8) Indication of compliance with limit

2. Fuel Requirement – Engines
   A. John Deere Reman Springfield shall burn exclusively ultra low sulfur diesel fuel in their engines used on the two dynamometers (EU-12(1) and EU-12(2)) with a sulfur content less than or equal to 15 parts per million by weight.

   B. John Deere Reman Springfield shall demonstrate compliance with Special Condition 2.A by obtaining records of the fuel's sulfur content from the vendor for each shipment of fuel received or by testing each shipment of fuel for the sulfur content in accordance with the method described in 10 CSR 10-6.040 Reference Methods.

   C. John Deere Reman Springfield shall keep the records required by Special Condition 2.B with the unit and make them available for Department of Natural Resources' employees upon request.

3. Record Keeping and Reporting Requirements
   A. John Deere Reman Springfield shall maintain all records required by this permit for not less than five years and shall make them available immediately to any Missouri Department of Natural Resources’ personnel upon request.
SPECIAL CONDITIONS:
The permittee is authorized to construct and operate subject to the following special conditions:

B. John Deere Reman Springfield shall report to the Air Pollution Control Program’s Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102 or by email at aircompliance@dnr.mo.gov, no later than 10 working days after the end of the month during which any record required by this permit shows an exceedance of a limitation imposed by this permit.
REVIEW OF APPLICATION FOR AUTHORITY TO CONSTRUCT AND OPERATE
SECTION (5) REVIEW
Project Number: 2017-03-016
Installation ID Number: 077-0253
Permit Number: 102017-003

Installation Address:
John Deere Reman Springfield
4500 E Mustard Way
Springfield, MO 65803

Parent Company:
Deere & Co.
One John Deere Place
Moline, IL 61265

Greene County, S2, T29N, R21W

REVIEW SUMMARY

• John Deere Reman Springfield has applied for authority to permit an existing
dynamometer that was previously unpermitted and to update emission factors for an
a separate previously permitted dynamometer.

• The application was deemed complete on March 16, 2017.

• HAP emissions are expected from the proposed equipment. HAPs of concern from
this process are from the combustion of diesel fuel.

• 40 CFR 60 Subpart IIII, "Standards of Performance for Stationary Compression
Ignition Internal Combustion Engines" does not apply to the engines tested on the
two dynamometers. 40 CFR 60.4200(b) states the subpart is not applicable to
stationary CI ICE being tested at stationary CI ICE test cell/stand.

• 40 CFR 63 Subpart ZZZZ, "National Emission Standard for Hazardous Air Pollutants
for Stationary Reciprocating Internal Combustion Engines" does not apply to the
engines tested on the two dynamometers. 40 CFR 63.6585 states the subpart is not
applicable to stationary RICE being tested at a stationary RICE test cell/stand.

• None of the NESHAPs apply to this installation.

• No air pollution control equipment is being used in association with the new
equipment.

• This review was conducted in accordance with Section (5) of Missouri State Rule
10 CSR 10-6.060, Construction Permits Required. Potential emissions of all
pollutants are conditioned below de minimis levels.
• This installation is located in Greene County, an attainment area for all criteria pollutants.

• This installation is not on the List of Named Installations found in 10 CSR 10-6.020(3)(B), Table 2. The installation's major source level is 250 tons per year and fugitive emissions are not counted toward major source applicability.

• Ambient air quality modeling was not performed since potential emissions of the application are below de minimis levels.

• Emissions testing is not required for the equipment as a part of this permit. Testing may be required as part of other state, federal or applicable rules.

• A Basic Operating Permit amendment application is required for this installation within 30 days of equipment startup.

• Approval of this permit is recommended with special conditions.

INSTALLATION DESCRIPTION

John Deere Reman, located in Springfield, Missouri, provides remanufactured engines and engine components to various John Deere facilities. Currently John Deere Reman has a Permit to Construct (# 0107-254D) from the City of Springfield for an engine test stand and permit # 072011-004 for a spray weld system. As part of permit # 072011-004 John Deere Reman agreed to calculate the potential emissions of their entire installation to determine operating permit applicability and now John Deere Reman Springfield holds a basic operating permit that was last renewed on March 14, 2017.

John Deere Reman has been issued the following construction permits from the City of Springfield Health Department and Missouri Air Pollution Control Program.

<table>
<thead>
<tr>
<th>Permit Number</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>0107-254D</td>
<td>Engine Test Stand</td>
</tr>
<tr>
<td>072011-004</td>
<td>Spray Weld System</td>
</tr>
</tbody>
</table>

PROJECT DESCRIPTION

John Deere Reman Springfield submitted a construction permit application to change specific configurations and associated permit conditions for the dynamometer processes EU-12(1) and EU-12(2) at their facility in Springfield. EU-12(1) is a Superflow SF3100 dynamometer and EU-12(2) is a Taylor DX-32 dynamometer. The Taylor DX-32 was previously permitted by the City of Springfield under permit 0107-254D. The basis for including the Taylor DX-32 dynamometer in this permit is to use updated emission factors and properly describe both dynamometer processes at the
John Deere Reman Springfield facility. The Superflow SF3100 dynamometer has never been permitted and was installed in 1999. This permit is part of a remedial action required by the Air Pollution Control Program for the engines being tested on the Superflow SF3100 dynamometer. The two dynamometers were not installed or modified at the same time and could be considered separate projects; however John Deere Reman Springfield has requested a fuel use limit of a combined 210,000 gallons of diesel fuel each year split between EU-12(1) and EU-12(2). John Deere Reman Springfield will use ultra-low sulfur diesel fuel with a sulfur content less than or equal to 15 parts per million by weight in all the engines tested.

Process EU-12(1) is the Superlow Dyno process for testing reassembled engines. This dyno is expected to test engines as large as 620 horsepower. The worst-case engine category that may be tested includes Tier 0 category engines. Maximum hourly diesel fuel consumption on this dyno would be 32.2 gallons per hour. The average test time for an engine would be 1 hour for a maximum of 24 tests per day on this dynamometer.

Process EU-12(2) is the Taylor Dyno process for testing reassembled engines. This dyno is expected to test engines as large as 300 horsepower. The worst-case engine category that may be tested includes Tier 0 category engines. Maximum hourly diesel fuel consumption on this dyno would be 15.6 gallons per hour. The average test time for an engine would be 1 hour for a maximum of 24 tests per day on this dynamometer.

The nonroad engines being tested on the dynamometers at John Deere Reman Springfield are considered stationary sources. A stationary source is defined in section 302(z) of the Clean Air Act as any source of an air pollutant except those emissions resulting directly from an internal combustion engine for transportation purposes or from a nonroad engine or nonroad vehicle as defined in section 216 of the Clean Air Act. EPA interprets the definition of stationary sources as excluding emissions from internal combustion motor vehicle engines only when those engines are being used for transportation purposes. In the case of John Deere Reman Springfield the reassembled engines are being tested on the dynamometers for testing purposes and the emissions from the engines are not created while the engines are used for transportation purposes, thus they are considered a stationary source.

EMISSIONS/CONTROLS EVALUATION

The emission factors for CO, NOx, VOC, PM, PM$_{10}$ and PM$_{2.5}$ used in this analysis were obtained from the EPA document, NR-009d, *Exhaust and Crankcase Emission Factors for Nonroad Engine Modeling*, July 2010. For diesel engines, all PM emissions were assumed to be smaller than 10 microns. For PM$_{2.5}$ an adjustment of 0.97 is applied to PM$_{10}$ based on the NR-009d document. HAP and GHG emissions from the diesel engines were calculated using emission factors from AP-42 Section 3.3 “Gasoline and Diesel Industrial Engines,” October 1995 and AP-42 Section 3.4 “Large Stationary Diesel and All Stationary Dual-fuel Engines,” October 1996.
The following table provides an emissions summary for this project. Existing potential emissions were taken from permit 072011-004. Permit 0702011-004 includes emissions from the spray weld system only and does not include emissions from the dynamometers. Existing actual emissions were taken from the installation's 2016 EIQ. Conditioned potential emissions of the application represent the potential of the engines being tested on the two dynamometers with the annual fuel limit of 210,000 gallons.

