STATE OF MISSOURI

DEPARTMENT OF NATURAL RESOURCES

MISSOURI AIR CONSERVATION COMMISSION

PERMIT TO CONSTRUCT

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to construct the air contaminant source(s) described below, in accordance with the laws, rules and conditions as set forth herein.

Permit Number: 022016 - 010  Project Number: 2015-11-024
Installation Number: 159-0039

Parent Company:  Gardner Denver, Inc.
Parent Company Address: 222 East Erie Street, Milwaukee, WI 53202
Installation Name:  Gardner Denver, Inc. – Sedalia Plant
Installation Address: 305 North State Fair Boulevard, Sedalia, MO 65301
Location Information: Pettis County (S32, T46N, R21W)

Application for Authority to Construct was made for:
The use of alternative coatings in existing paint booths EP-27 & EP-28 and the construction of eight (8) new paint booths plus a curing oven. This review was conducted in accordance with Section (5), Missouri State Rule 10 CSR 10-6.060, Construction Permits Required.

☐ Standard Conditions (on reverse) are applicable to this permit.
☑ Standard Conditions (on reverse) and Special Conditions are applicable to this permit.

Prepared by
Ryan Schott
New Source Review Unit

Director or Designee
Department of Natural Resources
FEB 19, 2016

Effective Date
STANDARD CONDITIONS:

Permission to construct may be revoked if you fail to begin construction or modification within two years from the effective date of this permit. Permittee should notify the Air Pollution Control Program if construction or modification is not started within two years after the effective date of this permit, or if construction or modification is suspended for one year or more.

You will be in violation of 10 CSR 10-6.060 if you fail to adhere to the specifications and conditions listed in your application, this permit and the project review. In the event that there is a discrepancy between the permit application and this permit, the conditions of this permit shall take precedence. Specifically, all air contaminant control devices shall be operated and maintained as specified in the application, associated plans and specifications.

You must notify the Department’s Air Pollution Control Program of the anticipated date of startup of these air contaminant sources. The information must be made available within 30 days of actual startup. Also, you must notify the Department of Natural Resources’ regional office responsible for the area within which you are located within 15 days after the actual startup of these air contaminant sources.

A copy of this permit and permit review shall be kept at the installation address and shall be made available to Department of Natural Resources’ personnel upon request.

You may appeal this permit or any of the listed special conditions to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.075.6 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within 30 days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed. If it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the AHC.

If you choose not to appeal, this certificate, the project review and your application and associated correspondence constitutes your permit to construct. The permit allows you to construct and operate your air contaminant sources(s), but in no way relieves you of your obligation to comply with all applicable provisions of the Missouri Air Conservation Law, regulations of the Missouri Department of Natural Resources and other applicable federal, state and local laws and ordinances.

The Air Pollution Control Program invites your questions regarding this air pollution permit. Please contact the Construction Permit Unit at (573) 751-4817. If you prefer to write, please address your correspondence to the Missouri Department of Natural Resources, Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102-0176, attention: Construction Permit Unit.
SPECIAL CONDITIONS:
The permittee is authorized to construct and operate subject to the following special conditions:

The special conditions listed in this permit were included based on the authority granted the Missouri Air Pollution Control Program by the Missouri Air Conservation Law (specifically 643.075) and by the Missouri Rules listed in Title 10, Division 10 of the Code of State Regulations (specifically 10 CSR 10-6.060). For specific details regarding conditions, see 10 CSR 10-6.060 paragraph (12)(A)10. “Conditions required by permitting authority.”

Gardner Denver, Inc. – Sedalia Plant
Pettis County (S32, T46N, R21W)

1. Paint Gun Usage Restriction
   Gardner Denver, Inc. – Sedalia Plant shall only use one (1) paint gun per booth at a time.

2. Capture Device Requirements – Paint Booths and Exhaust Fans
   B. All coatings shall be applied inside the booths and sprayed in a direction away from the inlet openings.
   C. Negative pressure shall be demonstrated and recorded at all booth openings at least once every 24 hours using a visual indicator such as streamers, powder puff, smoke, or other method approved by the Air Pollution Control Program. 24 hour periods where spray coating is not applied shall be recorded.
   D. Gardner Denver, Inc. – Sedalia Plant shall operate the exhaust fans at all times when spray coating is being applied.
   E. Gardner Denver, Inc. – Sedalia Plant shall maintain an operating and maintenance log for the paint booths and exhaust fans, which shall include the following:
      1) Incidents of malfunction, with impact on emissions, duration of event, probable cause, and corrective actions; and
      2) Maintenance activities, with inspection schedule, repair actions, and replacements, etc.

3. Control Device Requirement – Paint Booth Filters
   B. The paint booth filters shall be operated and maintained in accordance with the manufacturer's specifications.
SPECIAL CONDITIONS:
The permittee is authorized to construct and operate subject to the following special conditions:

C. Replacement filters shall be kept on hand at all times. The filters shall be made of fibers appropriate for operating conditions expected to occur (i.e. temperature limits, acidic and alkali resistance, and abrasion resistance).

D. Gardner Denver, Inc. – Sedalia Plant shall maintain a copy of the filter manufacturer’s performance warranty on site.

E. Gardner Denver, Inc. – Sedalia Plant shall maintain an operating and maintenance log for the filters which shall include the following:
   1) Incidents of malfunction, with impact on emissions, duration of event, probable cause, and corrective actions; and
   2) Maintenance activities, with inspection schedule, repair actions, and replacements, etc.

4. Fuel Requirement – Curing Oven

5. Record Keeping and Reporting Requirements
A. Gardner Denver, Inc. – Sedalia Plant shall maintain all records required by this permit for not less than five years and shall make them available immediately to any Missouri Department of Natural Resources' personnel upon request. These records shall include SDS for all materials used.

B. Gardner Denver, Inc. – Sedalia Plant shall report to the Air Pollution Control Program's Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than 10 days after the end of the month during which any record required by this permit show an exceedance of a limitation imposed by this permit.
REVIEW SUMMARY

• Gardner Denver, Inc. – Sedalia Plant has applied for authority to use alternative coatings in existing paint booths EP-27 & EP-28 and construct eight (8) new paint booths plus a curing oven.

• The application was deemed complete on November 30, 2015.

• HAP emissions are expected from the proposed equipment. HAPs of concern from this process include ethylbenzene, toluene, and xylene.


• Paint booth filters are being used to control PM, PM$_{10}$, and PM$_{2.5}$ emissions from the equipment in this permit.

• This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*. Potential emissions of PM, PM$_{10}$, and PM$_{2.5}$ are conditioned below de minimis levels.

• This installation is located in Pettis County, an attainment area for all criteria pollutants.

• This installation is not on the List of Named Installations found in 10 CSR 10-6.020(3)(B), Table 2. The installation's major source level is 250 tons per year and fugitive emissions are not counted toward major source applicability.

• Emissions testing is not required for the equipment.

• Submittal of an amendment to your Basic Operating Permit is required within 30 days of equipment startup.

• Approval of this permit is recommended with special conditions.
INSTALLATION DESCRIPTION

Gardner Denver, Inc. – Sedalia Plant is a facility dedicated to the manufacturing of industrial air compressors and blowers. The main products include rotary screw air compressors, rotary impeller blowers, vacuum pumps, and reciprocating air compressors.

The primary raw material is steel casting from external foundries. This facility processes and machines the metal components used in the compressors and blowers using lathes, mills, and grinders. The precision machined components are then assembled into finished compressor and blower products. Finally, these products are tested, painted, and shipped to various locations, both domestic and international.

Gardner Denver, Inc. – Sedalia Plant currently operates under a basic operating permit (Project Number 2013-06-045) and is considered a de minimis source for construction permitting. The following New Source Review permits have been issued to Gardner Denver, Inc. – Sedalia Plant from the Air Pollution Control Program:

Table 1: Permit History

<table>
<thead>
<tr>
<th>Permit Number</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>092013-001</td>
<td>Two burn-off ovens, a dry ice abrasive blasting booth, and a metal thermal spray booth</td>
</tr>
</tbody>
</table>

PROJECT DESCRIPTION

Gardner Denver, Inc. – Sedalia Plant is proposing to use alternative coatings in existing paint booths EP-27 & EP-28 and construct eight (8) new paint booths plus a curing oven. The new coatings will have a higher VOC content than the existing paints used in EP-27 & EP-28, which currently require a long dry time, causing quality defects. EP-27 has the ability to coat up to 82,152 blower units per year, with each unit requiring approximately 0.031 gallons of paint. The coating with the highest VOC content has 4.24 pounds per gallon. EP-28 has the ability to coat up to 20,462 finished compressor units per year (18,182 compressors and 2,280 locomotive compressors per year). Each compressor requires approximately 0.205 gallons of paint, having a maximum VOC content of 3.14 pounds per gallon, and each locomotive compressor requires approximately 0.956 gallons of paint, having a maximum VOC content of 3.04 pounds per gallon.

The maximum design rate of the spray coating process is currently bottlenecked by the machining and assembly steps. Neither the use of alternative coatings nor the addition of any new equipment listed in this project will debottleneck any part of the process on an annual basis.
Gardner Denver, Inc. – Sedalia Plant plans to install four (4) new paint booths in the blower manufacturing process. EP-103 will be used to coat the 2 through 5 blower units. This line can produce up to 35,050 finished units per year. EP-104 will be used to coat mobile blower units. This line can produce up to 24,052 finished units per year. EP-105 will be used to coat the 6 through 8 blower units. This line can produce up to 19,366 finished units per year. EP-106 will be used to coat remanufactured blower units. This line can produce up to 3,684 finished units per year. As the four (4) new booths are installed and become operational, they will begin coating blower units, and the number of units coated in EP-27 will gradually be reduced until it is decommissioned.

Gardner Denver, Inc. – Sedalia Plant plans to install three (3) new paint booths in the compressor manufacturing process. EP-100 will be used to coat air compressor units 100 horsepower and above. This line can produce up to 7,973 finished units per year. EP-101 will be used to coat air compressor units less than 100 horsepower. This line can produce up to 10,209 finished units per year. EP-102 will be used to coat locomotive air compressor units. This line can produce up to 2,280 finished units per year. As these three (3) new booths are installed and become operational, they will begin coating compressor units, and the number of units coated in EP-28 will gradually be reduced until it is decommissioned.

Gardner Denver, Inc. – Sedalia Plant also plans to install one (1) other new paint booth, which will be used to Teflon coat rotors, cylinders, and head plates. EP-107 can produce up to 10,904 finished units per year, with each unit requiring approximately 0.015 gallons of coating, having a maximum VOC content of 6.86 pounds per gallon. This process line will include a 1.2 MMBtu/hr natural gas fired curing oven (EP-108).

The following table provides a summary of all emission points affected by this project:

Table 2. Summary of Project Emission Points

<table>
<thead>
<tr>
<th>Emission Point</th>
<th>Description</th>
<th>Maximum Design Rate (units per year)</th>
<th>Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>EP-27</td>
<td>Blower Paint Booth</td>
<td>82,152</td>
<td>Existing*</td>
</tr>
<tr>
<td>EP-28</td>
<td>Compressor Paint Booth</td>
<td>20,462</td>
<td>Existing*</td>
</tr>
<tr>
<td>EP-100</td>
<td>≥100hp Compressor Paint Booth</td>
<td>7,973</td>
<td>New (Replacement)</td>
</tr>
<tr>
<td>EP-101</td>
<td>&lt;100hp Compressor Paint Booth</td>
<td>10,209</td>
<td>New (Replacement)</td>
</tr>
<tr>
<td>EP-102</td>
<td>Locomotive Compressor Paint Booth</td>
<td>2,280</td>
<td>New (Replacement)</td>
</tr>
<tr>
<td>EP-103</td>
<td>2-5 Blower Paint Booth</td>
<td>35,050</td>
<td>New (Replacement)</td>
</tr>
<tr>
<td>EP-104</td>
<td>Mobile Blower Paint Booth</td>
<td>24,052</td>
<td>New (Replacement)</td>
</tr>
<tr>
<td>EP-105</td>
<td>6-8 Blower Paint Booth</td>
<td>19,366</td>
<td>New (Replacement)</td>
</tr>
<tr>
<td>EP-106</td>
<td>Remanufactured Blower Paint Booth</td>
<td>3,684</td>
<td>New (Replacement)</td>
</tr>
<tr>
<td>EP-107</td>
<td>Teflon Paint Booth</td>
<td>10,904</td>
<td>New</td>
</tr>
<tr>
<td>EP-108</td>
<td>Curing Oven</td>
<td>10,904</td>
<td>New</td>
</tr>
</tbody>
</table>

*The two existing paint booths are to be replaced by the seven new blower/ compressor paint booths. All blower/ compressor spray coating will remain bottlenecked at the current maximum design rate.
EMISSIONS/CONTROLS EVALUATION

VOC and HAP emissions from spray coating were calculated using a mass balance approach. The maximum volatile percentage and HAP percentage of each of the spray components were multiplied by their respective densities and the maximum design rate of the process to obtain a maximum VOC/ HAP usage rate. It was assumed that the individual spray components which resulted in the highest overall emissions were exclusively used to coat the units in their respective booths. It was assumed that 100% of all VOCs and volatile HAPs are emitted.

Because EP-100 through EP-106 are gradually replacing EP-27 & EP-28, there may be a time when some of the blower/ compressor units are coated in the new booths and some are still coated in the old booths. The machining and assembly steps will still act as a bottleneck for all blower/ compressor spray coating, so the same total number of units can be painted in all the booths; however, due to differences in spray coating constituents used in the existing booths versus the new booths, the emission rates of some pollutants may change. Potential emissions from EP-27 & EP-28 are expected to be less than de minimis levels for VOCs and HAPs. Potential emissions from EP-100 through EP-106 (plus EP-107 & EP-108) are also expected to be less than de minimis levels for VOCs and HAPs. Therefore, it can be safely assumed that coating the same total number of blower/ compressor units in any combination of new and old paint booths will not cause an exceedance of the de minimis levels for VOCs or HAPs.

Particulate emissions from spray coating were also calculated using a mass balance approach. The highest theoretical solids content of each spray component was multiplied by its respective density, a solids transfer efficiency of 50% for the spray guns, and the maximum design rate of the process. It was assumed that the individual spray components which resulted in the highest overall emissions were exclusively used to coat the units in their respective booths. It was assumed that all particulate matter is PM$_{2.5}$. All spray coating operations in this permit (EP-27, EP-28 & EP-100 through EP-107) will be enclosed in booths equipped with exhaust fans, rated with a capture efficiency of 95% and equipped with paint booth filters, rated with a control efficiency of 99%.

Potential emissions from the 1.2 MMBtu/hr natural gas fired curing oven (EP-108) were calculated using emission factors obtained from the EPA document AP-42, Compilation of Air Pollutant Emission Factors, Volume 1: Stationary Point and Area Sources, Fifth Edition, Section 1.4 Natural Gas Combustion (July 1998).

The following table provides an emissions summary for this project. Existing potential emissions were taken from the previous construction permit (092013-001). Existing actual emissions were taken from the installation’s 2014 EIQ. Conditioned potential emissions of the application represent the potential of the new equipment at the end result of this project (EP-100 through EP-108), assuming continuous operation (8,760 hours per year) at the maximum design rate and considering control devices.
Table 3: Emissions Summary (tons per year)

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>PM</td>
<td>25.0</td>
<td>N/D</td>
<td>N/D</td>
<td>0.98</td>
<td>N/D</td>
</tr>
<tr>
<td>PM$_{10}$</td>
<td>15.0</td>
<td>N/D</td>
<td>0.23</td>
<td>0.98</td>
<td>N/D</td>
</tr>
<tr>
<td>PM$_{2.5}$</td>
<td>10.0</td>
<td>N/D</td>
<td>0.23</td>
<td>0.98</td>
<td>N/D</td>
</tr>
<tr>
<td>SO$_x$</td>
<td>40.0</td>
<td>0.055</td>
<td>N/D</td>
<td>N/A</td>
<td>0.055</td>
</tr>
<tr>
<td>NO$_x$</td>
<td>40.0</td>
<td>9.05</td>
<td>0.06</td>
<td>0.52</td>
<td>9.57</td>
</tr>
<tr>
<td>VOC</td>
<td>40.0</td>
<td>56.57</td>
<td>7.45</td>
<td>15.20</td>
<td>71.77</td>
</tr>
<tr>
<td>CO</td>
<td>100.0</td>
<td>7.60</td>
<td>0.05</td>
<td>0.43</td>
<td>8.03</td>
</tr>
<tr>
<td>Chromium (VI)</td>
<td>10.0 / 0.002</td>
<td>&lt;0.002</td>
<td>N/D</td>
<td>N/A</td>
<td>&lt;0.002</td>
</tr>
<tr>
<td>Chromium Compounds</td>
<td>10.0 / 5.0</td>
<td>0.117</td>
<td>N/D</td>
<td>N/A</td>
<td>0.117</td>
</tr>
<tr>
<td>Cobalt Compounds</td>
<td>10.0 / 0.1</td>
<td>0.003</td>
<td>N/D</td>
<td>N/A</td>
<td>0.003</td>
</tr>
<tr>
<td>Ethylbenzene</td>
<td>10.0 / 10</td>
<td>N/A</td>
<td>N/D</td>
<td>2.37</td>
<td>2.37</td>
</tr>
<tr>
<td>Toluene</td>
<td>10.0 / 10</td>
<td>N/A</td>
<td>N/D</td>
<td>0.22</td>
<td>0.22</td>
</tr>
<tr>
<td>Xylene</td>
<td>10.0 / 10</td>
<td>N/A</td>
<td>N/D</td>
<td>9.73</td>
<td>9.73</td>
</tr>
<tr>
<td>Total HAPs</td>
<td>25.0</td>
<td>1.11</td>
<td>N/D</td>
<td>12.08</td>
<td>13.19</td>
</tr>
</tbody>
</table>

N/A = Not Applicable; N/D = Not Determined

PERMIT RULE APPLICABILITY

This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*. Potential emissions of PM, PM$_{10}$, and PM$_{2.5}$ are conditioned below de minimis levels.

APPLICABLE REQUIREMENTS

Gardner Denver, Inc. – Sedalia Plant shall comply with the following applicable requirements. The Missouri Air Conservation Laws and Regulations should be consulted for specific record keeping, monitoring, and reporting requirements. Compliance with these emission standards, based on information submitted in the application, has been verified at the time this application was approved. For a complete list of applicable requirements for your installation, please consult your operating permit.

GENERAL REQUIREMENTS

- *Submission of Emission Data, Emission Fees and Process Information, 10 CSR 10-6.110*
  - Per 10 CSR 10-6.110(4)(B)2.B(II) and (4)(B)2.C(II) a full EIQ is required for the first full calendar year the equipment (or modifications) approved by this permit are in operation.

- *Operating Permits, 10 CSR 10-6.065*
- Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin, 10 CSR 10-6.170
- Restriction of Emission of Visible Air Contaminants, 10 CSR 10-6.220
- Restriction of Emission of Odors, 10 CSR 10-6.165

SPECIFIC REQUIREMENTS
- Restriction of Particulate Matter Emissions From Fuel Burning Equipment Used for Indirect Heating, 10 CSR 10-6.405
- Maximum Achievable Control Technology Regulations, 10 CSR 10-6.075

STAFF RECOMMENDATION

On the basis of this review conducted in accordance with Section (5), Missouri State Rule 10 CSR 10-6.060, Construction Permits Required, it is recommended that this permit be granted with special conditions.

PERMIT DOCUMENTS

The following documents are incorporated by reference into this permit:
- The Application for Authority to Construct form, dated November 6, 2015, received November 10, 2015, designating Gardner Denver, Inc. as the owner and operator of the installation.
APPENDIX A

Abbreviations and Acronyms

% ............ percent
°F ............ degrees Fahrenheit
acfm ........ actual cubic feet per minute
BACT ...... Best Available Control Technology
BMPs ...... Best Management Practices
Btu......... British thermal unit
CAM ...... Compliance Assurance Monitoring
CAS .......... Chemical Abstracts Service
CEMS ..... Continuous Emission Monitor System
CFR .......... Code of Federal Regulations
CO .......... carbon monoxide
CO₂ ........ carbon dioxide
CO₂e...... carbon dioxide equivalent
COMS ..... Continuous Opacity Monitoring System
CSR .......... Code of State Regulations
dscf ......... dry standard cubic feet
EIQ .......... Emission Inventory Questionnaire
EP ............ Emission Point
EPA ......... Environmental Protection Agency
EU .......... Emission Unit
fps ............ feet per second
ft ............. feet
GACT ...... Generally Available Control Technology
GHG ...... Greenhouse Gas
gpm ......... gallons per minute
gr .......... grains
GWP ...... Global Warming Potential
HAP ...... Hazardous Air Pollutant
hr ............ hour
hp ............ horsepower
lb ............ pound
lbs/hr ...... pounds per hour
MACB .... Maximum Achievable Control Technology
µg/m³ ...... micrograms per cubic meter
m/s ........ meters per second
Mgal ....... 1,000 gallons
MW ........ megawatt
MHDR ....... maximum hourly design rate
MMBTu ...... Million British thermal units
MMCF ...... million cubic feet
MSDS ...... Material Safety Data Sheet
NAAQS .... National Ambient Air Quality Standards
NESHAPs National Emissions Standards for Hazardous Air Pollutants
NOx ......... nitrogen oxides
NSPS ...... New Source Performance Standards
NSR ...... New Source Review
PM ........ particulate matter
PM₂·₅ ...... particulate matter less than 2.5 microns in aerodynamic diameter
PM₁₀ ....... particulate matter less than 10 microns in aerodynamic diameter
ppm ........ parts per million
PSD .......... Prevention of Significant Deterioration
PTE .......... potential to emit
RACT ...... Reasonable Available Control Technology
RAL .......... Risk Assessment Level
SCC .......... Source Classification Code
scfm ........ standard cubic feet per minute
SDS .......... Safety Data Sheet
SIC .......... Standard Industrial Classification
SIP .......... State Implementation Plan
SMAL ...... Screening Model Action Levels
SOx .......... sulfur oxides
SO₂ .......... sulfur dioxide
tph .......... tons per hour
tpy .......... tons per year
VMT ...... vehicle miles traveled
VOC ...... Volatile Organic Compound
Mr. Stephen McClure  
Environmental & Safety Director  
Gardner Denver, Inc. – Sedalia Plant  
1800 Gardner Expressway  
Quincy, IL 62305

RE: New Source Review Permit - Project Number: 2015-11-024

Dear Mr. McClure:

Enclosed with this letter is your permit to construct. Please study it carefully and refer to Appendix A for a list of common abbreviations and acronyms used in the permit. Also, note the special conditions on the accompanying pages. The document entitled, "Review of Application for Authority to Construct," is part of the permit and should be kept with this permit in your files. Operation in accordance with these conditions, your new source review permit application and with your amended operating permit is necessary for continued compliance. The reverse side of your permit certificate has important information concerning standard permit conditions and your rights and obligations under the laws and regulations of the State of Missouri.

If you were adversely affected by this permit decision, you may be entitled to pursue an appeal before the administrative hearing commission pursuant to Sections 621.250 and 643.075.6 RSMo. To appeal, you must file a petition with the administrative hearing commission within thirty days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed; if it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the Administrative Hearing Commission, Truman State Office Building, Jefferson City, Missouri 65102.:
www.oa.mo.gov/ahc. If you have questions regarding this permit contact Ryan Schott, at the Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102 or at (573) 751-4817.

Sincerely,

AIR POLLUTION CONTROL PROGRAM

Susan Heckenkamp  
New Source Review Unit Chief

SH:rl

Enclosures

c: Kansas City Regional Office
PAMS File: 2015-11-024
Permit Number: