

STATE OF MISSOURI



DEPARTMENT OF NATURAL RESOURCES

MISSOURI AIR CONSERVATION COMMISSION

PERMIT TO CONSTRUCT

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to construct the air contaminant source(s) described below, in accordance with the laws, rules and conditions as set forth herein.

Permit Number: 022010-006

Project Number: 2009-10-032

Parent Company: BFI Waste Systems of Missouri, LLC

Parent Company Address: 2980 Granger Drive, Springfield, IL 62707

Installation Name: BFI Backridge Landfill, LLC

Installation Number: 111-0025

Installation Address: 26265 Route B, La Grange, MO 63448

Location Information: Lewis County, S11, T60N, R6W

Application for Authority to Construct was made for: an active landfill gas collection system and 1,350 SCFM candlestick flare. This review was conducted in accordance with Section (5), Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*.

Standard Conditions (on reverse) are applicable to this permit.

Standard Conditions (on reverse) and Special Conditions are applicable to this permit.

FEB 17 2010

EFFECTIVE DATE

DIRECTOR OR DESIGNEE
DEPARTMENT OF NATURAL RESOURCES

STANDARD CONDITIONS:

Permission to construct may be revoked if you fail to begin construction or modification within two years from the effective date of this permit. Permittee should notify the Air Pollution Control Program if construction or modification is not started within two years after the effective date of this permit, or if construction or modification is suspended for one year or more.

You will be in violation of 10 CSR 10-6.060 if you fail to adhere to the specifications and conditions listed in your application, this permit and the project review. In the event that there is a discrepancy between the permit application and this permit, the conditions of this permit shall take precedence. Specifically, all air contaminant control devices shall be operated and maintained as specified in the application, associated plans and specifications.

You must notify the Department's Air Pollution Control Program of the anticipated date of start up of this (these) air contaminant source(s). The information must be made available within 30 days of actual startup. Also, you must notify the Department of Natural Resources Regional office responsible for the area within which you are located within 15 days after the actual start up of this (these) air contaminant source(s).

A copy of this permit and permit review shall be kept at the installation address and shall be made available to Department of Natural Resources' personnel upon request.

You may appeal this permit or any of the listed special conditions to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.075.6 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within 30 days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed. If it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the AHC.

If you choose not to appeal, this certificate, the project review and your application and associated correspondence constitutes your permit to construct. The permit allows you to construct and operate your air contaminant source(s), but in no way relieves you of your obligation to comply with all applicable provisions of the Missouri Air Conservation Law, regulations of the Missouri Department of Natural Resources and other applicable federal, state and local laws and ordinances.

The Air Pollution Control Program invites your questions regarding this air pollution permit. Please contact the Construction Permit Unit at (573) 751-4817. If you prefer to write, please address your correspondence to the Missouri Department of Natural Resources, Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102-0176, attention: Construction Permit Unit.

REVIEW OF APPLICATION FOR AUTHORITY TO CONSTRUCT AND OPERATE
SECTION (5) REVIEW

Project Number: 2009-10-032
Installation ID Number: 111-0025
Permit Number:

BFI Backridge Landfill, LLC
26265 Route B
La Grange, MO 63448

Complete: October 13, 2009

Parent Company:
BFI Waste Systems of Missouri, LLC
2980 Granger Drive
Springfield, IL 62707

Lewis County, S11, T60N, R6W

REVIEW SUMMARY

- BFI Backridge Landfill, LLC has applied for authority to construct an active landfill gas collection system and 1,350 SCFM candlestick flare.
- Hazardous Air Pollutant (HAP) emissions are expected from the proposed equipment.
- 40 CFR 60 Subpart WWW, *Standards of Performance for Municipal Solid Waste Landfills* of New Source Performance Standards (NSPS) applies to the landfill. Subpart A, Section 60.18, *General Control Device Requirements*, does not apply to the new flare.
- None of the National Emission Standards for Hazardous Air Pollutants (NESHAPs) apply to this installation. The Maximum Achievable Control Technology (MACT) standard, 40 CFR Part 63, Subpart AAAA, *National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills*, does not apply to the installation, as the installation is less than 2.5 million megagrams in capacity and non methane organic compound (NMOC) testing is not required.
- A 1,350 scfm flare is being used to control landfill gas migration to address possible odors. The flare is not being installed to demonstrate compliance with NSPS.
- This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060, Construction Permits Required. Potential emissions of all pollutants are below their respective de minimis or screening model action level (SMAL) thresholds, but carbon monoxide (CO) emissions are above the insignificance level.
- This installation is located in Lewis County, an attainment area for all criteria pollutants.