Table 2: Emissions Summary (tpy)

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Regulatory De Minimis Levels</th>
<th>Existing Potential Emissions</th>
<th>Existing Actual Emissions (2016 EIQ)</th>
<th>Potential Emissions of the Project</th>
<th>Conditioned Potential of the Project</th>
</tr>
</thead>
<tbody>
<tr>
<td>PM</td>
<td>25.0</td>
<td>2.11</td>
<td>0.01</td>
<td>2.41</td>
<td>1.79</td>
</tr>
<tr>
<td>PM$_{10}$</td>
<td>15.0</td>
<td>2.11</td>
<td>0.01</td>
<td>2.41</td>
<td>1.79</td>
</tr>
<tr>
<td>PM$_{2.5}$</td>
<td>10.0</td>
<td>2.11</td>
<td>0.01</td>
<td>2.33</td>
<td>1.74</td>
</tr>
<tr>
<td>SO$_2$</td>
<td>40.0</td>
<td>N/D</td>
<td>0.01</td>
<td>0.03</td>
<td>0.02</td>
</tr>
<tr>
<td>NO$_x$</td>
<td>40.0</td>
<td>N/D</td>
<td>0.15</td>
<td>50.17</td>
<td>37.35</td>
</tr>
<tr>
<td>VOC</td>
<td>40.0</td>
<td>N/D</td>
<td>1.30</td>
<td>4.07</td>
<td>3.03</td>
</tr>
<tr>
<td>CO</td>
<td>100.0</td>
<td>N/D</td>
<td>N/D</td>
<td>16.16</td>
<td>12.03</td>
</tr>
<tr>
<td>GHG$_{mass}$</td>
<td>N/A</td>
<td>N/D</td>
<td>N/D</td>
<td>1141.94</td>
<td>850.16</td>
</tr>
<tr>
<td>HAPs</td>
<td>10.0/25.0</td>
<td>1.033</td>
<td>0.03</td>
<td>1.29E-02</td>
<td>9.59E-03</td>
</tr>
<tr>
<td>Benzene</td>
<td>2.0</td>
<td>N/D</td>
<td>N/D</td>
<td>5.37E-03</td>
<td>4.00E-03</td>
</tr>
<tr>
<td>Toluene</td>
<td>10.0</td>
<td>N/D</td>
<td>N/D</td>
<td>1.94E-03</td>
<td>1.45E-03</td>
</tr>
<tr>
<td>Xylenes</td>
<td>10.0</td>
<td>N/D</td>
<td>N/D</td>
<td>1.34E-03</td>
<td>9.94E-04</td>
</tr>
<tr>
<td>Formaldehyde</td>
<td>2.0</td>
<td>N/D</td>
<td>N/D</td>
<td>5.99E-03</td>
<td>4.46E-03</td>
</tr>
<tr>
<td>Acetaldehyde</td>
<td>9.0</td>
<td>N/D</td>
<td>N/D</td>
<td>2.55E-03</td>
<td>1.90E-03</td>
</tr>
<tr>
<td>Acrolein</td>
<td>0.04</td>
<td>N/D</td>
<td>N/D</td>
<td>3.08E-04</td>
<td>2.29E-04</td>
</tr>
<tr>
<td>Naphthalene</td>
<td>12</td>
<td>N/D</td>
<td>N/D</td>
<td>9.00E-04</td>
<td>6.70E-04</td>
</tr>
<tr>
<td>1-3 Butadiene</td>
<td>0.07</td>
<td>N/D</td>
<td>N/D</td>
<td>1.30E-04</td>
<td>9.69E-05</td>
</tr>
</tbody>
</table>

N/D = Not Determined

PERMIT RULE APPLICABILITY

This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060, Construction Permits Required. Potential emissions of all pollutants are conditioned below de minimis levels.

APPLICABLE REQUIREMENTS

John Deere Reman Springfield shall comply with the following applicable requirements. The Missouri Air Conservation Laws and Regulations should be consulted for specific record keeping, monitoring, and reporting requirements. Compliance with these
emission standards, based on information submitted in the application, has been verified at the time this application was approved. For a complete list of applicable requirements for your installation, please consult your operating permit.

GENERAL REQUIREMENTS

- **Operating Permits**, 10 CSR 10-6.065
- **Start-Up, Shutdown, and Malfunction Conditions**, 10 CSR 10-6.050
- **Submission of Emission Data, Emission Fees and Process Information**, 10 CSR 10-6.110
  - Per 10 CSR 10-6.110(4)(B)2.B(II) and (4)(B)2.C(II) a full EIQ is required for the first full calendar year the equipment (or modifications) approved by this permit are in operation.
- **Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin**, 10 CSR 10-6.170
- **Restriction of Emission of Visible Air Contaminants**, 10 CSR 10-6.220
- **Control of Sulfur Dioxide Emissions** 10 CSR 10-6.261

STAFF RECOMMENDATION

On the basis of this review conducted in accordance with Section (5), Missouri State Rule 10 CSR 10-6.060, **Construction Permits Required**, it is recommended that this permit be granted with special conditions.

