PART 70
PERMIT TO OPERATE

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to operate the air contaminant source(s) described below, in accordance with the laws, rules, and conditions set forth herein.

Operating Permit Number:  OP2016-047
Expiration Date: JAN 26 2022
Installation ID: 201-0128
Project Number: 2014-10-013

Installation Name and Address
Armor Lite Trailer Mfg. LLC
1190 State Highway H
Sikeston, MO 63801
Scott County

Installation Description:
Armor Lite Trailer Manufacturing LLC is located in Scott County, MO. The installation sizes, forms, welds, surface blasts, and surface coats steel and other parts to manufacture trailers. The installation can produce a maximum of one trailer every two hours. The installation was initially constructed in 2013 and is a major source of VOCs.

Prepared by
Alana L. Hess, P.E.
Operating Permit Unit

Director or Designee
Department of Natural Resources

JAN 26 2017
Effective Date
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EMISSION UNITS WITH LIMITATIONS
The following list provides a description of the equipment at this installation which emits air pollutants and identified as having unit-specific emission limitations. These emission sources are also subject to plant wide emissions limitations.

<table>
<thead>
<tr>
<th>Emission Source</th>
<th>Description</th>
<th>Applicable Requirements</th>
</tr>
</thead>
<tbody>
<tr>
<td>EU-01</td>
<td>Surface Coating Operation</td>
<td>Construction Permits 102013-001 and 102013-001A, 10 CSR 10-6.220</td>
</tr>
<tr>
<td>EU-02</td>
<td>Natural Gas Air Heaters</td>
<td>Construction Permit 102013-001</td>
</tr>
<tr>
<td>EU-03</td>
<td>Plasma Cutting Table</td>
<td>Construction Permit 102013-001</td>
</tr>
<tr>
<td>EU-04</td>
<td>Gas Metal Arc Welding</td>
<td>Construction Permit 102013-001</td>
</tr>
<tr>
<td>EU-05</td>
<td>Manual Abrasive Blasting</td>
<td>Construction Permit 102013-001</td>
</tr>
<tr>
<td>EU-06</td>
<td>Handheld Cutting</td>
<td>Construction Permit 102013-001, 10 CSR 10-6.400</td>
</tr>
<tr>
<td>EU-07</td>
<td>Sealant Application</td>
<td>Construction Permit 102013-001</td>
</tr>
</tbody>
</table>
II. Plant Wide Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the CFR and CSR for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued. The plant wide conditions apply to all emission units at this installation. All emission units are listed in Section I under Emission Units with Limitations and Emission Units without Limitations.

**PERMIT CONDITION PW001**

10 CSR 10-6.060 Construction Permits Required
Construction Permit 102013-001, Issued October 2, 2013

**Operational Limitation:**
Special Condition 6: The permittee shall keep all solvents and cleaning solutions in sealed containers whenever the materials are not in use. The permittee shall provide and maintain suitable, easily read, permanent markings on all solvents and cleaning solution containers.

**Monitoring/Recordkeeping:**
Special Condition 7.A: The permittee shall maintain all records required by this permit for not less than five years and shall make them available to any Department of Natural Resources’ personnel upon request. These records shall include SDS for all materials used.

**Reporting:**
The permittee shall report any deviations from the requirements of this permit condition in the semi-annual monitoring report and annual compliance certification required by Section V of this permit.


III. Emission Unit Specific Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the CFR and CSR for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued.

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>EU-01</td>
<td>Surface Coating Operation</td>
</tr>
<tr>
<td>EU-07</td>
<td>Sealant Application</td>
</tr>
</tbody>
</table>

**Operational Limitations:**

1. Special Condition 3.A: The permittee shall operate each air atomized spray gun within a permanent total enclosure such that all emissions associated with the surface coating materials are controlled by a dust collector.
2. Special Condition 4.A: The permittee shall control emissions from the air atomized spray guns using a cartridge filter within a permanent total enclosure as specified in the permit application.
3. Special Condition 4.B: The cartridge filter shall be operated and maintained in accordance with the manufacturer’s specifications. The cartridge filter shall be equipped with a gauge or meter, which indicates the pressure drop across the control device. The gauge or meter shall be located such that Department of Natural Resources’ employees may easily observe it.
4. Special Condition 4.C: Replacement filters shall be kept on hand at all times. The filters shall be made of fibers appropriate for operating conditions expected to occur (i.e. temperature limits, acidic and alkali resistance, and abrasion resistance).

**Monitoring/Recordkeeping:**

1. Special Conditions 3.C and 4.F: The permittee shall maintain an operating and maintenance log associated with each permanent total enclosure and each cartridge filter which shall include the following:
   a) Incidents of malfunction, with impact on emissions, time, date and duration of event, probable cause, and corrective actions; and
   b) Maintenance activities, with inspection schedule, repair actions, and replacements, etc.
2. Special Condition 4.D: The permittee shall monitor and record the operating pressure drop across the cartridge filter at least once every 24 hours. The operating pressure drop shall be maintained within the design conditions in the manufacturer's specifications.
3. Special Condition 4.E: The permittee shall maintain a copy of the cartridge filter manufacturer’s specifications on site.
4. Special Condition 7.A: The permittee shall maintain all records required by this permit for not less than five years and shall make them available to any Department of Natural Resources’ personnel upon request. These records shall include SDS for all materials used.

**Reporting:**

The permittee shall report any deviations from the requirements of this permit condition in the semi-annual monitoring report and annual compliance certification required by Section V of this permit.
PERMIT CONDITION 002
10 CSR 10-6.220 Restriction of Emission of Visible Air Contaminants

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>EU-01</td>
<td>Surface Coating Operation</td>
</tr>
</tbody>
</table>

_Emission Limitation_:  
1. The permittee shall not cause or permit to be discharged into the atmosphere from these emission units any visible emissions with an opacity greater than 20 percent.  
   a) Exception: The permittee may emit visible emissions with an opacity no greater than 60% for a period not aggregating more than six minutes in any 60 minutes.

_Monitoring_:  
1. The permittee shall conduct opacity readings on these emission units using the procedures contained in U.S. EPA Test Method 22. Readings are only required when the emission units are operating and when the weather conditions allow. If no visible emissions are observed using Method 22, then no further observations would be required. For emission units with visible emissions, the permittee representative would then conduct a Method 9 observation.
2. Weekly observations shall be conducted for a minimum of eight consecutive weeks after permit issuance. Should no violation of this regulation be observed during this period then:
   a) Observations shall be made once every two weeks for a period of eight weeks. If a violation is noted, monitoring reverts to weekly. Should no violation of this regulation be observed during this period then:
      i) Observations shall be made once per month. If a violation is noted, monitoring reverts to weekly.
3. If the source reverts to weekly monitoring at any time, monitoring frequency will progress in an identical manner from the initial monitoring frequency.

_Record Keeping_:  
1. The permittee shall maintain records of all observation results (see Attachments B and C or equivalent forms approved by the Air Pollution Control Program), noting:
   a) Whether any air emissions (except for water vapor) were visible from the emission units and  
   b) All emission units from which visible emissions occurred.
2. The permittee shall maintain records of any Method 9 opacity test performed in accordance with this permit condition.
3. These records shall be made available immediately for inspection to the Department of Natural Resources’ personnel upon request.
4. All records shall be maintained for five years.

_Reporting_:  
1. The permittee shall report to the Air Pollution Control Program’s Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten days after any exceedance of any of the terms imposed by this regulation, or any malfunction which could possibly cause an exceedance of this regulation.
2. The permittee shall report any deviations from the requirements of this permit condition in the semi-annual monitoring report and annual compliance certification required by Section V of this permit.
**PERMIT CONDITION 003**
10 CSR 10-6.400 Restriction of Emission of Particulate Matter From Industrial Processes

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>EU-06</td>
<td>Handheld Cutting</td>
</tr>
</tbody>
</table>

**Emission Limitation:**
The permittee shall not emit PM in excess of the limits given in the following table:

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Description</th>
<th>PM Emission Limit (lb/hr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>EU-06</td>
<td>Handheld Cutting</td>
<td>3.23</td>
</tr>
</tbody>
</table>

**Compliance Demonstration:**
The following table demonstrates that the emission sources are in compliance with the regulation:

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Description</th>
<th>MHDR (tph)</th>
<th>Potential Uncontrolled PM Emission Rate (lb/hr)</th>
<th>Emission Rate Source</th>
</tr>
</thead>
<tbody>
<tr>
<td>EU-06</td>
<td>Handheld Cutting</td>
<td>0.7</td>
<td>3.04</td>
<td>Environmental Australia National Pollutant Inventory publication <em>Emission Estimation Techniques for Structural &amp; Fabricated Metal Product Manufacture</em>, Section 3.1.1 “Dry and Semi-dry Cutting” (December 1999)</td>
</tr>
</tbody>
</table>

**Monitoring/Recordkeeping/Reporting:**
The compliance demonstration shows that the emission sources are in compliance with this regulation without the aid of a control device; therefore, no additional monitoring, recordkeeping, or reporting is required at this time.