- This installation is not on the List of Named Installations found in 10 CSR 10-6.020(3)(B), Table 2. The installation's major source level is 250 tons per year and fugitive emissions are not counted toward major source applicability.
- Ambient air quality modeling was not performed since potential emissions of the application are below de minimis levels.
- Emissions testing is not required for the equipment.
- A Basic Operating Permit application is required for this installation within 30 days of equipment startup.
- Approval of this permit is recommended without special conditions.

INSTALLATION DESCRIPTION

Browning Ferris Industries operates an existing municipal solid waste landfill near La Grange, Missouri, herein referred to as BFI. BFI has accepted waste since 1991. The current design capacity is 2,224,410 megagrams, which is less than the 2.5 million megagrams required to calculate NMOC emissions according to NSPS Subpart WWW. BFI has submitted plans to the Missouri Department of Natural Resources Solid Waste Program for an expansion to raise the design capacity above the 2.5 million megagram threshold. When the increased capacity is approved, BFI will be required to calculate NMOC emissions.

No construction permits have been issued to BFI from the Air Pollution Control Program. The following operating permits have been issued to BFI.

Table 1: Permit History

Permit Number	Description
OP	Basic operating permit, project 2000-08-063
OP	Basic operating permit, project 2005-02-009
OP	Basic operating permit, project 2009-08-025

PROJECT DESCRIPTION

BFI proposes installing a 1,350 SCFM flare. The flare will combust landfill gas produced by the decomposition of waste. The new flare is being installed to address landfill gas migration and possible odors, not to comply with NSPS Subpart WWW. It will reduce methane and HAP/volatile organic compound (VOC) emissions from the landfill gas, but produce carbon monoxide and other combustion products.

EMISSIONS/CONTROLS EVALUATION

The emission factors and control efficiencies used in this analysis were obtained from the Environmental Protection Agency (EPA) document AP-42, *Compilation of Air Pollutant Emission Factors*, Fifth Edition, Section 2.4 *Municipal Solid Waste Landfills*, November 1998.

According to AP-42, the landfill gas collection system is by default 75 percent efficient. The flare is designed to control NMOC, halogenated compounds, and non-halogenated compounds found in landfill gas each at 98 percent efficiency. The combustion of landfill gas also creates particulate matter less than ten microns in diameter (PM₁₀), sulfur dioxide (SO₂), nitrogen oxides (NO_x), and CO.

The primary constituents of landfill gas are approximately 55 percent methane (CH₄) and 45 percent carbon dioxide (CO₂). Typically, landfill gas also contains a small amount of NMOC. This NMOC fraction often contains various organic hazardous air pollutants (HAP), greenhouse gases (GHG), volatile organic compounds (VOC), and other compounds associated with stratospheric ozone depletion.

Maximum production of landfill gas was found using LandGEM version 3.02. Potential emissions from the new flare were calculated based upon this maximum. Potential emissions using the design rate of the flare were not calculated because given the current design capacity of the landfill and projected refuse intake until that capacity is reached, the amount of landfill gas routed to the flare will be less than the design rate of the flare. The landfill gas generation rate is the bottleneck. Shall an expansion of the landfill occur, with the amount of landfill gas routed to this flare increasing, thereby changing the bottleneck, emissions from the flare should be reevaluated.

