



10 CSR 10-6.376 Cross-State Air Pollution Rule Annual SO₂ Allowance Allocations

- (1) Applicability. This rule shall apply to all Transport Rule (TR) sulfur dioxide (SO₂) Annual Group 1 Units located in the State of Missouri.
- (2) Definitions.
 - (A) Definitions for key words and phrases used in this rule may be found in 40 CFR 97.602 and 97.603.
 - (B) Definitions of certain terms specified in this rule, other than those defined in this rule section, may be found in 10 CSR 10-6.020.

- (3) General Provisions.

This rule replaces 40 *Code of Federal Regulations* (CFR) 97.611(a), 40 CFR 97.611(b)(1) and 40 CFR 97.612(a) as promulgated under *Federal Register Notice* 76 FR 48208, August 8, 2011 as published by the Office of the Federal Register, U.S. National Archives and Records, 700 Pennsylvania Avenue NW, Washington, D.C. 20408.

(A) Existing Units.

1. The director shall submit to the U.S. Environmental Protection Agency (EPA) in a format prescribed by the administrator the TR SO₂ Annual allowances listed in Table I taking into account any modifications necessary in accordance with paragraph (3)(A)2. of this rule. This submittal shall meet the following schedule:

- A. By June 1, 2013, the director will submit to EPA allowances for TR SO₂ Annual units for the control periods in 2014 and 2015.
- B. By June 1, 2014, the director will submit to EPA allowances for TR SO₂ Annual units for the control periods in 2016 and 2017.
- C. By June 1, 2015, the director will submit to EPA allowances for TR SO₂ Annual units for the control periods in 2018 and 2019.
- D. By June 1, 2016, and June 1 of each year thereafter, the director will submit to EPA allowances for TR SO₂ Annual units for the control periods in the fourth year after the year in which the submission is made.

2. If a unit in Table I of this rule does not operate during two (2) consecutive control periods, the submittal made under paragraph (3)(A)1. of this rule will show zero (0) TR Annual SO₂ allowances for such unit for the control period in the fifth year after these two (2) such years and in each year after that fifth year. All TR SO₂ Annual allowances that would otherwise have been allocated to such unit will be allocated to the new unit set-aside for the State for the respective years involved. If this subsection is applicable, any resulting changes to the submittal under paragraph (3)(A)1. of this rule will be determined in accordance with the following schedule:

- A. By March 1 of each year, the director will review the operation of each unit listed in Table I. If any unit has not operated during two (2) consecutive control periods, the director will notify the applicable unit(s) of their operating status and indicate in the

notification that such unit(s) allowances listed in Table I will be terminated under paragraph (3)(A)2. of this rule. Any notification made under this subparagraph will specify the first year in which allowances listed in Table I will be terminated for the applicable unit(s).

- B. If a unit(s) receives a notification from the director in accordance with subparagraph (3)(A)2.A. of this rule, then, by April 1 of that year, such affected unit(s) may submit evidence in support of rebutting the notification in subparagraph (3)(A)2.A. of this rule.
- C. If a unit(s) provides evidence to the director in accordance with subparagraph (3)(A)2.B. of this rule, then the director will review the evidence submitted and, by May 1 of that year, notify such unit(s) of the outcome.

Table I

Source Name	Source ID	Unit ID	TR SO₂ Group 1 unit allowances (tons) for 2014 and thereafter
Asbury	2076	1	4,515
Audrain Power Plant	55234	CT1	0
Audrain Power Plant	55234	CT2	0
Audrain Power Plant	55234	CT3	0
Audrain Power Plant	55234	CT4	0
Audrain Power Plant	55234	CT5	0
Audrain Power Plant	55234	CT6	0
Audrain Power Plant	55234	CT7	0
Audrain Power Plant	55234	CT8	0
Blue Valley	2132	3	457
Chamois Power Plant	2169	2	903
Chillicothe	2122	GT1A	0
Chillicothe	2122	GT1B	0
Chillicothe	2122	GT2A	1
Chillicothe	2122	GT2B	0
Columbia	2123	6	79
Columbia	2123	7	218
Columbia	2123	8	0
Columbia Energy Center (MO)	55447	CT01	0
Columbia Energy Center (MO)	55447	CT02	0
Columbia Energy Center (MO)	55447	CT03	0
Columbia Energy Center (MO)	55447	CT04	0
Dogwood Energy Facility	55178	CT-1	1
Dogwood Energy Facility	55178	CT-2	1
Empire District Elec Co Energy Ctr	6223	1	0
Empire District Elec Co Energy Ctr	6223	2	0
Empire District Elec Co Energy Ctr	6223	3A	1
Empire District Elec Co Energy Ctr	6223	3B	1
Empire District Elec Co Energy Ctr	6223	4A	1
Empire District Elec Co Energy Ctr	6223	4B	1
Essex Power Plant	7749	1	0

Fairgrounds	2082	CT01	1
Greenwood Energy Center	6074	1	1
Greenwood Energy Center	6074	2	0
Greenwood Energy Center	6074	3	0
Greenwood Energy Center	6074	4	1
Hawthorn	2079	5A	2,643
Hawthorn	2079	6	0
Hawthorn	2079	7	0
Hawthorn	2079	8	0
Hawthorn	2079	9	1
Higginsville Municipal Power Plant	2131	4A	0
Higginsville Municipal Power Plant	2131	4B	0
Holden Power Plant	7848	1	0
Holden Power Plant	7848	2	1
Holden Power Plant	7848	3	0
Howard Bend	2102	CT1A	1
Howard Bend	2102	CT1B	1
Iatan	6065	1	9,956
James River	2161	**GT1	0
James River	2161	**GT2	0
James River	2161	3	755
James River	2161	4	857
James River	2161	5	1,583
John Twitty Energy Center	6195	1	2,914
John Twitty Energy Center	6195	CT1A	0
John Twitty Energy Center	6195	CT1B	0
John Twitty Energy Center	6195	CT2A	0
John Twitty Energy Center	6195	CT2B	0
Labadie	2103	1	9,156
Labadie	2103	2	9,367
Labadie	2103	3	9,739
Labadie	2103	4	10,038
Lake Road	2098	6	1,506
Lake Road	2098	GT5	2
McCartney Generating Station	7903	MGS1A	0
McCartney Generating Station	7903	MGS1B	0
McCartney Generating Station	7903	MGS2A	0
McCartney Generating Station	7903	MGS2B	0
Meramec	2104	1	2,352
Meramec	2104	2	2,217
Meramec	2104	3	3,912
Meramec	2104	4	5,454
Meramec	2104	CT01	1
Meramec	2104	CT2A	0
Meramec	2104	CT2B	0
Mexico	6650	CT01	1
Moberly	6651	CT01	2
Montrose	2080	1	2,637
Montrose	2080	2	2,583
Montrose	2080	3	2,714

Moreau	6652	CT01	1
New Madrid Power Plant	2167	1	8,280
New Madrid Power Plant	2167	2	7,628
Nodaway Power Plant	7754	1	0
Nodaway Power Plant	7754	2	0
Northeast Generating Station	2081	11	0
Northeast Generating Station	2081	12	0
Northeast Generating Station	2081	13	0
Northeast Generating Station	2081	14	0
Northeast Generating Station	2081	15	0
Northeast Generating Station	2081	16	0
Northeast Generating Station	2081	17	1
Northeast Generating Station	2081	18	0
Peno Creek Energy Center	7964	CT1A	0
Peno Creek Energy Center	7964	CT1B	0
Peno Creek Energy Center	7964	CT2A	0
Peno Creek Energy Center	7964	CT2B	0
Peno Creek Energy Center	7964	CT3A	0
Peno Creek Energy Center	7964	CT3B	0
Peno Creek Energy Center	7964	CT4A	0
Peno Creek Energy Center	7964	CT4B	0
Ralph Green Station	2092	3	0
Rush Island	6155	1	9,396
Rush Island	6155	2	8,795
Sibley	2094	1	808
Sibley	2094	2	797
Sibley	2094	3	5,092
Sikeston	6768	1	4,615
Sioux	2107	1	6,817
Sioux	2107	2	6,150
South Harper Peaking Facility	56151	1	0
South Harper Peaking Facility	56151	2	0
South Harper Peaking Facility	56151	3	0
St. Francis Power Plant	7604	1	1
St. Francis Power Plant	7604	2	1
State Line (MO)	7296	1	0
State Line (MO)	7296	2-1	2
State Line (MO)	7296	2-2	3
Thomas Hill Energy Center	2168	MB1	3,015
Thomas Hill Energy Center	2168	MB2	4,716
Thomas Hill Energy Center	2168	MB3	9,727
Viaduct	2096	CT01	0
Total			162,620

(B) New Units.

1. For the TR SO₂ Annual control period in 2014 and each control period thereafter, the director shall submit to EPA in a format prescribed by the

administrator the TR SO₂ Annual allowances as determined under this subsection by July 1 of the applicable control period.

2. New unit set-asides.

A. By March 1, 2014 and March 1 of each year thereafter, the director will calculate the TR SO₂ Annual allowance allocation to each TR SO₂ Annual unit in a State, in accordance with subparagraph (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule, for the control period in the year of the applicable calculation deadline under this paragraph and will issue a public notice making available the results of the calculations.

B. For each public notice required in subparagraph (3)(B)2.A. of this rule, the director will provide an opportunity for submission of objections to the calculations referenced in such notice.

(I) Objections shall be submitted by the deadline specified in each public notice required in subparagraph (3)(B)2.A. of this rule and shall be limited to addressing whether the calculations (including the identification of the TR SO₂ Annual units) are in accordance with subparagraph (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule and 40 CFR 97.606(b)(2) and 40 CFR 97.630 through 40 CFR 97.635.

(II) The director will adjust the calculations to the extent necessary to ensure that they are in accordance with the provisions referenced in part (3)(B)2.B.(I) of this rule. By May 1 immediately after the issuance of each public notice required in subparagraph (3)(B)2.A. of this rule, the director will issue a public notice detailing any adjustments that the director determines to be necessary with regard to allocations under subparagraph (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule and the reasons for accepting or rejecting any objections submitted in accordance with part (3)(B)2.B.(I) of this rule.

C. If the new unit set-aside for such control period contains any TR SO₂ Annual allowances that have not been allocated in the applicable public notice required in subparagraph (3)(B)2.B. of this rule, the director will issue, by May 5 immediately after such notice, a public notice that identifies any TR SO₂ Annual units that commenced commercial operation during the period starting January 1 of the year before the year of such control period and ending March 31 of year of such control period.

D. For each public notice required in subparagraph (3)(B)2.C. of this rule, the director will provide an opportunity for submission of objections to the identification of TR SO₂ Annual units in such notice as well as for submission of the calculation of eligible allowances for units identified in such notice as described in part (3)(B)3.I.(III) of this rule.

(I) Objections shall be submitted by the deadline specified in each public notice required in subparagraph (3)(B)2.C. of this rule and shall be limited to addressing whether the identification of TR SO₂ Annual units in such notice is in accordance with subparagraph (3)(B)2.C. of this rule. The response to each public notice required in subparagraph (3)(B)2.C. of this rule must also include the calculation of eligible allowances for use in subparagraph (3)(B)3.I. of this rule, for each unit identified in such notice as specified in part (3)(B)3.I.(III) of this rule in order for such units to be eligible to receive any allowances in accordance with subparagraph (3)(B)3.I. of this rule. If the objections submitted under this part would add units that are not listed in the public notice required in subparagraph (3)(B)2.C. of this rule; these objections must include the calculation of eligible allowances for such added units as specified in part (3)(B)3.I.(III) of this rule in order for such units to be eligible to receive any allowances in accordance with subparagraph (3)(B)3.I. of this rule.

(II) The director will adjust the identification of TR SO₂ Annual units in the each public notice required in subparagraph (3)(B)2.C. of this rule to the extent necessary to ensure that it is in accordance with subparagraph (3)(B)2.C. of this rule and will determine the TR SO₂ Annual allowance allocation to each TR SO₂ Annual unit in accordance with subparagraph (3)(B)3.I., (3)(B)3.J., and (3)(B)3.L. of this rule and 40 CFR 97.606(b)(2) and 40 CFR 97.630 through 40 CFR 97.635. By June 15, immediately after the issuance of each public notice required in subparagraph (3)(B)2.C. of this rule, the director will issue a public notice of any adjustments of the identification of TR SO₂ Annual units that the director determines to be necessary, the reasons for accepting or rejecting any objections submitted in accordance with part (3)(B)2.D.(I) of this rule, and the results of allowance determinations.

E. If any TR SO₂ Annual allowances are added to the new unit set-aside after promulgation of each public notice required in subparagraph (3)(B)2.D. of this rule, the director will promulgate additional public notices, as deemed appropriate, of the allocation of such TR SO₂ Annual allowances in accordance with subparagraph (3)(B)3.J. of this rule.

3. New unit TR SO₂ Annual allowance allocation. For each control period in 2014 and thereafter and for the TR SO₂ Annual units in Missouri, the director will allocate TR SO₂ Annual allowances to the TR SO₂ Annual units as follows:

A. The TR SO₂ Annual allowances will be allocated to the following TR SO₂ Annual units, except as provided in subparagraph (3)(B)3.J. of this rule:

- (I) TR SO₂ Annual units that are not listed in Table I in paragraph (3)(A)2. of this rule;
- (II) TR SO₂ Annual units whose allocation of an amount of TR SO₂ Annual allowances for such control period listed in Table I in paragraph (3)(A)2. of this rule is covered by 40 CFR 97.611(c)(2) or (3);
- (III) TR SO₂ Annual units that are listed in Table I in paragraph (3)(A)2. of this rule and the allocation to such unit(s) is terminated for the applicable control period pursuant to paragraph (3)(A)2. of this rule, and that operate during the control period immediately preceding such control period; or
- (IV) For purposes of subparagraph (3)(B)3.I. of this rule, TR SO₂ Annual units under 40 CFR 97.611(c)(1)(ii) whose allocation of an amount of TR SO₂ Annual allowances for such control period in the public notice issued under part (3)(B)2.B.(II) of this rule is covered by 40 CFR 97.611(c)(2) or (3).

B. The director will establish a separate new unit set-aside for the State for each such control period. Each such new unit set-aside will be allocated TR SO₂ Annual allowances in an amount equal to the applicable amount of tons of SO₂ emissions as set forth in 40 CFR 97.610(a) and will be allocated additional TR SO₂ Annual allowances (if any) in accordance with paragraph (3)(A)2. of this rule and 40 CFR 97.611(c)(5) and 40 CFR 97.612(b)(10).

C. The director will determine, for each TR SO₂ Annual unit described in subparagraph (3)(B)3.A. of this rule, an allocation of TR SO₂ Annual allowances for the later of the following control periods and for each subsequent control period:

- (I) The control period in 2014;
- (II) The first control period after the control period in which the TR SO₂ Annual unit commences commercial operation;
- (III) For a unit described in part (3)(B)3.A.(II) of this rule, the first control period in which the TR SO₂ Annual unit operates in the State after operating in another jurisdiction and for which the unit is not already allocated one (1) or more TR SO₂ Annual allowances; and
- (IV) For a unit described in part (3)(B)3.A.(III) of this rule, the first control period after the control period in which the unit resumes operation, or the first control period in which the allocation for such unit listed in Table I in paragraph (3)(A)2. of this rule is terminated pursuant to paragraph (3)(A)2. of this rule, whichever is later.

- D. The allocation to each TR SO₂ Annual unit described in part (3)(B)3.A.(I) through (3)(B)3.A.(III) of this rule and for each control period described in subparagraph (3)(B)3.C. of this rule will be an amount equal to the unit's total tons of SO₂ emissions during the immediately preceding control period. The director will adjust the allocation amount in this subparagraph in accordance with subparagraphs (3)(B)3.E. through (3)(B)3.G. and (3)(B)3.L. of this rule.
- E. The director will calculate the sum of the TR SO₂ Annual allowances determined for all such TR SO₂ Annual units under subparagraph (3)(B)3.D. of this rule in the State for such control period.
- F. If the amount of TR SO₂ Annual allowances in the new unit set-aside for the State for such control period is greater than or equal to the sum under subparagraph (3)(B)3.E. of this rule, then the director will allocate the amount of TR SO₂ Annual allowances determined for each such TR SO₂ Annual unit under subparagraph (3)(B)3.D. of this rule.
- G. If the amount of TR SO₂ Annual allowances in the new unit set-aside for the State for such control period is less than the sum under subparagraph (3)(B)3.E. of this rule, then the director will allocate to each such TR SO₂ Annual unit the amount of the TR SO₂ Annual allowances determined under subparagraph (3)(B)3.D. of this rule for the unit, multiplied by the amount of TR SO₂ Annual allowances in the new unit set-aside for such control period, divided by the sum under subparagraph (3)(B)3.E. of this rule, and rounded to the nearest allowance.
- H. The director will notify the public, through the issuance of public notices as described in subparagraph (3)(B)2.A. and (3)(B)2.B. of this rule, of the amount of TR SO₂ Annual allowances allocated under subparagraphs (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule for such control period to each TR SO₂ Annual unit eligible for such allocation.
- I. H, after completion of the procedures under subparagraphs (3)(B)3.E. through (3)(B)3.H. of this rule for such control period, any unallocated TR SO₂ Annual allowances remain in the new unit set-aside for the State for such control period, the director will allocate such TR SO₂ Annual allowances as follows—
- (I) For any public notice required under subparagraph (3)(B)2.C. of this rule, any units identified in such notice may submit to the director by the deadline specified in such public notice the calculation of eligible allowances for such control period as specified in part (3)(B)3.I.(III) of this rule. If a unit fails to submit the calculation of eligible allowances under this part by the applicable deadline, then

no allowances will be awarded to such unit in accordance with this subparagraph;

- (II) For any objections submitted in accordance with part (3)(B)2.D.(I) of this rule that would add units that are not listed in the public notice required under subparagraph (3)(B)2.C. of this rule, those objections may include for such added units the calculation of eligible allowances for such control period as specified in part (3)(B)3.I.(III) of this rule. If a unit fails to submit the calculation of eligible allowances under this part by the applicable deadline, then no allowances will be awarded to such unit in accordance with this subparagraph;
- (III) The calculation of eligible TR SO₂ Annual allowances for a specific control period for TR SO₂ Annual units that commenced commercial operation during the period starting January 1 of the year before the year of such control period and ending March 31 of year of such control period shall be as follows;

$$EA = \frac{(ER)(HR)(NP_{Cap})(CP_{Tot})(CF)(24 \text{ hours/day})(1,000 \text{ kW/MW}_e)}{(2,000 \text{ lb/ton})(1,000,000 \text{ BTU/mmBTU})}$$

Where:

- EA = eligible TR SO₂ Annual Allowances
- ER = the unit's permitted emission rate from the unit's construction permit approved under 10 CSR 10-6.060 (lb/mmBTU)
- HR = the heat rate efficiency for the generator that the unit serves (BTU/kW-hr)
- NP_{Cap} = nameplate capacity of the generator that the unit serves (MWe)
- CP_{Tot} = number of days in the control period
- CF = the unit's default capacity factor from Table II below

Table II – Default Capacity Factors for New Units

Unit Types	Annual SO ₂ & NO _x Programs	Ozone Season NO _x Program
Coal-Fired Steam Boiler	0.85	0.92
IGCC (Coal Gasification)	0.74	0.73
Oil-Fired Steam Boiler	0.30	0.39

Natural Gas-Fired Steam Boiler	0.44	0.47
Simple Cycle Combustion Turbine	0.24	0.32
Combined Cycle Combustion Turbine	0.66	0.71

(IV) The director will determine, for each unit described in subparagraph (3)(B)3.A. of this rule that commenced commercial operation during the period starting January 1 of the year before the year of such control period and ending March 31 of the year of such control period, the positive difference (if any) between the unit's emissions during the previous control period and the amount of TR SO₂ Annual allowances referenced in the public notice required under part (3)(B)2.D.(II) of this rule for the unit for such control period;

(V) The director will determine the sum of the positive differences determined under part (3)(B)3.I.(IV) of this rule;

(VI) If the amount of unallocated TR SO₂ Annual allowances remaining in the new unit set-aside for the State for such control period is greater than or equal to the sum determined under part (3)(B)3.I.(V) of this rule, then the director will allocate the amount of TR SO₂ Annual allowances determined for each such TR SO₂ Annual unit under part (3)(B)3.I.(IV) of this rule; and

(VII) If the amount of unallocated TR SO₂ Annual allowances remaining in the new unit set-aside for the State for such control period is less than the sum under part (3)(B)3.I.(V) of this rule, then the director will allocate to each such TR SO₂ Annual unit the amount of the TR SO₂ Annual allowances determined under part (3)(B)3.I.(IV) of this rule for the unit, multiplied by the amount of unallocated TR SO₂ Annual allowances remaining in the new unit set-aside for such control period, divided by the sum under part (3)(B)3.I.(V) of this rule, and rounded to the nearest allowance.

J. If, after completion of the procedures under subparagraphs (3)(B)3.I. and (3)(B)3.L. of this rule for such control period, any unallocated TR SO₂ Annual allowances remain in the new unit set-aside for the State for such control period, the director will allocate to each TR SO₂ Annual unit that is in the State, an amount of TR SO₂ Annual allowances listed in Table I in paragraph (3)(A)2. of this rule, and continues to be allocated TR SO₂ Annual allowances

for such control period in accordance with paragraph (3)(A)2. of this rule, an amount of TR SO₂ Annual allowances equal to the following: the total amount of such remaining unallocated TR SO₂ Annual allowances in such new unit set-aside, multiplied by the unit's allocation listed in Table I in paragraph (3)(A)2. of this rule for such control period, divided by the remainder of the amount of tons in the applicable State SO₂ Annual trading budget minus the sum of the amounts of tons in such new unit set-aside for the State for such control period, and rounded to the nearest allowance.

- K. The director will notify the public, through the issuance of public notices in subparagraph (3)(B)2.C., (3)(B)2.D., and (3)(B)2.E. of this rule, of the amount of TR SO₂ Annual allowances allocated under subparagraphs (3)(B)3.I., (3)(B)3.J., and (3)(B)3.L. of this rule for such control period to each TR SO₂ Annual unit eligible for such allocation.
- L. Allocation tabulations that exceed or are less than the new unit set-aside.
- (I) Notwithstanding the requirements of subparagraphs (3)(B)3.B. through (3)(B)3.K. of this rule, if the calculations of allocations of a new unit set-aside for a control period in a given year under subparagraph (3)(B)3.G. of this rule, subparagraph (3)(B)3.F. and part (3)(B)3.I.(VII) of this rule, or subparagraph (3)(B)3.F., part (3)(B)3.I.(VI), and subparagraph (3)(B)3.J. of this rule would otherwise result in total allocations of such new unit set-aside exceeding the total amount of such new unit set-aside, then the director will adjust the results of the calculations under subparagraph (3)(B)3.G., part (3)(B)3.I.(VII), or subparagraph (3)(B)3.J. of this rule, as applicable, as follows. The director will list the TR SO₂ Annual units in descending order based on the amount of such units' allocations under subparagraph (3)(B)3.G., part (3)(B)3.I.(VII), or subparagraph (3)(B)3.J. of this rule, as applicable, and, in cases of equal allocation amounts, in alphabetical order of the relevant source's name and numerical order of the relevant unit's identification number, and will reduce each unit's allocation under subparagraph (3)(B)3.G., part (3)(B)3.I.(VII), or subparagraph (3)(B)3.J. of this rule, as applicable, by one (1) TR SO₂ Annual allowance (but not below zero (0)) in the order in which the units are listed and will repeat this reduction process as necessary, until the total allocations of such new unit set-aside equal the total amount of such new unit set-aside.
- (II) Notwithstanding the requirements of subparagraphs (3)(B)3.J. and (3)(B)3.K. of this rule, if the calculations of

allocations of a new unit set-aside for a control period in a given year under subparagraph (3)(B)3.F., part (3)(B)3.I.(VI), and subparagraph (3)(B)3.J. of this rule would otherwise result in a total allocations of such new unit set-aside less than the total amount of such new unit set-aside, then the director will adjust the results of the calculations under subparagraph (3)(B)3.J. of this rule, as follows. The director will list the TR SO₂ Annual units in descending order based on the amount of such units' allocations under subparagraph (3)(B)3.J. of this rule and, in cases of equal allocation amounts, in alphabetical order of the relevant source's name and numerical order of the relevant unit's identification number, and will increase each unit's allocation under subparagraph (3)(B)3.J. of this rule by one (1) TR SO₂ Annual allowance in the order in which the units are listed and will repeat this increase process as necessary, until the total allocations of such new unit set-aside equal the total amount of such new unit set-aside.

- (4) Reporting and Record Keeping. The director shall maintain TR SO₂ Annual unit allowance records submitted to EPA for each TR SO₂ Annual control period for a minimum of five (5) years.
- (5) Test Methods. *(Not Applicable)*.