**PERMIT CONDITION 004**
10 CSR 10-6.060 Construction Permits Required
Construction Permit 062016-013, Issued June 22, 2016

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>EU-01</td>
<td>Surface Coating Operation</td>
</tr>
<tr>
<td>EU-07</td>
<td>Sealant Application</td>
</tr>
</tbody>
</table>

**Operational Limitation:**
1. Special Condition 2.A: When considering using an alternative coating in the spray booth that is different than a material listed in the Application for Authority to Construct, the permittee shall calculate the potential emissions of VOC, individual HAPs, and combined HAPs in the alternative material.
2. Special Condition 2.B: The permittee shall seek approval from the Air Pollution Control Program before using the alternative material in the following cases:
   a) If potential VOC emissions from this project using the alternative material is equal to or greater than 142.66 tons per year,
   b) If potential individual HAP emissions from this project using the alternative material are equal to or greater than the screening model action level (SMAL) for any chemical listed in the most recent HAP SMAL table located at: [http://dnr.mo.gov/env/apcp/docs/cphapsmaltbl6.pdf](http://dnr.mo.gov/env/apcp/docs/cphapsmaltbl6.pdf), or
   c) If potential combined HAP emissions from this project using the alternative material are equal to or greater than 25.0 tons per year.
3. Special Condition 3: The permittee shall operate no more than two spray guns, each with a maximum hourly design rate of 3.75 gallons per hour, simultaneously in the spray booth.

4. Special Condition 4: The permittee shall collect at least 85 wt% of the purge solvent\(^1\) and ship it offsite as hazardous waste.

**Monitoring/Recordkeeping:**

1. Special Condition 2.C: The permittee shall maintain a record of the potential VOC, individual HAP, and combined HAP emissions from EU-01 and EU-07 using Attachment D or an equivalent form, such as an electronic form, approved by the Air Pollution Control Program.

2. Special Condition 4.B: The permittee shall maintain a record of the amount of purge solvent used each month and the amount of purge solvent shipped offsite as hazardous waste each month. At the end of each month, the permittee shall calculate the percentage of the purge solvent shipped for the month.

3. Special Condition 5.A: The permittee shall maintain all records required by this permit for not less than five years and shall make them available to Missouri Department of Natural Resources’ personnel upon request. These records shall include SDS for all materials used.

**Reporting:**

1. Special Condition 5.B: The permittee shall report to the Air Pollution Control Program’s Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten days after the end of the month during records indicate less than 85 wt% of the purge solvent was shipped offsite as hazardous waste.

2. The permittee shall report any deviations from the requirements of this permit condition in the semi-annual monitoring report and annual compliance certification required by Section V of this permit.

\(^1\) Currently MS251.
IV. Core Permit Requirements

The installation shall comply with each of the following regulations or codes. Consult the appropriate sections in the CFR, the CSR, and local ordinances for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued. The following are only excerpts from the regulation or code, and are provided for summary purposes only.

10 CSR 10-6.045 Open Burning Requirements

1. General Provisions. The open burning of tires, petroleum-based products, asbestos containing materials, and trade waste is prohibited, except as allowed below. Nothing in this rule may be construed as to allow open burning which causes or constitutes a public health hazard, nuisance, a hazard to vehicular or air traffic, nor which violates any other rule or statute.

2. Certain types of materials may be open burned provided an open burning permit is obtained from the Director. The permit will specify the conditions and provisions of all open burning. The permit may be revoked if the permittee fails to comply with the conditions or any provisions of the permit.

10 CSR 10-6.050 Start-up, Shutdown and Malfunction Conditions

1. In the event of a malfunction, which results in excess emissions that exceed one hour, the permittee shall submit to the Director within two business days, in writing, the following information:
   a) Name and location of installation;
   b) Name and telephone number of person responsible for the installation;
   c) Name of the person who first discovered the malfunction and precise time and date that the malfunction was discovered.
   d) Identity of the equipment causing the excess emissions;
   e) Time and duration of the period of excess emissions;
   f) Cause of the excess emissions;
   g) Air pollutants involved;
   h) Estimate of the magnitude of the excess emissions expressed in the units of the applicable requirement and the operating data and calculations used in estimating the magnitude;
   i) Measures taken to mitigate the extent and duration of the excess emissions; and
   j) Measures taken to remedy the situation that caused the excess emissions and the measures taken or planned to prevent the recurrence of these situations.

2. The permittee shall submit the paragraph 1 information to the Director in writing at least ten days prior to any maintenance, start-up or shutdown activity which is expected to cause an excessive release of emissions that exceed one hour. If notice of the event cannot be given ten days prior to the planned occurrence, notice shall be given as soon as practicable prior to the activity.

3. Upon receipt of a notice of excess emissions issued by an agency holding a certificate of authority under §643.140, RSMo, the permittee may provide information showing that the excess emissions were the consequence of a malfunction, start-up or shutdown. The information, at a minimum, should be the paragraph 1 list and shall be submitted not later than 15 days after receipt of the notice of excess emissions. Based upon information submitted by the permittee or any other pertinent information available, the Director or the commission shall make a determination whether the excess emissions constitute a malfunction, start-up or shutdown and whether the nature, extent and duration of the excess emissions warrant enforcement action under §§643.080 or 643.151, RSMo.
4. Nothing in this rule shall be construed to limit the authority of the Director or commission to take appropriate action, under §§643.080, 643.090 and 643.151, RSMo to enforce the provisions of the Air Conservation Law and the corresponding rule.

5. Compliance with this rule does not automatically absolve the permittee of liability for the excess emissions reported.

### 10 CSR 10-6.060 Construction Permits Required
The permittee shall not commence construction, modification, or major modification of any installation subject to this rule, begin operation after that construction, modification, or major modification, or begin operation of any installation which has been shut down longer than five years without first obtaining a permit from the permitting authority.

### 10 CSR 10-6.065 Operating Permits
The permittee shall file a complete application for renewal of this operating permit at least six months before the date of permit expiration. In no event shall this time be greater than eighteen months. The permittee shall retain the most current operating permit issued to this installation on-site. The permittee shall immediately make such permit available to any Missouri Department of Natural Resources personnel upon request.

The permittee shall follow the procedures and requirements of 40 CFR Part 61, Subpart M for any activities occurring at this installation which would be subject to provisions for 40 CFR Part 61, Subpart M - National Emission Standard for Asbestos.

### 10 CSR 10-6.110 Reporting of Emission Data, Emission Fees and Process Information
1. The permittee shall submit a Full Emissions Report either electronically via MoEIS, which requires Form 1.0 signed by an authorized company representative, or on EIQ paper forms on the frequency specified in this rule and in accordance with the requirements outlined in this rule. Alternate methods of reporting the emissions, such as spreadsheet file, can be submitted for approval by the Director.
2. Public Availability of Emission Data and Process Information. Any information obtained pursuant to the rule(s) of the Missouri Air Conservation Commission that would not be entitled to confidential treatment under 10 CSR 10-6.210 shall be made available to any member of the public upon request.
3. The permittee shall pay an annual emission fee per ton of regulated air pollutant emitted according to the schedule in the rule. This fee is an emission fee assessed under authority of RSMo. 643.079.

### 10 CSR 10-6.130 Controlling Emissions During Episodes of High Air Pollution Potential
This rule specifies the conditions that establish an air pollution alert (yellow/orange/red/purple), or emergency (maroon) and the associated procedures and emission reduction objectives for dealing with each. The permittee shall submit an appropriate emergency plan if required by the Director.

### 10 CSR 10-6.150 Circumvention
The permittee shall not cause or permit the installation or use of any device or any other means which, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes an emission or air contaminant which violates a rule of the Missouri Air Conservation Commission.
10 CSR 10-6.165 Restriction of Emission of Odors

This requirement is not federally enforceable.

No person may cause, permit or allow the emission of odorous matter in concentrations and frequencies or for durations that odor can be perceived when one volume of odorous air is diluted with seven volumes of odor-free air for two separate trials not less than 15 minutes apart within the period of one hour. This odor evaluation shall be taken at a location outside of the installation’s property boundary.

10 CSR 10-6.170 Restriction of PM to the Ambient Air Beyond the Premises of Origin

Emission Limitation:

1. The permittee shall not cause or allow to occur any handling, transporting or storing of any material; construction, repair, cleaning or demolition of a building or its appurtenances; construction or use of a road, driveway or open area; or operation of a commercial or industrial installation without applying reasonable measures as may be required to prevent, or in a manner which allows or may allow, fugitive PM emissions to go beyond the premises of origin in quantities that the PM may be found on surfaces beyond the property line of origin. The nature or origin of the PM shall be determined to a reasonable degree of certainty by a technique proven to be accurate and approved by the Director.

2. The permittee shall not cause nor allow to occur any fugitive PM emissions to remain visible in the ambient air beyond the property line of origin.

3. Should it be determined that noncompliance has occurred, the Director may require reasonable control measures as may be necessary. These measures may include, but are not limited to, the following:
   a) Revision of procedures involving construction, repair, cleaning and demolition of buildings and their appurtenances that produce particulate matter emissions;
   b) Paving or frequent cleaning of roads, driveways and parking lots;
   c) Application of dust-free surfaces;
   d) Application of water; and
   e) Planting and maintenance of vegetative ground cover.

Monitoring:

1. The permittee shall conduct inspections of its facilities sufficient to determine compliance with this regulation. If the permittee discovers a violation, the permittee shall undertake corrective action to eliminate the violation.

2. The permittee shall maintain the following monitoring schedule:
   a) The permittee shall conduct weekly observations for a minimum of eight consecutive weeks after permit issuance.
   b) Should no violation of this regulation be observed during this period then-
      i) The permittee may observe once every two weeks for a period of eight weeks.
      ii) If a violation is noted, monitoring reverts to weekly.
      iii) Should no violation of this regulation be observed during this period then-
         (1) The permittee may observe once per month.
         (2) If a violation is noted, monitoring reverts to weekly.
   c) If the permittee reverts to weekly monitoring at any time, monitoring frequency will progress in an identical manner to the initial monitoring frequency.
Recordkeeping:
1. The permittee shall document all readings on Attachment A, or an equivalent form approved by the Air Pollution Control Program, noting the following:
   a) Whether air emissions (except water vapor) remain visible in the ambient air beyond the property line of origin.
   b) Whether equipment malfunctions contributed to an exceedance.
   c) Any violations and any corrective actions undertaken to correct the violation.

10 CSR 10-6.180 Measurement of Emissions of Air Contaminants
1. The Director may require any person responsible for the source of emission of air contaminants to make or have made tests to determine the quantity or nature, or both, of emission of air contaminants from the source. The Director may specify testing methods to be used in accordance with good professional practice. The Director may observe the testing. All tests shall be performed by qualified personnel.
2. The Director may conduct tests of emissions of air contaminants from any source. Upon request of the Director, the person responsible for the source to be tested shall provide necessary ports in stacks or ducts and other safe and proper sampling and testing facilities, exclusive of instruments and sensing devices as may be necessary for proper determination of the emission of air contaminants.
3. The Director shall be given a copy of the test results in writing and signed by the person responsible for the tests.

10 CSR 10-6.250 Asbestos Abatement Projects – Certification, Accreditation, and Business Exemption Requirements
The permittee shall conduct all asbestos abatement projects within the procedures established for certification and accreditation by 10 CSR 10-6.250. This rule requires individuals who work in asbestos abatement projects to be certified by the Air Pollution Control Program. This rule requires training providers who offer training for asbestos abatement occupations to be accredited by the Air Pollution Control Program. This rule requires persons who hold exemption status from certain requirements of this rule to allow the department to monitor training provided to employees.

10 CSR 10-6.280 Compliance Monitoring Usage
1. The permittee is not prohibited from using the following in addition to any specified compliance methods for the purpose of submission of compliance certificates:
   a) Monitoring methods outlined in 40 CFR Part 64;
   b) Monitoring method(s) approved for the permittee pursuant to 10 CSR 10-6.065, “Operating Permits”, and incorporated into an operating permit; and
   c) Any other monitoring methods approved by the Director.
2. Any credible evidence may be used for the purpose of establishing whether a permittee has violated or is in violation of any such plan or other applicable requirement. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at an installation:
   a) Monitoring methods outlined in 40 CFR Part 64;
   b) A monitoring method approved for the permittee pursuant to 10 CSR 10-6.065, “Operating Permits”, and incorporated into an operating permit; and
   c) Compliance test methods specified in the rule cited as the authority for the emission limitations.
3. The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
a) Applicable monitoring or testing methods, cited in:
   i) 10 CSR 10-6.030, “Sampling Methods for Air Pollution Sources”;
   ii) 10 CSR 10-6.040, “Reference Methods”;
   iii) 10 CSR 10-6.070, “New Source Performance Standards”;
   iv) 10 CSR 10-6.080, “Emission Standards for Hazardous Air Pollutants”; or
b) Other testing, monitoring, or information gathering methods, if approved by the Director, that produce information comparable to that produced by any method listed above.

40 CFR Part 82 Protection of Stratospheric Ozone (Title VI)

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
   a) All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to §82.106.
   b) The placement of the required warning statement must comply with the requirements of §82.108.
   c) The form of the label bearing the required warning statement must comply with the requirements of §82.110.
   d) No person may modify, remove, or interfere with the required warning statement except as described in §82.112.

2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners (MVACs) in 40 CFR Part 82, Subpart B:
   a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices described in §82.156.
   b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment described in §82.158.
   c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.
   d) Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with the record keeping requirements of §82.166. ("MVAC-like" appliance as defined at 40 CFR §82.152).
   e) Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to §82.156.
   f) Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.

3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR Part 82, Subpart A - Production and Consumption Controls.

4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements contained in 40 CFR Part 82, Subpart B. The term "motor vehicle" as used in 40 CFR Part 82, Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in 40 CFR Part 82, Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant.
5. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR Part 82, Subpart G, Significant New Alternatives Policy Program. *Federal Only - 40 CFR Part 82.*
V. General Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the CFR and CSR for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued.

10 CSR 10-6.065(6)(C)1.B  Permit Duration

This permit is issued for a term of five years, commencing on the date of issuance. This permit will expire at the end of this period unless renewed.

10 CSR 10-6.065(6)(C)1.C  General Record Keeping and Reporting Requirements

1. Record Keeping
   a) All required monitoring data and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report or application.
   b) Copies of all current operating and construction permits issued to this installation shall be kept on-site for as long as the permits are in effect. Copies of these permits shall be made immediately available to any Missouri Department of Natural Resources’ personnel upon request.

2. Reporting
   a) All reports shall be submitted to the Air Pollution Control Program’s Compliance/Enforcement Section, P. O. Box 176, Jefferson City, MO 65102.
   b) The permittee shall submit a report of all required monitoring by:
      i) October 1st for monitoring which covers the January through June time period, and
      ii) April 1st for monitoring which covers the July through December time period.
   c) Each report shall identify any deviations from emission limitations, monitoring, record keeping, reporting, or any other requirements of the permit, this includes deviations or Part 64 exceedances.
   d) Submit supplemental reports as required or as needed. All reports of deviations shall identify the cause or probable cause of the deviations and any corrective actions or preventative measures taken.
      i) Notice of any deviation resulting from an emergency (or upset) condition as defined in 10 CSR 10-6.065(6)(C)7.A shall be submitted to the permitting authority either verbally or in writing within two working days after the date on which the emission limitation is exceeded due to the emergency, if the permittee wishes to assert an affirmative defense. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that indicate an emergency occurred and the permittee can identify the cause(s) of the emergency. The permitted installation must show that it was operated properly at the time and that during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or requirements in the permit. The notice must contain a description of the emergency, the steps taken to mitigate emissions, and the corrective actions taken.
      ii) Any deviation that poses an imminent and substantial danger to public health, safety or the environment shall be reported as soon as practicable.
      iii) Any other deviations identified in the permit as requiring more frequent reporting than the permittee's semiannual report shall be reported on the schedule specified in this permit, and no later than ten days after any exceedance of any applicable rule, regulation, or other restriction.
e) Every report submitted shall be certified by the responsible official, except that, if a report of a deviation must be submitted within ten days after the deviation, the report may be submitted without a certification if the report is resubmitted with an appropriate certification within ten days after that, together with any corrected or supplemental information required concerning the deviation.

f) The permittee may request confidential treatment of information submitted in any report of deviation.

10 CSR 10-6.065(6)(C)1.D Risk Management Plan Under Section 112(r)

If the installation is required to develop and register a risk management plan pursuant to Section 112(R) of the Act, the permittee will verify that it has complied with the requirement to register the plan.

10 CSR 10-6.065(6)(C)1.F Severability Clause

In the event of a successful challenge to any part of this permit, all uncontested permit conditions shall continue to be in force. All terms and conditions of this permit remain in effect pending any administrative or judicial challenge to any portion of the permit. If any provision of this permit is invalidated, the permittee shall comply with all other provisions of the permit.

10 CSR 10-6.065(6)(C)1.G General Requirements

1. The permittee must comply with all of the terms and conditions of this permit. Any noncompliance with a permit condition constitutes a violation and is grounds for enforcement action, permit termination, permit revocation and re-issuance, permit modification or denial of a permit renewal application.

2. The permittee may not use as a defense in an enforcement action that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit.

3. The permit may be modified, revoked, reopened, reissued or terminated for cause. Except as provided for minor permit modifications, the filing of an application or request for a permit modification, revocation and reissuance, or termination, or the filing of a notification of planned changes or anticipated noncompliance, does not stay any permit condition.

4. This permit does not convey any property rights of any sort, nor grant any exclusive privilege.

5. The permittee shall furnish to the Air Pollution Control Program, upon receipt of a written request and within a reasonable time, any information that the Air Pollution Control Program reasonably may require to determine whether cause exists for modifying, reopening, reissuing or revoking the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the Air Pollution Control Program copies of records required to be kept by the permittee. The permittee may make a claim of confidentiality for any information or records submitted pursuant to 10 CSR 10-6.065(6)(C)1.

10 CSR 10-6.065(6)(C)1.H Incentive Programs Not Requiring Permit Revisions

No permit revision will be required for any installation changes made under any approved economic incentive, marketable permit, emissions trading, or other similar programs or processes provided for in this permit.

10 CSR 10-6.065(6)(C)1.I Reasonably Anticipated Operating Scenarios

None.
### 10 CSR 10-6.065(6)(C)3 Compliance Requirements

1. Any document (including reports) required to be submitted under this permit shall contain a certification signed by the responsible official.

2. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized officials of the Missouri Department of Natural Resources, or their authorized agents, to perform the following (subject to the installation’s right to seek confidential treatment of information submitted to, or obtained by, the Air Pollution Control Program):
   a) Enter upon the premises where a permitted installation is located or an emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
   b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
   c) Inspect, at reasonable times and using reasonable safety practices, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
   d) As authorized by the Missouri Air Conservation Law, Chapter 643, RSMo or the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the terms of this permit, and all applicable requirements as outlined in this permit.

3. All progress reports required under an applicable schedule of compliance shall be submitted semiannually (or more frequently if specified in the applicable requirement). These progress reports shall contain the following:
   a) Dates for achieving the activities, milestones or compliance required in the schedule of compliance, and dates when these activities, milestones or compliance were achieved, and
   b) An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measures adopted.

4. The permittee shall submit an annual certification that it is in compliance with all of the federally enforceable terms and conditions contained in this permit, including emissions limitations, standards, or work practices. These certifications shall be submitted annually by April 1st, unless the applicable requirement specifies more frequent submission. These certifications shall be submitted to EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219, as well as the Air Pollution Control Program’s Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102. All deviations and Part 64 exceedances and excursions must be included in the compliance certifications. The compliance certification shall include the following:
   a) The identification of each term or condition of the permit that is the basis of the certification;
   b) The current compliance status, as shown by monitoring data and other information reasonably available to the installation;
   c) Whether compliance was continuous or intermittent;
   d) The method(s) used for determining the compliance status of the installation, both currently and over the reporting period; and
   e) Such other facts as the Air Pollution Control Program will require in order to determine the compliance status of this installation.

### 10 CSR 10-6.065(6)(C)6 Permit Shield

1. Compliance with the conditions of this permit shall be deemed compliance with all applicable requirements as of the date that this permit is issued, provided that:
   a) The applicable requirements are included and specifically identified in this permit, or
b) The permitting authority, in acting on the permit revision or permit application, determines in writing that other requirements, as specifically identified in the permit, are not applicable to the installation, and this permit expressly includes that determination or a concise summary of it.

2. Be aware that there are exceptions to this permit protection. The permit shield does not affect the following:
   a) The provisions of §303 of the Act or §643.090, RSMo concerning emergency orders,
   b) Liability for any violation of an applicable requirement which occurred prior to, or was existing at, the time of permit issuance,
   c) The applicable requirements of the acid rain program,
   d) The authority of EPA and the Air Pollution Control Program to obtain information, or
   e) Any other permit or extra-permit provisions, terms or conditions expressly excluded from the permit shield provisions.

10 CSR 10-6.065(6)(C)7 Emergency Provisions

1. An emergency or upset as defined in 10 CSR 10-6.065(6)(C)7. A shall constitute an affirmative defense to an enforcement action brought for noncompliance with technology-based emissions limitations. To establish an emergency- or upset-based defense, the permittee must demonstrate, through properly signed, contemporaneous operating logs or other relevant evidence, the following:
   a) That an emergency or upset occurred and that the permittee can identify the source of the emergency or upset,
   b) That the installation was being operated properly,
   c) That the permittee took all reasonable steps to minimize emissions that exceeded technology-based emissions limitations or requirements in this permit, and
   d) That the permittee submitted notice of the emergency to the Air Pollution Control Program within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.

2. Be aware that an emergency or upset shall not include noncompliance caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

10 CSR 10-6.065(6)(C)8 Operational Flexibility

1. An installation that has been issued a Part 70 operating permit is not required to apply for or obtain a permit revision in order to make any of the changes to the permitted installation described below if the changes are not Title I modifications, the changes do not cause emissions to exceed emissions allowable under the permit, and the changes do not result in the emission of any air contaminant not previously emitted. The permittee shall notify the Air Pollution Control Program’s Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as well as EPA Region VII, 11201 Renner Blvd., Lenexa, KS  66219, at least seven days in advance of these changes, except as allowed for emergency or upset conditions. Emissions allowable under the permit means a federally enforceable permit term or condition determined at issuance to be required by an applicable requirement that establishes an emissions limit (including a work practice standard) or a federally enforceable emissions cap that the source has assumed to avoid an applicable requirement to which the source would otherwise be subject.

2. §Section 502(b)(10) changes. Changes that, under §502(b)(10) of the Act, contravene an express permit term may be made without a permit revision, except for changes that would violate applicable
requirements of the Act or contravene federally enforceable monitoring (including test methods),
record keeping, reporting or compliance requirements of the permit.

a) Before making a change under this provision, the permittee shall provide advance written notice
to the Air Pollution Control Program’s Compliance/Enforcement Section, P.O. Box 176,
Jefferson City, MO 65102, as well as EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219,
describing the changes to be made, the date on which the change will occur, and any changes in
emission and any permit terms and conditions that are affected. The permittee shall maintain a
copy of the notice with the permit, and the Air Pollution Control Program shall place a copy with
the permit in the public file. Written notice shall be provided to the EPA and the Air Pollution
Control Program as above at least seven days before the change is to be made. If less than seven
days notice is provided because of a need to respond more quickly to these unanticipated
conditions, the permittee shall provide notice to the EPA and the Air Pollution Control Program
as soon as possible after learning of the need to make the change.

b) The permit shield shall not apply to these changes.

10 CSR 10-6.065(6)(C)9 Off-Permit Changes

1. Except as noted below, the permittee may make any change in its permitted operations, activities or
emissions that is not addressed in, constrained by or prohibited by this permit without obtaining a
permit revision. Insignificant activities listed in the permit, but not otherwise addressed in or
prohibited by this permit, shall not be considered to be constrained by this permit for purposes of the
off-permit provisions of this section. Off-permit changes shall be subject to the following
requirements and restrictions:

a) The change must meet all applicable requirements of the Act and may not violate any existing
permit term or condition; the permittee may not change a permitted installation without a permit
revision if this change is subject to any requirements under Title IV of the Act or is a Title I
modification;

b) The permittee must provide contemporaneous written notice of the change to the Air Pollution
Control Program’s Compliance and Enforcement Section, P.O. Box 176, Jefferson City, MO
65102, as well as EPA Region VII, 11201 Renner Blvd., Lenexa, KS 66219. This notice shall
not be required for changes that are insignificant activities listed in 10 CSR 10-6.065(6)(B)3 of this
rule. This written notice shall describe each change, including the date, any change in emissions,
pollutants emitted and any applicable requirement that would apply as a result of the change.

c) The permittee shall keep a record describing all changes made at the installation that result in
emissions of a regulated air pollutant subject to an applicable requirement and the emissions
resulting from these changes; and

d) The permit shield shall not apply to these changes.

10 CSR 10-6.020(2)(R)34 Responsible Official

The application utilized in the preparation of this permit was signed by Wesley Graviett, Facility
Manager. If this person terminates employment, or is reassigned different duties such that a different
person becomes the responsible person to represent and bind the installation in environmental permitting
affairs, the permittee shall notify the Director of the Air Pollution Control Program of the change. Said
notification shall be in writing and shall be submitted within 30 days of the change. The notification
shall include the name and title of the new person assigned by the permittee to represent and bind the
installation in environmental permitting affairs. All representations, agreement to terms and conditions
and covenants made by the former responsible person that were used in the establishment of limiting
permit conditions on this permit will continue to be binding on the installation until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.

**10 CSR 10-6.065(6)(E)6 Reopening-Permit for Cause**

1. This permit may be reopened for cause if:
   a) The Missouri Department of Natural Resources receives notice from EPA that a petition for disapproval of a permit pursuant to §70.8(d) has been granted, provided that the reopening may be stayed pending judicial review of that determination,
   b) The Missouri Department of Natural Resources or EPA determines that the permit contains a material mistake or that inaccurate statements were made which resulted in establishing the emissions limitation standards or other terms of the permit,
   c) Additional applicable requirements under the Act become applicable to the installation; however, reopening on this ground is not required if—:
      i) The permit has a remaining term of less than three years;
      ii) The effective date of the requirement is later than the date on which the permit is due to expire; or
      iii) The additional applicable requirements are implemented in a general permit that is applicable to the installation and the installation receives authorization for coverage under that general permit,
   d) The Missouri Department of Natural Resources or EPA determines that the permit must be reopened and revised to assure compliance with applicable requirements.