The known amount of waste accepted by the landfill from 1991 to 2008 was entered into LandGEM. The acceptance rates from 2009 to 2017 were calculated using a growth rate of 3% annually, projected from the 2008 acceptance. The maximum capacity of the landfill was predicted to be reached in 2018. The acceptance rate for 2018 was the remainder of available capacity up to the design capacity of 2.24 million megagrams. The values used in the model for the methane generation potential (L₀) and methane generation constant (k) were the AP-42 recommended values of 100.0 cubic meters per megagram and 0.04 per year, respectively. Lacking site specific information, the NMOC concentration was cited from AP-42 for a landfill known to co-dispose municipal solid waste and non-residential waste, 2,420 parts per million volume as hexane. The AP-42 recommended values were used instead of those presented in the NSPS Subpart WWW since the purpose of these calculations is to estimate the most realistic potential emissions of the landfill and not for showing compliance with the NSPS.

The potential emissions from the flare are directly related to landfill gas production. Landfill gas production was based on a certain number of assumptions. Refuse acceptance rates may differ from the 3 percent growth projection. The actual volume of in-place waste may differ due to daily covering activities. Variation in temperature, moisture, and pressure can cause seasonal and daily fluctuations in production. Landfill waste is not comprised of a constant proportion of household and industrial waste.

Typically, larger amounts of household waste will increase the landfill gas generation rate.

It was determined that a maximum landfill gas generation rate from the landfill of 690 average actual cubic feet per minute (acfm) would be reached in the year 2018. With a collection efficiency of 75 percent, this would correspond to a flow rate of approximately 518 acfm of landfill gas. AP-42 approximates landfill gas at 55 percent methane. Therefore, the potential flow rate of methane in the collection system is 285 acfm. The emission factor unit for NO_x, CO, and PM₁₀ is pounds of pollutant per million dry standard cubic feet (dscf) of methane. Acfm needs to be converted to dscfm. Site specific temperature, relative humidity, and pressure of the landfill gas are necessary to convert acfm to dscfm. Lacking site specific parameters, the conservative estimates of 40 degrees Fahrenheit, 0 percent humidity, and 15 pounds per square inch pressure were used in converting 285 acfm to 308 dscfm of methane. As permit applicability is not affected by using either acfm or dscfm, and NSPS Subpart WWW does not yet apply, BFI is not required to monitor flow rate. However permit emissions were calculated based upon dscfm.

Based on the emission rate of methane, the emissions of PM₁₀, CO, and NO_x can be calculated. Particulate emissions are calculated using the emission factor for flares found in Table 2.4-5 in AP-42. According to the footnote to this table, most of the particulate matter will be less than 2.5 microns in diameter, therefore the emission factor can be assumed to estimate total PM, PM₁₀, and PM_{2.5} emissions. CO and NO_x emissions are also calculated by utilizing factors found in Table 2.4-5 of AP-42.

Landfill gas constituents and their default concentrations are listed in Table 2.4-1 of AP-42. The HAPs in that table were checked against the *Table of Hazardous Air Pollutants, Screening Model Action Levels, and Risk Assessment Levels*, Revision 3, December 04, 2009, from the Missouri Department of Natural Resources Air Pollution Control Program. Any delisted HAP from the AP-42 table was removed from this review.

Sulfur, VOC as a NMOC, and HAP concentrations are provided in parts per million volume, which is converted to volumetric flow rate. Using the ideal gas law, the volumetric flow rate is converted to a mass flow rate. The mass flow rates of sulfur, VOC as a NMOC, and HAP assuming continuous operation (8,760 hours per year) at maximum flow rate in the year 2018, are used to calculate their respective potential emissions for the application.

Existing Potential Emissions for NMOC were calculated using the emission rate from Landgem and the predictive equations (3) and (4) from AP-42 2.4. Existing Actual Emissions are cited from the 2008 Emissions Inventory Questionnaire (EIQ). Potential Emissions of the Application are from the flare operating at the projected maximum landfill gas generation rate. New Installation Potential Emissions represent the potential emissions from the landfill at its current design capacity, but after the construction of the collection system and flare, not including emissions from haul roads, daily cover activities, and storage tanks. No New Installation Conditioned Potential is required. The following table provides an emissions summary for this review.