PERMIT DOCUMENTS

The following documents are incorporated by reference into this permit:

- The Application for Authority to Construct form, dated February 27, 2017, received March 3, 2017, designating Deere & Co. as the owner and operator of the installation.
APPENDIX A

Abbreviations and Acronyms

% .............. percent
°F .............. degrees Fahrenheit
acfm ............ actual cubic feet per minute
BACT ......... Best Available Control Technology
BMPs .......... Best Management Practices
Btu .......... British thermal unit
CAM .......... Compliance Assurance Monitoring
CAS .......... Chemical Abstracts Service
CEMS ......... Continuous Emission Monitor System
CFR .......... Code of Federal Regulations
CO .......... carbon monoxide
CO₂ .......... carbon dioxide
CO₂e ........ carbon dioxide equivalent
COMS ....... Continuous Opacity Monitoring System
CSR .......... Code of State Regulations
dscf .......... dry standard cubic feet
EIQ .......... Emission Inventory Questionnaire
EP .......... Emission Point
EPA .......... Environmental Protection Agency
EU .......... Emission Unit
fps .......... feet per second
ft ............. feet
GACT ...... Generally Available Control Technology
GHG .......... Greenhouse Gas
gpm .......... gallons per minute
gr ............ grains
GWP .......... Global Warming Potential
HAP .......... Hazardous Air Pollutant
hr .......... hour
hp .......... horsepower
lb .......... pound
lbs/hr .......... pounds per hour
MACT ......... Maximum Achievable Control Technology
µg/m³ .......... micrograms per cubic meter
m/s .......... meters per second
Mgal ........ 1,000 gallons
MW ........ megawatt
MHDR .......... maximum hourly design rate
MMBtu ........ Million British thermal units
MMCF .......... million cubic feet
MSDS .......... Material Safety Data Sheet
NAAQS .......... National Ambient Air Quality Standards
NESHAPs National Emissions Standards for Hazardous Air Pollutants
NOₓ .......... nitrogen oxides
NSPS .......... New Source Performance Standards
NSR .......... New Source Review
PM .......... particulate matter
PM₂.₅ .......... particulate matter less than 2.5 microns in aerodynamic diameter
PM₁₀ .......... particulate matter less than 10 microns in aerodynamic diameter
ppm .......... parts per million
PSD .......... Prevention of Significant Deterioration
PTE .......... potential to emit
RACT ......... Reasonable Available Control Technology
RAL .......... Risk Assessment Level
SCC .......... Source Classification Code
scfm .......... standard cubic feet per minute
SDS .......... Safety Data Sheet
SIC .......... Standard Industrial Classification
SIP .......... State Implementation Plan
SMAL .......... Screening Model Action Levels
SOₓ .......... sulfur oxides
SO₂ .......... sulfur dioxide
tph .......... tons per hour
tpy .......... tons per year
VMT .......... vehicle miles traveled
VOC .......... Volatile Organic Compound
EU-520,
Full load Rated Speed (FLRS) Fuel Consumption
Dyno Capacity
Density of diesel Fuel
Average run-time
Capacity
(b/hour) * (gal/hr) / (gal/hr) 
(gal/hr) * (gal/hr) / (gal/hr) 
Engine mmWbt/hr

Example:
620 HP • 8.38 g Nox/HP-hr • 563.6 g = 11.45 lb/hr Nox

Tier 0 Taylor
EU-520
Full load Rated Speed (FLRS) Fuel Consumption
Dyno Capacity
Density of diesel Fuel
Average run-time
Capacity
(b/hour) * (gal/hr) / (gal/hr) 
(gal/hr) * (gal/hr) / (gal/hr) 
Engine mmWbt/hr

PTE SUMMARY
Pollutant
PM
PM10
PM2.5
SOx
NOx
CO
Combined HAPs
Bacteria
Toluene
Xylenes
Formaldehyde
Acetaldehyde
Acrolein
1,3 Butadiene
1,3 Butadiene

Regulatory De Minimis Levels (ppm)
25
15
10
40
50
40
40
20
10
10
10
10
70

Potential Emissions of the Application
2.43
2.43
2.33
0.029899632
0.02226
0.03931448
0.03931448
16.36436573
1.2948-3
1.946-3
1.346-3
2.996-3
2.556-3
3.596-4
9.006-4
1.396-5
N/A

Conditioned Potential Emissions
1.79717993
3.79717929
3.79717929
0.02226
37.06471219
3.03958357
12.06481649
8.996-3
1.456-3
9.946-4
4.466-4
3.906-4
2.296-4
6.706-4
9.696-5

Tier 0 Summary

EPA Emission Factors
Pollutant Tier 0 Unit
CO 2.7 g/HP-hr
N0x * 8.38 g/HP-hr
VOC 0.68 g/HP-hr
PM 0.042 g/HP-hr
PM10 0.402 g/HP-hr
PM2.5 0.402 g/HP-hr
HAP 0.0051 lb/mmBtu
Benzene 0.000175 lb/mmBtu
Toluene 0.000181 lb/mmBtu
Xylenes 0.000183 lb/mmBtu
Formaldehy 0.000783 lb/mmBtu
Acetaldehyde 0.00000225 lb/mmBtu
Acrolein 0.00000783 lb/mmBtu
Naphthalene 0.0000013 lb/mmBtu
GHG 165.01 lb/mmBtu

Emission Rate
lb/hour lb/gal
3.890676 0.115431062
11.45414 0.35578777
0.000876 0.0002122
0.913453 0.02895008
1.549471 0.01706354
1.549471 0.01706354
0.0051 7.9505516-05
0.001271 1.307776-05
0.0000444 1.378216-05
0.0000865 5.475176-05
0.000125 3.871386-05
3.38E-05 1.236526-05
1.25E-05 3.868669-07
0.0000205 6.727868E-06
260.73518 8.096763975


*SO2 factor calculated = 7.07 lb/gal • 15 ppm • 64 SO2/325 = 7.07 • 15 / 1000000 • 64/32 = 0.000122 lb/gal

*John Deere Requested a fuel limit of 210,000 gallon per year
OCT 04 2017

Mr. Cory Balthrop
EHS Manager
John Deere Reman Springfield
4500 E Mustard Way
Springfield, MO  65803

RE: New Source Review Permit - Project Number: 2017-03-016

Dear Mr. Balthrop:

Enclosed with this letter is your permit to construct. Please study it carefully and refer to Appendix A for a list of common abbreviations and acronyms used in the permit. Also, note the special conditions on the accompanying pages. The document entitled, "Review of Application for Authority to Construct," is part of the permit and should be kept with this permit in your files. Operation in accordance with these conditions, your new source review permit application and your amended operating permit is necessary for continued compliance. The reverse side of your permit certificate has important information concerning standard permit conditions and your rights and obligations under the laws and regulations of the State of Missouri.

This permit may include requirements with which you may not be familiar. If you would like the department to meet with you to discuss how to understand and satisfy the requirements contained in this permit, an appointment referred to as a Compliance Assistance Visit (CAV) can be set up with you. To request a CAV, please contact your local regional office or fill out an online request. The regional office contact information can be found at the following website: http://dnr.mo.gov/regions/. The online CAV request can be found at http://dnr.mo.gov/cav/compliance.htm.

If you were adversely affected by this permit decision, you may be entitled to pursue an appeal before the administrative hearing commission pursuant to Sections 621.250 and 643.075.6 RSMo. To appeal, you must file a petition with the administrative hearing commission within thirty days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed; if it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the administrative hearing commission, whose contact information is: Administrative Hearing Commission, United States Post Office Building, 131 West High Street, Third Floor, P.O. Box 1557, Jefferson City, Missouri 65102, phone: 573-751-2422, fax: 573-751-5018, website: www.oa.mo.gov/ahc.
If you have any questions regarding this permit, please do not hesitate to contact Chad Stephenson, at the Department of Natural Resources' Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102 or at (573) 751-4817. Thank you for your attention to this matter.

Sincerely,

AIR POLLUTION CONTROL PROGRAM

[Signature]

Susan Heckenkamp
New Source Review Unit Chief

SH:csj

Enclosures

c: Southwest Regional Office
   PAMS File: 2017-03-016

Permit Number: 102017-003