**10 CSR 10-6.065(6)(E)1.C Statement of Basis**

This permit is accompanied by a statement setting forth the legal and factual basis for the permit conditions (including references to applicable statutory or regulatory provisions). This Statement of Basis, while referenced by the permit, is not an actual part of the permit.

**VI. Attachments**

Attachments follow. Attachment E contains a list of abbreviations and acronyms used throughout this permit.
## Attachment A
Fugitive Emission Observations

<table>
<thead>
<tr>
<th>Date</th>
<th>Time</th>
<th>Visible Emissions beyond the Property Boundary</th>
<th>Excess Emissions</th>
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<tr>
<td></td>
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<td>Cause</td>
<td>Corrective Action</td>
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² If there are visible emissions, the permittee shall complete the excess emissions columns.
## Attachment B

Opacity Emission Observations

<table>
<thead>
<tr>
<th>Date</th>
<th>Time</th>
<th>Emission Source</th>
<th>Visible Emissions</th>
<th>Excess Emissions</th>
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<tr>
<td></td>
<td></td>
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<td>Initial</td>
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\(^3\) If there are visible emissions, the permittee shall conduct a Method 9 opacity observation.
## Attachment C

### Method 9 Opacity Emissions Observations

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<tr>
<th>Company</th>
<th>Observer</th>
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<tbody>
<tr>
<td>Location</td>
<td>Observer Certification Date</td>
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<tr>
<td>Date</td>
<td>Emission Unit</td>
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<td>Time</td>
<td>Control Device</td>
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</table>

<table>
<thead>
<tr>
<th>Hour</th>
<th>Minute</th>
<th>Seconds</th>
<th>Steam Plume (check if applicable)</th>
<th>Comments</th>
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<td></td>
<td></td>
<td>0 15 30 45</td>
<td>Attached</td>
<td>Detached</td>
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### SUMMARY OF AVERAGE OPACITY

<table>
<thead>
<tr>
<th>Set Number</th>
<th>Time</th>
<th>Opacity</th>
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</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Start</td>
<td>End</td>
<td>Sum</td>
</tr>
</tbody>
</table>

Readings ranged from ____________ to ____________ % opacity.

Was the emission unit in compliance at the time of evaluation?  
[ ] YES  [ ] NO  Signature of Observer
Attachment D
EU-01 and EU-07 Alternative Coatings Worksheet

VOC Calculations

Instructions:

- For each alternative coating to be used by EU-01 and EU-07, add the alternative coating in the blank spaces provided. Strike-out/remove the coating that is being replaced. Sum each coating’s VOC PTE (tpy) to obtain EU-01 and EU-07 VOC PTE (tpy). If EU-01 and EU-07 VOC PTE is less than or equal to 142.66 tons per year, the alternative coating can be used without the permittee obtaining a construction permit.
- The sum of each material’s maximum annual usage (gallons) [excluding the sealer which is not spray applied] shall equal 67,500 gallons.
- VOC Content shall be obtained from the SDS for the alternative coating. If the VOC content is provided in wt%, VOC Content (lb/gal) = Density (lb/gal) x VOC Content (wt%). If the specific gravity (s.g.) is provided instead of density, Density (lb/gal) = s.g. x 8.33.
- VOC PTE (tpy) = Maximum Annual Usage (gal) x VOC Content (lb/gal), for all coatings except for the purge solvent. The VOC PTE (tpy) for the purge solvent = Maximum Annual Usage (gal) x VOC Content (lb/gal) x (1 – 0.85).

<table>
<thead>
<tr>
<th>Material Type</th>
<th>Name</th>
<th>Maximum Annual Usage (gallons)</th>
<th>VOC Content (lb/gal)</th>
<th>VOC PTE (tpy)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Finish</td>
<td>Black Delfleet OEM CCA939328</td>
<td>30,702</td>
<td>3.42</td>
<td>52.43</td>
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<tr>
<td>Finish</td>
<td>Alkyd Enamel Black ALK-FP901</td>
<td>361</td>
<td>4.84</td>
<td>0.87</td>
</tr>
<tr>
<td>Clearcoat</td>
<td>4.2 VOC Polyurethane Clearcoat JC630</td>
<td>53</td>
<td>4.87</td>
<td>0.13</td>
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<tr>
<td>Primer</td>
<td>Low Cure Catalyst Solution GXM350</td>
<td>18,008</td>
<td>6.31</td>
<td>56.82</td>
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<tr>
<td>Accelerator</td>
<td>Urethane Accelerator UA-11</td>
<td>158</td>
<td>8.04</td>
<td>0.63</td>
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<tr>
<td>Hardener</td>
<td>4.2 VOC Polyurethane Hardener JH6370</td>
<td>7</td>
<td>3.28</td>
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<tr>
<td>Retarder</td>
<td>F3360 Retarder</td>
<td>1,945</td>
<td>7.09</td>
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<tr>
<td>Thinner</td>
<td>F3330 Thinner</td>
<td>1,406</td>
<td>7.09</td>
<td>4.98</td>
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<tr>
<td>Solvent1</td>
<td>Q50 Aromatic 100</td>
<td>1,202</td>
<td>7.26</td>
<td>4.36</td>
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<td>Solvent2</td>
<td>Q80 Xylene</td>
<td>493</td>
<td>7.26</td>
<td>1.79</td>
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<td>Purge Solvent</td>
<td>Purge Solvent MS251</td>
<td>9,034</td>
<td>6.93</td>
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<td>Solvent3</td>
<td>Q60 MEK</td>
<td>631</td>
<td>6.68</td>
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<tr>
<td>Sealer</td>
<td>Urethane Seam Sealer CRSCUP</td>
<td>9,354</td>
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<td>Solvent 4</td>
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<td>Solvent 5</td>
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</tbody>
</table>

EU-01 and EU-07 VOC PTE (tpy):

Individual HAP Calculations

Instructions:

- For each individual HAP contained in the alternative coating used by EU-01 and EU-07, calculate the individual HAP PTE for the EU-01 and EU-07 while using the alternative coating. Add the alternative coating in the blank spaces provided. Strike-out/remove the coating that is being replaced.
- Maximum annual usage shall be equal to the maximum annual usage used in VOC calculations.
The individual HAP Content shall be obtained from the SDS for the alternative coating. If the individual HAP content is provided in wt\%, Individual HAP Content (lb/gal) = Density (lb/gal) x Individual HAP Content (wt\%). If the specific gravity (s.g.) is provided instead of density, Density (lb/gal) = s.g. x 8.33. If a range of individual HAP contents is provided on the SDS, use the highest value in the range.

Individual HAP PTE (tpy) = Maximum Annual Usage (gal) x Individual HAP Content (lb/gal) for all coatings except for the purge solvent. The Individual HAP PTE (tpy) for the purge solvent = Maximum Annual Usage (gal) x Individual HAP Content (lb/gal) x (1 – 0.85).

EU-01 and EU-07 Individual HAP PTE (tpy) = the sum of each coating’s individual HAP PTE (tpy). If EU-01 and EU-07 Individual HAP PTE is less than or equal to the SMAL for the HAP, then the alternative coating can be used without the permittee obtaining a construction permit. A list of SMALs for each individual HAP is available at: [http://dnr.mo.gov/env/apcp/docs/cp-hapsmaltbl6.pdf](http://dnr.mo.gov/env/apcp/docs/cp-hapsmaltbl6.pdf)

<table>
<thead>
<tr>
<th>Individual HAP Name:</th>
<th>2-Butoxyethanol Acetate</th>
<th>Individual HAP CAS No: 112-07-2</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Material Type</strong></td>
<td><strong>Name</strong></td>
<td><strong>Maximum Annual Usage (gallons)</strong></td>
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<tr>
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EU-01 and EU-07 Individual HAP PTE (tpy):

SMAL (tpy): 5

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<th>Cumene</th>
<th>Individual HAP CAS No: 98-82-8</th>
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<tbody>
<tr>
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<td><strong>Name</strong></td>
<td><strong>Maximum Annual Usage (gallons)</strong></td>
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<tr>
<td>Clearcoat</td>
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<td>53</td>
</tr>
<tr>
<td>Hardener</td>
<td>4.2 VOC Polyurethane Hardener JH6370</td>
<td>7</td>
</tr>
<tr>
<td>Thinner</td>
<td>F3330 Thinner</td>
<td>1,406</td>
</tr>
<tr>
<td>Solvent1</td>
<td>Q50 Aromatic 100</td>
<td>1,202</td>
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EU-01 and EU-07 Individual HAP PTE (tpy):

SMAL (tpy): 10

<table>
<thead>
<tr>
<th>Individual HAP Name:</th>
<th>Ethylbenzene</th>
<th>Individual HAP CAS No: 100-41-4</th>
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<tbody>
<tr>
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<td><strong>Name</strong></td>
<td><strong>Maximum Annual Usage (gallons)</strong></td>
</tr>
<tr>
<td>Finish</td>
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<tr>
<td>Clearcoat</td>
<td>4.2 VOC Polyurethane Clearcoat JC630</td>
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<td>Primer</td>
<td>Low Cure Catalyst Solution GXM350</td>
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<tr>
<td>Hardener</td>
<td>4.2 VOC Polyurethane Hardener JH6370</td>
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<tr>
<td>Solvent2</td>
<td>Q80 Xylene</td>
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</tr>
<tr>
<td>Sealer</td>
<td>Urethane Seam Sealer CRSCUP</td>
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EU-01 and EU-07 Individual HAP PTE (tpy):

SMAL (tpy): 10
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<td>Individual HAP Content (lb/gal)</td>
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<tr>
<td>Purge Solvent</td>
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**EU-01 and EU-07 Individual HAP PTE (tpy):**

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<th>Individual HAP PTE (tpy)</th>
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<th>Name</th>
<th>Maximum Annual Usage (gallons)</th>
<th>Individual HAP Content (lb/gal)</th>
<th>Individual HAP PTE (tpy)</th>
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<tr>
<td>EU-01 and EU-07 Individual HAP PTE (tpy):</td>
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<table>
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<tr>
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<td>Maximum Annual Usage (gallons)</td>
<td>Individual HAP Content (lb/gal)</td>
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<td>Clearcoat</td>
<td>4.2 VOC Polyurethane Clearcoat JC630</td>
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**EU-01 and EU-07 Individual HAP PTE (tpy):**

<table>
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<th>Name</th>
<th>Maximum Annual Usage (gallons)</th>
<th>Individual HAP Content (lb/gal)</th>
<th>Individual HAP PTE (tpy)</th>
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<tbody>
<tr>
<td>EU-01 and EU-07 Individual HAP PTE (tpy):</td>
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<table>
<thead>
<tr>
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**EU-01 and EU-07 Individual HAP PTE (tpy):**

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<th>Maximum Annual Usage (gallons)</th>
<th>Individual HAP Content (lb/gal)</th>
<th>Individual HAP PTE (tpy)</th>
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<tbody>
<tr>
<td>EU-01 and EU-07 Individual HAP PTE (tpy):</td>
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<table>
<thead>
<tr>
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<td>Material Type</td>
<td>Name</td>
<td>Maximum Annual Usage (gallons)</td>
<td>Individual HAP Content (lb/gal)</td>
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<tr>
<td>Clearcoat</td>
<td>4.2 VOC Polyurethane Clearcoat JC630</td>
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**EU-01 and EU-07 Individual HAP PTE (tpy):**

<table>
<thead>
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<th>Name</th>
<th>Maximum Annual Usage (gallons)</th>
<th>Individual HAP Content (lb/gal)</th>
<th>Individual HAP PTE (tpy)</th>
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<tbody>
<tr>
<td>EU-01 and EU-07 Individual HAP PTE (tpy):</td>
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</table>

<table>
<thead>
<tr>
<th>Material Type</th>
<th>Name</th>
<th>Maximum Annual Usage (gallons)</th>
<th>Individual HAP Content (lb/gal)</th>
<th>Individual HAP PTE (tpy)</th>
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<tbody>
<tr>
<td>EU-01 and EU-07 Individual HAP PTE (tpy):</td>
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<tr>
<td>Individual HAP Name:</td>
<td>Toluene</td>
<td>Individual HAP CAS No:</td>
<td>108-88-3</td>
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<tr>
<td>---------------------</td>
<td>---------</td>
<td>------------------------</td>
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<td></td>
</tr>
<tr>
<td>Material Type</td>
<td>Name</td>
<td>Maximum Annual Usage (gallons)</td>
<td>Individual HAP Content (lb/gal)</td>
<td>Individual HAP PTE (tpy)</td>
</tr>
<tr>
<td>Finish</td>
<td>Alkyd Enamel Black ALK-FP901</td>
<td>361</td>
<td>0.079</td>
<td>0.01</td>
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<tr>
<td>Clearcoat</td>
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<td>0.380</td>
<td>0.01</td>
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<tr>
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<td>F3330 Thinner</td>
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<td>0.021</td>
<td>0.01</td>
</tr>
<tr>
<td>Solvent2</td>
<td>Q80 Xylene</td>
<td>493</td>
<td>0.073</td>
<td>0.02</td>
</tr>
<tr>
<td>Purge Solvent</td>
<td>Purge Solvent MS251</td>
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<td>5.198</td>
<td>3.52</td>
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EU-01 and EU-07 Individual HAP PTE (tpy):
SMAL (tpy): 10

<table>
<thead>
<tr>
<th>Individual HAP Name:</th>
<th>Xylene</th>
<th>Individual HAP CAS No:</th>
<th>1330-20-7</th>
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<tbody>
<tr>
<td>Material Type</td>
<td>Name</td>
<td>Maximum Annual Usage (gallons)</td>
<td>Individual HAP Content (lb/gal)</td>
</tr>
<tr>
<td>Finish</td>
<td>Alkyd Enamel Black ALK-FP901</td>
<td>361</td>
<td>3.965</td>
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<tr>
<td>Clearcoat</td>
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<td>2.454</td>
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<tr>
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<td>Hardener</td>
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<tr>
<td>Thinner</td>
<td>F3330 Thinner</td>
<td>1,406</td>
<td>0.071</td>
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<tr>
<td>Solvent1</td>
<td>Q50 Aromatic 100</td>
<td>1,202</td>
<td>0.508</td>
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<tr>
<td>Solvent2</td>
<td>Q80 Xylene</td>
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<td>6.534</td>
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<tr>
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<td>0.975</td>
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</tbody>
</table>

EU-01 and EU-07 Individual HAP PTE (tpy):
SMAL (tpy): 10

Combined HAP Calculations

Instructions:
- For each alternative coating used by EU-01 and EU-07, calculate the combined HAP PTE for the EU-01 and EU-07 while using the alternative coating. Add the alternative coating in the blank spaces provided. Strike-out/remove the coating that is being replaced.
- Maximum annual usage shall be equal to the maximum annual usage used in VOC calculations.
- The Combined HAP Content shall be obtained from the SDS for the alternative coating as the sum of each individual HAP’s content. If the individual HAP content is provided in wt%, Individual HAP Content (lb/gal) = Density (lb/gal) x Individual HAP Content (wt%). If the specific gravity (s.g.) is
provided instead of density, Density (lb/gal) = s.g. x 8.33. If a range of individual HAP contents is provided on the SDS, use the highest value in the range.

- Combined HAP PTE (tpy) = Maximum Annual Usage (gal) x Combined HAP Content (lb/gal) for all coatings except for the purge solvent. The Combined HAP PTE (tpy) for the purge solvent = Maximum Annual Usage (gal) x Combined HAP Content (lb/gal) x (1 – 0.85).
- EU-01 and EU-07 Combined HAP PTE (tpy) = the sum of each coating’s Combined HAP PTE (tpy). If EU-01 and EU-07 Combined HAP PTE is less than or equal 25.0 tons per year, then the alternative coating can be used without the permittee obtaining a construction permit.

<table>
<thead>
<tr>
<th>Material Type</th>
<th>Name</th>
<th>Maximum Annual Usage (gallons)</th>
<th>Combined HAP Content (lb/gal)</th>
<th>Combined HAP PTE (tpy)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Finish</td>
<td>Alkyd Enamel Black ALK-FP901</td>
<td>361</td>
<td>4.996</td>
<td>0.90</td>
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<tr>
<td>Clearcoat</td>
<td>4.2 VOC Polyurethane Clearcoat JC630</td>
<td>53</td>
<td>3.476</td>
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</tr>
<tr>
<td>Primer</td>
<td>Low Cure Catalyst Solution GXM350</td>
<td>18,008</td>
<td>0.403</td>
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<tr>
<td>Hardener</td>
<td>4.2 VOC Polyurethane Hardener JH6370</td>
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<td>3.097</td>
<td>0.01</td>
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<td>Retarder</td>
<td>F3360 Retarder</td>
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<td>0.911</td>
<td>0.89</td>
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<tr>
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<td>F3330 Thinner</td>
<td>1,406</td>
<td>0.163</td>
<td>0.11</td>
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<tr>
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<td>Q50 Aromatic 100</td>
<td>1,202</td>
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<tr>
<td>Solvent2</td>
<td>Q80 Xylene</td>
<td>493</td>
<td>7.768</td>
<td>1.91</td>
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<tr>
<td>Purge Solvent</td>
<td>Purge Solvent MS251</td>
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<td>7.277</td>
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<td>Urethane Seam Sealer CRSCUP</td>
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<td>1.481</td>
<td>6.93</td>
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</table>

EU-01 and EU-07 Combined HAP PTE (tpy):
Attachment E
Abbreviations and Acronyms

°C ............ degrees Celsius
°F ............ degrees Fahrenheit
AAQIA .... ambient air quality impact analysis
acfm .......... actual cubic feet per minute
BACT ...... Best Available Control Technology
BMPs ...... Best Management Practices
Btu .......... British thermal unit
CAM ........ Compliance Assurance Monitoring
CAS .......... Chemical Abstracts Service
CEMS ...... Continuous Emission Monitor System
CFR .......... Code of Federal Regulations
CO ............ carbon monoxide
CO₂ .......... carbon dioxide
CO₂e......... carbon dioxide equivalent
COMS ...... Continuous Opacity Monitoring System
CSR ........ Code of State Regulations
DDGS ...... Dried Distillers Grains with Solubles
dscf......... dry standard cubic feet
dscm ......... dry standard cubic meter
EIQ .......... Emission Inventory Questionnaire
EP .......... Emission Point
EPA ......... Environmental Protection Agency
EU .......... Emission Unit
FGD ........ flue gas desulfurization
FIRE ...... EPA’s Factor Information Retrieval System
ft ............ feet
GACT ...... Generally Available Control Technology
GHG ........ Greenhouse Gas
gpm ........ gallons per minute
gr .......... grains
g/m² ........ grams per square meter
GWP ......... Global Warming Potential
HAP .......... Hazardous Air Pollutant
hr ............ hour
HP ............ horsepower
lb .......... pound
lb/hr ......... pounds per hour
MACT ...... Maximum Achievable Control Technology
µg/m³ ........ micrograms per cubic meter
m/s .......... meters per second
mg .......... milligrams
Mgal ......... 1,000 gallons
MW .......... megawatt
MHDR ...... maximum hourly design rate
MMBtu .... Million British thermal units
mmHg ......... millimeters mercury
MMscf ...... Million standard cubic feet
MSDS ........ Material Safety Data Sheet
NAAQS ..... National Ambient Air Quality Standards
NESHAPs . National Emissions Standards for Hazardous Air Pollutants
NOₓ .......... nitrogen oxides
NSPS ...... New Source Performance Standards
NSR ........ New Source Review
PM .......... particulate matter
PM₁₀ ....... particulate matter less than 10 microns in aerodynamic diameter
PM₂.₅ ....... particulate matter less than 2.5 microns in aerodynamic diameter
ppm ........ parts per million
PSD ........ Prevention of Significant Deterioration
psi .......... pounds per square inch
PTE ........ potential to emit
RACT ...... Reasonable Available Control Technology
RAL ......... Risk Assessment Level
RTO ...... Regenerative Thermal Oxidizer
SCC .......... Source Classification Code
scfm ........ standard cubic feet per minute
SCR .......... selective catalytic reduction
SIC ........ Standard Industrial Classification
SIP .......... State Implementation Plan
SMAL ...... Screening Model Action Levels
SOₓ .......... sulfur oxides
SO₂ .......... sulfur dioxide
tph ......... tons per hour
tpy .......... tons per year
VMT .......... vehicle miles traveled
VOC ......... Volatile Organic Compounds
STATEMENT OF BASIS

INSTALLATION DESCRIPTION

Armor Lite Trailer Manufacturing LLC is located in Scott County, MO. The installation sizes, forms, welds, surface blasts, and surface coats steel and other parts to manufacture trailers. The installation can produce a maximum of one trailer every two hours. The installation was initially constructed in 2013 and is a major source of VOCs.

This installation is not on the List of Named Installations found in 10 CSR 10-6.020(3)(B), Table 2; therefore, fugitive emissions are not counted towards major source applicability.

Updated Potential to Emit for the Installation

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Potential to Emit (tons per year)</th>
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<tbody>
<tr>
<td>CO</td>
<td>1.07</td>
</tr>
<tr>
<td>NOx</td>
<td>3.84</td>
</tr>
<tr>
<td>PM$_{10}$</td>
<td>9.93</td>
</tr>
<tr>
<td>PM$_{2.5}$</td>
<td>9.93</td>
</tr>
<tr>
<td>SOx</td>
<td>0.01</td>
</tr>
<tr>
<td>VOC</td>
<td>142.73</td>
</tr>
<tr>
<td>HAP</td>
<td>20.52</td>
</tr>
<tr>
<td>Xylene (1330-20-7)</td>
<td>9.73</td>
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<tr>
<td>Ethylbenzene (100-41-4)</td>
<td>3.96</td>
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<td>Toluene (108-88-3)</td>
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<td>Methanol (67-56-1)</td>
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<td>2-Butoxyethyl Acetate (112-07-2)</td>
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<tr>
<td>Cumene (98-82-8)</td>
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<td>Hexane (110-54-3)</td>
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<td>Styrene (100-42-5)</td>
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<tr>
<td>Methyl Methacrylate (80-62-6)</td>
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Reported Air Pollutant Emissions$^5$, tons per year

<table>
<thead>
<tr>
<th>Pollutants</th>
<th>2015</th>
<th>2014</th>
<th>2013</th>
</tr>
</thead>
<tbody>
<tr>
<td>CO</td>
<td>-</td>
<td>0.02</td>
<td>0.05</td>
</tr>
<tr>
<td>NOx</td>
<td>-</td>
<td>0.31</td>
<td>0.001</td>
</tr>
<tr>
<td>PM$_{10}$</td>
<td>0.61</td>
<td>1.21</td>
<td>0.50</td>
</tr>
<tr>
<td>PM$_{2.5}$</td>
<td>0.06</td>
<td>0.63</td>
<td>0.50</td>
</tr>
<tr>
<td>SOx</td>
<td>-</td>
<td>0.001</td>
<td>0.0003</td>
</tr>
<tr>
<td>VOC</td>
<td>18.79</td>
<td>16.84</td>
<td>11.82</td>
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</table>

$^4$ Each emission unit was evaluated at 8,760 hours of uncontrolled annual operation unless otherwise noted:
- This potential to emit is based on the use of the surface coating materials included in Attachment D. The use of alternative materials may results in a change in the potential to emit of VOC, Combined HAP, and Individual HAPs.

$^5$ The installation began operation in 2013; therefore, reported air pollutant emissions were unavailable for 2012 and 2011.
### Reported Air Pollutant Emissions, tons per year

<table>
<thead>
<tr>
<th>Pollutants</th>
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<th>2014</th>
<th>2013</th>
</tr>
</thead>
<tbody>
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<td>HAP</td>
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<td>0.62</td>
</tr>
<tr>
<td>Toluene (108-88-3)</td>
<td>2.16</td>
<td>1.21</td>
<td>-</td>
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<tr>
<td>Xylene (1330-20-7)</td>
<td>1.11</td>
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<td>Methanol (67-56-1)</td>
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<td>-</td>
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<td>0.09</td>
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<td>0.02</td>
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<td>MIBK (108-10-1)</td>
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<td>-</td>
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<td>0.001</td>
<td>0.001</td>
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<td>Cobalt Compounds (20-07-5)</td>
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<td>0.00001</td>
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<tr>
<td>Glycol Ethers (20-10-0)</td>
<td>-</td>
<td>-</td>
<td>0.10</td>
</tr>
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### Permit Reference Documents

These documents were relied upon in the preparation of the operating permit. Because they are not incorporated by reference, they are not an official part of the operating permit.

1. Part 70 Operating Permit Application, received October 3, 2014.
2. 2014 and 2013 Emissions Inventory Questionnaires

### Other Air Regulations Determined Not to Apply to the Operating Permit

The Air Pollution Control Program (APCP) has determined the following requirements to not be applicable to this installation at this time for the reasons stated.

10 CSR 10-6.100 *Alternate Emission Limits* is not applicable to the installation and has not been applied in this permit. The installation is located in Scott County, an ozone attainment area.

10 CSR 10-6.260 *Restriction of Emission of Sulfur Compounds* (which is still federally enforceable as it is contained in Missouri’s SIP) is not applicable to the installation and has not been applied in this permit. The only sulfur emission source at the installation is EU-02 Air Heaters which combust natural gas. 10 CSR 10-6.260(1)(A)2 exempts combustion equipment that uses exclusively pipeline grade natural gas.

10 CSR 10-6.261 *Control of Sulfur Dioxide Emissions* is not applicable to the installation and has not been applied in this permit. The only sulfur emission source at the installation is EU-02 Air Heaters which combust natural gas. 10 CSR 10-6.261(1)(A) exempts combustion equipment that are exclusively fueled by natural gas.
10 CSR 10-6.405 *Restriction of Particulate Matter Emissions From Fuel Burning Equipment Used For Indirect Heating* is not applicable to the installation and has not been applied in this permit. 10 CSR 10-6.405(1)(E) exempts installations that are fueled only by natural gas.

### Construction Permit History

Construction Permit 102013-001, Issued October 2, 2013:
- This Section (6) NSR permit is for the installation of the trailer manufacturing facility.
- Special Condition 1 was superseded by Construction Permit 102013-001A.
- Special Condition 2 was superseded by Construction Permit 062016-013.
- Special Conditions 3.A, 3.C, and 4 have been applied in this permit (see Permit Condition 001).
- Special Condition 3.B required the permanent total enclosure to meet the requirements of EPA Test Method 204. The installation has confirmed that the permanent total enclosure meets the following criteria:
  - Each natural draft opening is at least four equivalent opening diameters from each VOC emitting point.
  - The total area of all natural draft openings does not exceed five percent of the surface area of the enclosure's four walls, floor, and ceiling.
  - The average facial velocity of air through all natural draft openings is at least 200 feet per minute. The direction of air flow through all natural draft openings is into the enclosure.
  - All access doors and windows whose areas are not included above are closed during routine operation of the process.
- Special Condition 5 was superseded by Construction Permit 062016-013.
- Special Condition 6 has been applied in this permit (see Permit Condition PW001).
- Special Condition 7 has been applied in this permit (see Permit Conditions PW001 and 001).

Construction Permit 102013-001A, Issued May 9, 2014:
- This amendment corrected errors in the project calculations.
- Special Condition 1 supersedes Special Condition 1 of Construction Permit 102013-001.
- Special Condition 2 was superseded by Construction Permit 062016-013.

Construction Permit 062016-013, Issued June 22, 2016:
- This Section (5) NSR permit is for the use of alternative materials in surface coating operations.
- Special Condition 1 states that the conditions of this permit supersede Special Conditions 2 and 5 of Construction Permit 102013-001 and Special Condition 2 of Construction Permit 102013-001A.
- Special Conditions 2 through 5 have been applied in this permit (see Permit Condition 004).
- Special Condition 2.B contained a limit of 174.44 tons per year; however, a review of project calculations indicated that the limit should be 142.66 tons per year as the 174.44 tons per year fails to account for the reduction in VOC emissions resulting from the recovery of 85% of the purge solvent.

### NSPS Applicability

40 CFR Part 60, Subpart MM – *Standards of Performance for Automobile and Light Duty Truck Surface Coating Operations* is not applicable to the installation and has not been applied in this permit. The trailers being constructed and coated by the installation do not meet the definition of *automobile and*
light-duty truck body at §60.391: “the exterior surface of an automobile or light-duty truck including hoods, fenders, cargo boxes, doors, and grill opening panels.”

MACT Applicability

40 CFR Part 63, Subpart HHHHHH – National Emission Standards for Hazardous Air Pollutants: Paint Stripping and Miscellaneous Surface Coating Operations at Area Sources is not applicable to the installation. §63.11169(c) states that this regulation applies to spray application of coatings containing the target HAP to any part or product made of metal or plastic, or combinations of metal and plastic that are not motor vehicles or mobile equipment. §63.11180 defines mobile equipment as: “any device that may be drawn and/or driven on a roadway including, but not limited to, heavy-duty trucks, truck trailers, fleet delivery trucks, buses, mobile cranes, bulldozers, street cleaners, agriculture equipment, motor homes, and other recreational vehicles (including camping trailers and fifth wheels).” The installation produces truck trailers.

40 CFR Part 63, Subpart XXXXXX – National Emission Standards for Hazardous Air Pollutants Area Source Standards for Nine Metal Fabrication and Finishing Source Categories is not applicable to the installation and has not been applied in this permit. This installation has a NAICS code of 336212 which is not one of the NAICS codes subject to this regulation.

NESHAP Applicability

40 CFR Part 61, Subpart M – National Emission Standards for Asbestos is applicable to the installation and has been applied within this permit (see Section IV. Core Permit Requirements).

Compliance Assurance Monitoring (CAM) Applicability

40 CFR Part 64, Compliance Assurance Monitoring (CAM)
The CAM rule applies to each pollutant specific emission unit that:
- Is subject to an emission limitation or standard, and
- Uses a control device to achieve compliance, and
- Has pre-control emissions that exceed or are equivalent to the major source threshold.

40 CFR Part 64 is not applicable because none of the pollutant-specific emission units uses a control device to achieve compliance with a relevant standard.

Other Regulatory Determinations

10 CSR 10-6.220 Restriction of Emission of Visible Air Contaminants is applicable to EU-01 Surface Coating Operation and EU-06 Handheld Cutting and has been applied in this permit (see Permit Condition 002). This regulation is not applicable to EU-06 Handheld Cutting as 10 CSR 10-6.220(1)(M) exempts emission sources that are contained within and emit only within a building space. This regulation is not applicable to EU-02 Natural Gas Air Heaters as 10 CSR 10-6.220(1)(K) exempts any unit burning only natural gas and using proper combustion techniques. This regulation is applicable to the following sources; however, as potential PM_{10} emissions are less than 0.5 pounds per hour no monitoring, recordkeeping, or reporting is required at this time:
<table>
<thead>
<tr>
<th>Emission Source</th>
<th>Description</th>
<th>PM$_{10}$ PTE (lb/hr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>EU-03</td>
<td>Plasma Cutting Table</td>
<td>0.40</td>
</tr>
<tr>
<td>EU-04</td>
<td>Gas Metal Arc Welding</td>
<td>0.26</td>
</tr>
<tr>
<td>EU-05</td>
<td>Manual Abrasive Blasting</td>
<td>0.06</td>
</tr>
</tbody>
</table>

10 CSR 10-6.400 *Restriction of Emission of Particulate Matter From Industrial Processes* is applicable to EU-06 Handheld Cutting and has been applied in this permit (see Permit Condition 003). EU-01 Surface Coating Operation is exempt from this regulation per 10 CSR 10-6.400(1)(B)14 as Permit Condition 001 requires the use of a fabric filter which controls at least 95% of particulate matter emissions and is required to be operated in accordance with manufacturer’s specifications. EU-02 Air Heaters are exempt from this regulation per 10 CSR 10-6.400(1)(B)6 as they combust fuel for indirect heating. EU-03 Plasma Cutting Table, EU-04 Gas Metal Arc Welding, and EU-05 Manual Abrasive Blasting are exempt from this regulation per 10 CSR 10-6.400(1)(B)12 as at maximum design capacity they have a potential to emit of less than 0.5 pounds per hour of particulate matter.

**Other Regulations Not Cited in the Operating Permit or the Above Statement of Basis**

Any regulation which is not specifically listed in either the Operating Permit or in the above Statement of Basis does not appear, based on this review, to be an applicable requirement for this installation for one or more of the following reasons:

1. The specific pollutant regulated by that rule is not emitted by the installation;
2. The installation is not in the source category regulated by that rule;
3. The installation is not in the county or specific area that is regulated under the authority of that rule;
4. The installation does not contain the type of emission unit which is regulated by that rule;
5. The rule is only for administrative purposes.

Should a later determination conclude that the installation is subject to one or more of the regulations cited in this Statement of Basis or other regulations which were not cited, the installation shall determine and demonstrate, to the Air Pollution Control Program's satisfaction, the installation's compliance with that regulation(s). If the installation is not in compliance with a regulation which was not previously cited, the installation shall submit to the Air Pollution Control Program a schedule for achieving compliance for that regulation(s).
Response to Public Comments

The draft Part 70 Operating Permit, Project 2014-10-013, for Armor Lite Trailer Mfg. LLC (201-0128) was placed on public notice as of November 8, 2016, for a 30-day comment period. The public notice was published on the Department of Natural Resources’ Air Pollution Control Program’s web page at: http://www.dnr.mo.gov/env/apcp/PermitPublicNotices.htm on Tuesday, November 8, 2016.

The draft Part 70 Operating Permit did not receive any comments during the public notice period.
JAN 26 2017

Mr. Wesley Graviett
Armor Lite Trailer Mfg. LLC
1190 State Highway H
Sikeston, MO 63801

Re: Armor Lite Trailer Mfg. LLC, 201-0128
Permit Number: OP2016-047

Dear Mr. Graviett:

Enclosed with this letter is your Part 70 operating permit. Please review this document carefully. Operation of your installation in accordance with the rules and regulations cited in this document is necessary for continued compliance. It is very important that you read and understand the requirements contained in your permit.

This permit may include requirements with which you may not be familiar. If you would like the department to meet with you to discuss how to understand and satisfy the requirements contained in this permit, an appointment referred to as a Compliance Assistance Visit (CAV) can be set up with you. To request a CAV, please contact your local regional office or fill out an online request. The regional office contact information can be found at http://dnr.mo.gov/regions/. The online CAV request can be found at http://dnr.mo.gov/cav/compliance.htm.

You may appeal this permit to the Administrative Hearing Commission (AHC), P.O. Box 1557, Jefferson City, MO 65102, as provided in RSMo 643.078.16 and 621.250.3. If you choose to appeal, you must file a petition with the AHC within 30 days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed. If it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the AHC.

If you have any questions or need additional information regarding this permit, please contact the Air Pollution Control Program at (573) 751-4817, or you may write to the Department of Natural Resources, Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102.

Sincerely,

AIR POLLUTION CONTROL PROGRAM

Michael J. Stansfield, P.E.
Operating Permit Unit Chief

MJS:ahj

Enclosures

c: PAMS File: 2014-10-013