Table 2: Emissions Summary (tons per year)

Pollutant	Regulatory De Minimis Levels	Existing Potential Emissions	Existing Actual Emissions (2008EIQ)	Potential Emissions of the Application	New Installation Potential Emissions
PM ₁₀	15.0	N/D	1.66	1.38	1.38
SO _x	40.0	N/D	N/A	1.23	1.23
NO _x	40.0	N/D	N/A	3.24	3.24
VOC	40.0	N/D	1.16	1.57	1.57
CO	100.0	N/D	N/A	60.70	60.70
Combined HAPs	25.0	N/D	0.15	0.05	0.05
NMOC	50.0	96.68	N/D	N/A	25.62

N/A = Not Applicable; N/D = Not Determined

PERMIT RULE APPLICABILITY

This review was conducted in accordance with Section (5) of Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*. Potential emissions of all pollutants are below their respective de minimis or SMAL thresholds, but CO emissions are above the insignificance level.

APPLICABLE REQUIREMENTS

BFI Backridge Landfill, LLC shall comply with the following applicable requirements. The Missouri Air Conservation Laws and Regulations should be consulted for specific record keeping, monitoring, and reporting requirements. Compliance with these emission standards, based on information submitted in the application, has been verified at the time this application was approved. For a complete list of applicable requirements for your installation, please consult your operating permit.

GENERAL REQUIREMENTS

- *Submission of Emission Data, Emission Fees and Process Information*, 10 CSR 10-6.110. The emission fee is the amount established by the Missouri Air Conservation Commission annually under Missouri Air Law 643.079(1). Submission of an Emissions Inventory Questionnaire (EIQ) is required June 1 for the previous year's emissions.
- *Operating Permits*, 10 CSR 10-6.065
- *Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin*, 10 CSR 10-6.170
- *Restriction of Emission of Visible Air Contaminants*, 10 CSR 10-6.220
- *Restriction of Emission of Odors*, 10 CSR 10-3.090

SPECIFIC REQUIREMENTS

- *New Source Performance Regulations, 10 CSR 10-6.070. New Source Performance Standards (NSPS) for Municipal Solid Waste Landfills, 40 CFR Part 60, Subpart WWW.*
- *Restriction of Emission of Sulfur Compounds, 10 CSR 10-6.260*

STAFF RECOMMENDATION

On the basis of this review conducted in accordance with Section (5), Missouri State Rule 10 CSR 10-6.060, *Construction Permits Required*, I recommend this permit be granted without special conditions.

David Little
Environmental Engineer

Date

PERMIT DOCUMENTS

The following documents are incorporated by reference into this permit:

- The Application for Authority to Construct form, dated October 8, 2009, received October 13, 2009, designating BFI Waste Systems of Missouri, LLC as the owner and operator of the installation.
- U.S. EPA document AP-42, *Compilation of Air Pollutant Emission Factors*, Fifth Edition.
- Northeast Regional Office Site Survey, dated October 20, 2009.
- *Table of Hazardous Air Pollutants, Screening Model Action Levels, and Risk Assessment Levels*. Revision 3. December 4, 2009. Missouri Department of Natural Resources Air Pollution Control Program.

Mr. Terry Bent
Environmental Manager
BFI Backridge Landfill, LLC
2980 Granger Drive
Springfield, IL 62707

RE: New Source Review Permit - Project Number: 2009-10-032

Dear Mr. Bent:

Enclosed with this letter is your permit to construct. Please study it carefully. Also, note the special conditions, if any, on the accompanying pages. The document entitled, "Review of Application for Authority to Construct," is part of the permit and should be kept with this permit in your files. Operation in accordance with these conditions, your new source review permit application and with your amended operating permit is necessary for continued compliance. The reverse side of your permit certificate has important information concerning standard permit conditions and your rights and obligations under the laws and regulations of the State of Missouri.

If you have any questions regarding this permit, please do not hesitate to contact David Little, at the Department's Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102 or at (573) 751-4817. Thank you for your attention to this matter.

Sincerely,

AIR POLLUTION CONTROL PROGRAM

Kendall B. Hale
New Source Review Unit Chief

KBH:dll

Enclosures

c: Northeast Regional Office
PAMS File: 2009-10-032

Permit Number: