



Missouri Department of Natural Resources
Air Pollution Control Program

INTERMEDIATE STATE PERMIT TO OPERATE

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to operate the air contaminant source(s) described below, in accordance with the laws, rules, and conditions set forth here in.

Intermediate Operating Permit Number: OP2009-005A
Expiration Date: 02-08-2014
Installation ID: 065-0038
Project Number: 2010-04-078

Installation Name and Address

Royal Oak Enterprises, LLC - Salem Briquet Plant
Highway JJ, 3/4 mile north of Hwy 19
Salem, MO 65560
Dent County

Parent Company's Name and Address

Royal Oak Enterprises
P.O. Box 549
Salem, MO 65560

Installation Description:

This plant, located near Salem, Missouri, takes wood char, pulverizes and blends it with other raw materials, to produce charcoal briquets. The installation is a synthetic minor source of Particulate Matter less than or equal to ten microns in diameter (PM₁₀) located in an attainment area for all criteria pollutants.

APR 15 2011

Effective Date


Director or Designee
Department of Natural Resources

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I. Installation Description and Equipment Listing

INSTALLATION DESCRIPTION

This plant, located near Salem, Missouri, takes wood char, pulverizes and blends it with other raw materials, to produce charcoal briquets. The installation is a synthetic minor source of Particulate Matter less than or equal to ten microns in diameter (PM₁₀) located in an attainment area for all criteria pollutants.

Reported Air Pollutant Emissions, tons per year								
Year	Particulate Matter ≤ Ten Microns (PM ₁₀)	Sulfur Oxides (SO _x)	Nitrogen Oxides (NO _x)	Volatile Organic Compounds (VOC)	Carbon Monoxide (CO)	Lead (Pb)	Hazardous Air Pollutants (HAPs)	Particulate Matter ≤ 2.5 Microns (PM _{2.5})
2008	42.05	1.59	32.20	5.00	38.34	0.003	1.54	17.58
2007	42.40	1.61	31.60	4.81	38.69	0.003	1.56	17.84
2006	45.90	1.63	31.81	4.41	38.88	0.003	1.59	16.20
2005	52.13	1.94	38.78	5.67	46.59	0.004	1.90	19.45
2004	48.02	1.65	32.20	4.67	39.37	-	1.61	29.32

EMISSION UNITS WITH LIMITATIONS

The following list provides a description of the equipment at this installation which emits air pollutants and identified as having unit-specific emission limitations.

Emission Unit #	Description of Emission Unit
EP04	Load Raw Charcoal Hopper
EP06	Load Coal/Coke Hopper
EP07	Transfer Mixture To Hammermill, Conveyor #1
EP08	Hammermill Crusher
EP09	Lime Transfer - Lime Hopper
EP09	Lime Transfer - Conveyor #2
EP09	Lime Transfer - Conveyor #3
EP10	Transfer Material Mixture - Bucket Elevator
EP10	Transfer Material Mixture - Screw Conveyor
EP10	Transfer Material Mixture - Holding Hopper
EP12	Transfer Mixture - Line #1, Conveyor #5
EP12	Transfer Mixture - Line #1, Conveyor #6
EP19	Transfer Mixture To Mixer #1 or #2, Conveyor #11 or #12
EP20	Load Materials Mixer #1 & #2
EP24A	Briquet Dryer Line #2 - Sawdust Combustion Emissions
EP25	Conveying/Handling Of Briquets - Conveyor #9
EP25	Conveying/Handling Of Briquets - Conveyor #18
EP25	Conveying/Handling Of Briquets - Conveyor #17
EP25	Conveying/Handling Of Briquets - Conveyor #20
EP25	Bagging - Charcoal Briquets
EP25	Conveying/Handling Of Briquets - Briquet Silo Loadout

EP32	Briquet Roll Press
EP32	Briquet Roll Press
EP37	Load Sawdust Hopper
EP38	Belt Conveyor
EP38	Belt Conveyor
EP39	Hammermill
EP40	Pneumatic Transfer To Silo
EP41	Silo Loadout
EP42	Screw Conveyor
EP15	Transfer Wet Material - Conveyors #7, #8, and #21
EP18B	Cooler #1 - Process Emissions
EP18C	Briquet Dryer Line #1 – Aeroglide – Process Emissions
EP21	Transfer Wet Material - Conveyors #13, #14, #15, and #16
EP24B	Briquet Dryer Line #2 - Process Emissions
EP24D	Cooler #2 – Process Emissions
EP33	Corn Starch Receiving Silo
EP43	Cylcone Separator
EP44	Conveyor
EP45	Fuel Storage Bin
EP46	Webb Burner

EMISSION UNITS WITHOUT LIMITATIONS

The following list provides a description of the equipment, which does not have unit specific limitations at the time of permit issuance.

Description of Emission Source

EP01	Raw Charcoal Storage
EP02	Sawdust Storage Pile
EP03	Anthracite Coal & Coke Storage
EP05	Load Sawdust Hopper
EP11	Convey Captured Fines From Cyclone - Conveyor #4
EP13	Load Starch Mixing Tank
EP14	Load Materials Mixer #3
EP16	Briquet Screening - Fines
EP17	Transfer Fines - Bucket Elevator
EP18A	Briquet Dryer Line #1 - Aeroglide - Propane Combustion
EP22	Briquet Screening - Fines
EP23	Transfer Fines - Bucket Elevator
EP24C	Briquet Dryer Line #2 - Propane Combustion Emissions
EP26	Boiler - Superior #6971 - 1 MMBtu LPG Starch Tanks Heater (1974)
EP27	Boiler - Ajax #77-29646 - 0.84 MMBtu Fuel Oil Water Tower Heater (1984)
EP34	Dip Tank
EP35	300 Gallon Gasoline Storage Tank
EP36	Haul Road
EP47	Haul Road
	10,000 Gallon Lighter Fluid (Mineral Spirits) Tank
	(2) 6,500 Gallon Lighter Fluid (Mineral Spirits) Tanks
	1,150 Gallon Waste Oil Tank
	15,000 Gallon Fuel Oil Tank
	1,500 Gallon Fuel Oil Tank

II. Plant Wide Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance.

<p style="text-align: center;">PERMIT CONDITION PW001</p>
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<p style="text-align: center;">10 CSR 10-6.065(2)(C) and 10 CSR 10-6.065(5)(A) Voluntary Limitation(s)</p>

Emission Limitation:

The permittee shall emit less than one hundred tons per consecutive 12-month period of particulate matter less than or equal to ten microns in diameter (PM₁₀) from the entire installation.

Monitoring/Recordkeeping:

1. The permittee shall maintain an accurate record of emissions of PM₁₀ from this installation. The permittee shall record the monthly and running twelve-month total PM₁₀ emissions from this facility. The permittee shall use Attachments A1 and A2 or equivalent forms generated by the permittee for this purpose.
2. The permittee shall maintain the records required by this permit condition for the most recent sixty months of operation.
3. The permittee shall make these records available immediately to Missouri Department of Natural Resources' personnel upon request.
4. Records may be kept electronically or in paper form.

Reporting:

1. If at any time the yearly emission limit of 100 tons should be exceeded or a malfunction occur which could possibly cause exceedance the permittee shall report to the Air Pollution Control Program's Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten (10) days after the exceedance.
2. The permittee shall report any deviations from the emission limitation, monitoring/recordkeeping, and reporting requirements of this permit condition in the annual monitoring report and compliance certification required by Section V of this permit.

III. Emission Unit Specific Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance.

PERMIT CONDITION 001	
10 CSR 10-6.220 Restriction of Emission of Visible Air Contaminants	
Emission Unit	Description
EP04	Load Raw Charcoal Hopper
EP06	Load Coal/Coke Hopper
EP07	Transfer Mixture To Hammermill, Conveyor #1
EP08	Hammermill Crusher
EP09	Lime Transfer - Lime Hopper
EP09	Lime Transfer - Conveyor #2
EP09	Lime Transfer - Conveyor #3
EP10	Transfer Material Mixture - Bucket Elevator
EP10	Transfer Material Mixture - Screw Conveyor
EP10	Transfer Material Mixture - Holding Hopper
EP12	Transfer Mixture - Line #1, Conveyor #5
EP12	Transfer Mixture - Line #1, Conveyor #6
EP19	Transfer To Mixer #1 or #2, Conveyor #11 or #12
EP20	Load Materials Mixer #1 & #2
EP24A	Briquet Dryer Line #2 - Sawdust Combustion Emissions
EP25	Conveying/Handling Of Briquets - Conveyor #9
EP25	Conveying/Handling Of Briquets - Conveyor #18
EP25	Conveying/Handling Of Briquets - Conveyor #17
EP25	Conveying/Handling Of Briquets - Conveyor #20
EP25	Bagging - Charcoal Briquets
EP25	Conveying/Handling Of Briquets - Briquet Silo Loadout
EP32	Briquet Roll Press
EP32	Briquet Roll Press
EP37	Load Sawdust Hopper
EP15	Transfer Wet Material - Conveyors #7, #8, and #21
EP18B	Cooler #1 Briquet - Process Emissions
EP21	Transfer Wet Material - Conveyors #13, #14, #15, & #16
EP24B	Briquet Dryer Line #2 - Cooler #2 - Process Emissions
EP33	Corn Starch Receiving Silo

Emission Limitation:

1. No owner or other person shall cause or permit emissions to be discharged into the atmosphere from any **new** source any visible emissions with an opacity greater than twenty percent.
New source: any equipment, machine, device, article, contrivance or installation installed in the outstate Missouri area after February 24, 1971, or in the Springfield metropolitan area after September 24, 1971.

2. Exception: A person may discharge into the atmosphere from any source of emissions for a period(s) aggregating not more than six (6) minutes in any sixty minutes air contaminants with an opacity up to sixty percent.

Monitoring:

1. The permittee shall conduct opacity readings on this emission unit using the procedures contained in U.S. EPA Test Method 22. At a minimum, the observer should be trained and knowledgeable about the effects on visibility of emissions caused by background contrast, ambient lighting, observer position relative to lighting, wind and the presence of uncombined water. Readings are only required when the emission unit is operating and when the weather conditions allow. If no visible or other significant emissions are observed using these procedures, then no further observations would be required. For emission units with visible emissions perceived or believed to exceed the applicable opacity standard, the source representative would then conduct a Method 9 observation.
2. The following monitoring schedule must be maintained:
 - a) Weekly observations shall be conducted for a minimum of eight consecutive weeks after permit issuance. Should no violations of this regulation be observed during this period then –
 - b) Observations must be made once every two (2) weeks for a period of eight weeks. If a violation is noted, monitoring reverts to weekly. Should no violation of this regulation be observed during this period then –
 - c) Observations must be made once per month. If a violation is noted, monitoring reverts to weekly.
3. If the source reverts to weekly monitoring at any time, monitoring frequency will progress in an identical manner from the initial monitoring frequency.

Recordkeeping:

1. The permittee shall maintain records of all observations results (see Attachment C1 or C2 or equivalent forms generated by the permittee), noting:
 - a) Whether any air emissions (except for water vapor) were visible from the emission units,
 - b) All emissions units from which visible emissions occurred, and
 - c) Whether the visible emissions were normal for the process.
2. The permittee shall maintain records of any equipment malfunctions. (see Attachment D or an equivalent form generated by the permittee)
3. The permittee shall maintain records of any Method 9 test performed in accordance with this permit condition. (see Attachment E or an equivalent form generated by the permittee)
4. Attachments C1 or C2, D and E contain logs including these recordkeeping requirements. These logs, or equivalent logs generated by the permittee, must be used to certify compliance with this requirement.
5. These records shall be made available immediately for inspection to Department of Natural Resources' personnel upon request.
6. All records shall be maintained for five years.
7. Records may be kept electronically or in paper form.

Reporting:

1. The permittee shall report to the Air Pollution Control Program’s Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten (10) days after the permittee has determined using the Method 9 test that the emission unit(s) exceed the opacity limit.
2. The permittee shall report any deviations from the emission limitation, monitoring, recordkeeping, and reporting requirements of this permit condition in the annual monitoring report and compliance certification required by Section V of this permit.

PERMIT CONDITION 002		
10 CSR 10-6.220 Restriction of Emission of Visible Air Contaminants		
Emission Unit	Description	Control Device No.
EP43	Cyclone Separator	Cyclone
EP44	Conveyor	-
EP45	Fuel Storage Bin	Cyclone
EP46	Webb Burner	

Emission Limitation:

1. No owner or other person shall cause or permit emissions to be discharged into the atmosphere from any *new* source any visible emissions with an opacity greater than twenty percent.
New source: any equipment, machine, device, article, contrivance or installation installed in the outstate Missouri area after February 24, 1971, or in the Springfield metropolitan area after September 24, 1971.
2. Exception: A person may discharge into the atmosphere from any source of emissions for a period(s) aggregating not more than six (6) minutes in any sixty minutes air contaminants with an opacity up to sixty percent.

Monitoring:

1. The permittee shall conduct opacity readings on this emission unit using the procedures contained in U.S. EPA Test Method 22. At a minimum, the observer should be trained and knowledgeable about the effects on visibility of emissions caused by background contrast, ambient lighting, observer position relative to lighting, wind and the presence of uncombined water. Readings are only required when the emission unit is operating and when the weather conditions allow. If no visible or other significant emissions are observed using these procedures, then no further observations would be required. For emission units with visible emissions perceived or believed to exceed the applicable opacity standard, the source representative would then conduct a Method 9 observation.
2. The following monitoring schedule must be maintained:
 - a) Weekly observations shall be conducted for a minimum of eight consecutive weeks after permit issuance. Should no violations of this regulation be observed during this period then –
 - b) Observations must be made once every two (2) weeks for a period of eight weeks. If a violation is noted, monitoring reverts to weekly. Should no violation of this regulation be observed during this period then –
 - c) Observations must be made once per month. If a violation is noted, monitoring reverts to weekly.
3. If the source reverts to weekly monitoring at any time, monitoring frequency will progress in an identical manner from the initial monitoring frequency.

Recordkeeping:

1. The permittee shall maintain records of all observations results (see Attachment C1 or C2 or equivalent forms generated by the permittee), noting:
 - a) Whether any air emissions (except for water vapor) were visible from the emission units,
 - b) All emissions units from which visible emissions occurred, and
 - c) Whether the visible emissions were normal for the process.
2. The permittee shall maintain records of any equipment malfunctions. (see Attachment D or an equivalent form generated by the permittee)
3. The permittee shall maintain records of any Method 9 test performed in accordance with this permit condition. (see Attachment E or an equivalent form generated by the permittee)
4. Attachments C1 or C2, D and E contain logs including these recordkeeping requirements. These logs, or equivalent logs generated by the permittee, must be used to certify compliance with this requirement.
5. These records shall be made available immediately for inspection to Department of Natural Resources' personnel upon request.
6. All records shall be maintained for five years.
7. Records may be kept electronically or in paper form.

Reporting:

1. The permittee shall report to the Air Pollution Control Program's Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten (10) days after the permittee has determined using the Method 9 test that the emission unit(s) exceed the opacity limit.
2. The permittee shall report any deviations from the emission limitation, monitoring, recordkeeping, and reporting requirements of this permit condition in the annual monitoring report and compliance certification required by Section V of this permit.

PERMIT CONDITION 003		
10 CSR 10-6.060 Construction Permits Required		
Construction Permit No. 122009-012, Issued December 18, 2009		
Emission Unit	Description	Control Device No.
EP38	Belt Conveyor	CD-10 Low Temperature Fabric Filter
EP38	Belt Conveyor	
EP39	Hammermill	
EP40	Pneumatic Transfer To Silo	CD-08 Low Temperature Fabric Filter
EP43	Cyclone Separator	Cyclone
EP44	Conveyor	-
EP45	Fuel Storage Bin	Cyclone
EP46	Webb Burner	

Emission Limitation:

Special Condition No. 2.A: The permittee shall emit less than 15.0 tons of particulate matter less than or equal to ten (10) microns in diameter (PM₁₀) in any consecutive 12-month period from the equipment listed below:

Description	EIQ Reference No.
Belt Conveyor	EP38
Hammermill	EP39
Pneumatic Transfer To Silo	EP40
Cyclone Separator	EP43
Conveyor	EP44
Fuel Storage Bin	EP45
Webb Burner	EP46

Monitoring/Recordkeeping:

- Special Condition No. 2.B: The permittee shall maintain an accurate record of PM₁₀ emitted into the atmosphere from the equipment listed above. Attachment B or an equivalent form generated by the permittee shall be used for this purpose. The permittee shall maintain all records required by this permit for not less than five (5) years and shall make them available immediately to any Missouri Department of Natural Resources' personnel upon request.
- Records may be kept electronically or in paper form.

Reporting:

- Special Condition No. 2.C: The permittee shall report to the Air Pollution Control Program's Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten (10) days after the end of the month during which records indicate that the source has exceeded the 15.0 limit.
- The permittee shall report any deviations from the emission limitation, monitoring/recordkeeping, and reporting requirements of this permit condition in the annual monitoring report and compliance certification required by Section V of this permit.

PERMIT CONDITION 004 10 CSR 10-6.060 Construction Permits Required Construction Permit No. 122009-012, Issued December 18, 2009		
Emission Unit	Description	Control Device No.
EP38	Belt Conveyor	CD-10 Low Temperature Fabric Filter
EP38	Belt Conveyor	
EP39	Hammermill	
EP40	Pneumatic Transfer To Silo	CD-08 Low Temperature Fabric Filter

Operational Limitation:

Special Condition No. 4.A: The permittee shall control the emissions from belt conveyor (EP38), hammermill (EP39) and pneumatic transfer to silo (EP40) using fabric filters as specified in the construction permit application. The fabric filters shall be operated and maintained in accordance with the manufacturer’s specifications. The fabric filter shall be equipped with a gauge or meter, which indicates the pressure drop across the control device. These gauges or meters shall be located such that Department of Natural Resources’ employees may easily observe them. Replacement filters for the fabric filters shall be kept on hand at all times. The bags shall be made of fibers appropriate for operating condition expected to occur (i.e. temperature limits, acidic and alkali resistance, and abrasion resistance).

Monitoring/Recordkeeping:

1. Special Condition No. 4.B: The permittee shall monitor and record the operating pressure drop across the fabric filters at least once every 24 hours. The operating pressure drop shall be maintained within the design conditions specified by the manufacturer’s performance warranty.
2. Special Condition No. 4.C: The permittee shall maintain an operating and maintenance log (see Attachment D or an equivalent form generated by the permittee) for the fabric filters which shall include the following:
 - a) Incidents of malfunction, with impact on emissions, duration of event, probable cause, and corrective actions; and
 - b) Maintenance activities, with inspection schedule, repair actions, and replacement, etc.
3. These records shall be made available immediately for inspection to Department of Natural Resources’ personnel upon request.
4. All records shall be maintained for five years.
5. Records may be kept electronically or in paper form.

Reporting:

The permittee shall report any deviations from the operational limitation, monitoring/recordkeeping, and reporting requirements of this permit condition in the annual monitoring report and compliance certification required by Section V of this permit.

PERMIT CONDITION 005		
10 CSR 10-6.060 Construction Permits Required		
Construction Permit No. 122009-012, Issued December 18, 2009		
Emission Unit	Description	Control Device No.
EP43	Cyclone Separator	Cyclone
EP45	Fuel Storage Bin	
EP46	Webb Burner	

Operational Limitation:

Special Condition No. 3.A: The cyclone control device must be in use at all times when the sawdust dryer with cyclone separator (EP43), fuel storage bin (EP45) and Webb burner (EP46) are in operation. The cyclone shall be operated and maintained in accordance with the manufacturer’s specifications. The cyclone shall be equipped with a gauge or meter, which indicates the pressure drop across the control device.

Monitoring/Recordkeeping:

1. The permittee shall monitor and record the operating pressure drop across the cyclones at least once every 24 hours. The operating pressure drop shall be maintained within the design conditions specified by the manufacturer’s performance warranty.
2. Special Condition No. 3.B: The permittee shall maintain an operating and maintenance log (see Attachment D or an equivalent form generated by the permittee) for each of the cyclones which shall include the following:
 - a) Incidents of malfunction, with impact on emissions, duration of event, probable cause, and corrective actions; and
 - b) Maintenance activities, with inspection schedule, repair actions, and replacement, etc.
3. These records shall be made available immediately for inspection to Department of Natural Resources’ personnel upon request.
4. All records shall be maintained for five years.
5. Records may be kept electronically or in paper form.

Reporting:

The permittee shall report any deviations from the operational limitation, monitoring/recordkeeping, and reporting requirements of this permit condition in the annual monitoring report and compliance certification required by Section V of this permit.

IV. Core Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR), Code of State Regulations (CSR), and local ordinances for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect on the date of permit issuance. The following is only an excerpt from the regulation or code, and is provided for summary purposes only

10 CSR 10-6.045 Open Burning Requirements

- (1) General Provisions. The open burning of tires, petroleum-based products, asbestos containing materials, and trade waste is prohibited, except as allowed below. Nothing in this rule may be construed as to allow open burning which causes or constitutes a public health hazard, nuisance, a hazard to vehicular or air traffic, nor which violates any other rule or statute.
- (2) Refer to the regulation for a complete list of allowances. The following is a listing of exceptions to the allowances:
 - (A) Burning of household or domestic refuse. Burning of household or domestic refuse is limited to open burning on residential premises having not more than four dwelling units, provided that the refuse originates on the same premises.
 - (B) Yard waste.
- (3) Certain types of materials may be open burned provided an open burning permit is obtained from the Director. The permit will specify the conditions and provisions of all open burning. The permit may be revoked if the owner or operator fails to comply with the conditions or any provisions of the permit.
- (4) Royal Oak Enterprises, LLC - Salem Briquet Plant may be issued an annually renewable open burning permit for open burning provided that an air curtain destructor or incinerator is utilized and only tree trunks, tree limbs, vegetation or untreated wood waste are burned. Open burning shall occur at least two hundred (200) yards from the nearest occupied structure unless the owner or operator of the occupied structure provides a written waiver of this requirement. Any waiver shall accompany the open burning permit application. The permit may be revoked if Royal Oak Enterprises, LLC - Salem Briquet Plant fails to comply with the provisions or any condition of the open burning permit.
 - (A) In a nonattainment area, as defined in 10 CSR 10-6.020, Paragraph (2)(N)5., the Director shall not issue a permit under this section unless the owner or operator can demonstrate to the satisfaction of the Director that the emissions from the open burning of the specified material would be less than the emissions from any other waste management or disposal method.
- (5) Reporting and Record Keeping. New Source Performance Standard (NSPS) 40 CFR Part 60 Subpart CCCC establishes certain requirements for air curtain destructors or incinerators that burn wood trade waste. These requirements are established in 40 CFR 60.2245-60.2260. The provisions of 40 CFR Part 60 Subpart CCCC promulgated as of September 22, 2005, shall apply and are hereby incorporated by reference in this rule, as published by the U.S. Government Printing Office, 732 N Capitol Street NW, Washington, DC 20401. To comply with NSPS 40 CFR 60.2245-60.2260, sources must conduct an annual Method 9 test. A copy of the annual Method 9 test results shall be submitted to the Director.

- (6) Test Methods. The visible emissions from air pollution sources shall be evaluated as specified by 40 CFR Part 60, Appendix A–Test Methods, Method 9–Visual Determination of the Opacity of Emissions from Stationary Sources. The provisions of 40 CFR Part 60, Appendix A, Method 9 promulgated as of December 23, 1971, is incorporated by reference in this rule, as published by the U.S. Government Printing Office, 732 N Capitol Street NW, Washington, DC 20401.

10 CSR 10-6.050 Start-up, Shutdown and Malfunction Conditions

- 1) In the event of a malfunction, which results in excess emissions that exceed one hour, the permittee shall submit to the Director within two business days, in writing, the following information:
 - a) Name and location of installation;
 - b) Name and telephone number of person responsible for the installation;
 - c) Name of the person who first discovered the malfunction and precise time and date that the malfunction was discovered.
 - d) Identity of the equipment causing the excess emissions;
 - e) Time and duration of the period of excess emissions;
 - f) Cause of the excess emissions;
 - g) Air pollutants involved;
 - h) Best estimate of the magnitude of the excess emissions expressed in the units of the applicable requirement and the operating data and calculations used in estimating the magnitude;
 - i) Measures taken to mitigate the extent and duration of the excess emissions; and
 - j) Measures taken to remedy the situation that caused the excess emissions and the measures taken or planned to prevent the recurrence of these situations.
- 2) The permittee shall submit the Paragraph 1 information list to the Director in writing at least ten days prior to any maintenance, start-up or shutdown, which is expected to cause an excessive release of emissions that exceed one hour. If notice of the event cannot be given ten days prior to the planned occurrence, it shall be given as soon as practicable prior to the release. If an unplanned excess release of emissions exceeding one hour occurs during maintenance, start-up or shutdown, the Director shall be notified verbally as soon as practical during normal working hours and no later than the close of business of the following working day. A written notice shall follow within ten working days.
- 3) Upon receipt of a notice of excess emissions issued by an agency holding a certificate of authority under Section 643.140, RSMo, the permittee may provide information showing that the excess emissions were the consequence of a malfunction, start-up or shutdown. The information, at a minimum, should be the Paragraph 1 list and shall be submitted not later than 15 days after receipt of the notice of excess emissions. Based upon information submitted by the permittee or any other pertinent information available, the Director or the commission shall make a determination whether the excess emissions constitute a malfunction, start-up or shutdown and whether the nature, extent and duration of the excess emissions warrant enforcement action under Section 643.080 or 643.151, RSMo.
- 4) Nothing in this rule shall be construed to limit the authority of the Director or commission to take appropriate action, under Sections 643.080, 643.090 and 643.151, RSMo to enforce the provisions of the Air Conservation Law and the corresponding rule.
- 5) Compliance with this rule does not automatically absolve the permittee of liability for the excess emissions reported.

10 CSR 10-6.060 Construction Permits Required

The permittee shall not commence construction, modification, or major modification of any installation subject to this rule, begin operation after that construction, modification, or major modification, or begin operation of any installation which has been shut down longer than five years without first obtaining a permit from the permitting authority.

10 CSR 10-6.065 Operating Permits

The permittee shall file a complete application for renewal of this operating permit at least six months before the date of permit expiration. In no event shall this time be greater than eighteen months. [10 CSR 10-6.065(5)(B)1.A(III)] The permittee shall retain the most current operating permit issued to this installation on-site. [10 CSR 10-6.065, §(5)(C)(1) and §(6)(C)1.C(II)] The permittee shall immediately make such permit available to any Missouri Department of Natural Resources' personnel upon request. [10 CSR 10-6.065, §(5)(C)(1) and §(6)(C)3.B]

10 CSR 10-6.080 Emission Standards for Hazardous Air Pollutants and 40 CFR Part 61 Subpart M National Emission Standard for Asbestos

- 1) The permittee shall follow the procedures and requirements of 40 CFR Part 61, Subpart M for any activities occurring at this installation which would be subject to provisions for 40 CFR Part 61, Subpart M, National Emission Standard for Asbestos.
- 2) The permittee shall conduct monitoring to demonstrate compliance with registration, certification, notification, and Abatement Procedures and Practices standards as specified in 40 CFR Part 61, Subpart M.

10 CSR 10-6.110 Submission of Emission Data, Emission Fees and Process Information

- 1) The permittee shall complete and submit an Emission Inventory Questionnaire (EIQ) in accordance with the requirements outlined in this rule.
- 2) The permittee may be required by the Director to file additional reports.
- 3) Public Availability of Emission Data and Process Information. Any information obtained pursuant to the rule(s) of the Missouri Air Conservation Commission that would not be entitled to confidential treatment under 10 CSR 10-6.210 shall be made available to any member of the public upon request.
- 4) The permittee shall submit a full EIQ for the 2011, 2014, 2017, and 2020 reporting years. In the interim years the installation may submit a Reduced Reporting Form; however, if the installation's emissions increase or decrease by more than five tons when compared to their last submitted full EIQ, the installation shall submit a full EIQ rather than a Reduced Reporting Form.
- 5) Full paper EIQs shall be submitted to the Air Pollution Control Program by no later than April 1st after the end of the reporting year. Full electronic EIQs shall be submitted via MoEIS by no later than May 1st after the end of the reporting year.
- 6) Emission fees are due by no later than June 1st after the end of each reporting year. The fees shall be payable to the Missouri Department of Natural Resources.
- 7) The reporting period shall end on December 31 of each calendar year. Each report shall contain the required information for each emission unit for the twelve (12)-month period immediately preceding the end of the reporting period.
- 8) The permittee shall collect, record and maintain the information necessary to complete the required forms during each year of operation of the installation.

10 CSR 10-6.130 Controlling Emissions During Episodes of High Air Pollution Potential

This rule specifies the conditions that establish an air pollution alert (yellow/orange/red/purple), or emergency (maroon) and the associated procedures and emission reduction objectives for dealing with each. The permittee shall submit an appropriate emergency plan if required by the Director.

10 CSR 10-6.150 Circumvention

The permittee shall not cause or permit the installation or use of any device or any other means which, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes an emission or air contaminant which violates a rule of the Missouri Air Conservation Commission.

10 CSR 10-6.170 Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin

Emission Limitation:

- 1) The permittee shall not cause or allow to occur any handling, transporting or storing of any material; construction, repair, cleaning or demolition of a building or its appurtenances; construction or use of a road, driveway or open area; or operation of a commercial or industrial installation without applying reasonable measures as may be required to prevent, or in a manner which allows or may allow, fugitive particulate matter emissions to go beyond the premises of origin in quantities that the particulate matter may be found on surfaces beyond the property line of origin. The nature or origin of the particulate matter shall be determined to a reasonable degree of certainty by a technique proven to be accurate and approved by the Director.
- 2) The permittee shall not cause nor allow to occur any fugitive particulate matter emissions to remain visible in the ambient air beyond the property line of origin.
- 3) Should it be determined that noncompliance has occurred, the Director may require reasonable control measures as may be necessary. These measures may include, but are not limited to, the following:
 - a) Revision of procedures involving construction, repair, cleaning and demolition of buildings and their appurtenances that produce particulate matter emissions;
 - b) Paving or frequent cleaning of roads, driveways and parking lots;
 - c) Application of dust-free surfaces;
 - d) Application of water; and
 - e) Planting and maintenance of vegetative ground cover.

Monitoring:

The permittee shall conduct inspections of its facilities sufficient to determine compliance with this regulation. If the permittee discovers a violation, the permittee shall undertake corrective action to eliminate the violation.

The permittee shall maintain the following monitoring schedule:

- 1) The permittee shall conduct weekly observations for a minimum of eight (8) consecutive weeks after permit issuance.
- 2) Should no violation of this regulation be observed during this period then-
 - a) The permittee may observe once every two (2) weeks for a period of eight (8) weeks.
 - b) If a violation is noted, monitoring reverts to weekly.
 - c) Should no violation of this regulation be observed during this period then-
 - i) The permittee may observe once per month.
 - ii) If a violation is noted, monitoring reverts to weekly.

- 3) If the permittee reverts to weekly monitoring at any time, monitoring frequency will progress in an identical manner to the initial monitoring frequency.

Recordkeeping:

The permittee shall document all readings on Attachment G, or its equivalent, noting the following:

- 1) Whether air emissions (except water vapor) remain visible in the ambient air beyond the property line of origin.
- 2) Whether the visible emissions were normal for the installation.
- 3) Whether equipment malfunctions contributed to an exceedance.
- 4) Any violations and any corrective actions undertaken to correct the violation.

10 CSR 10-6.180 Measurement of Emissions of Air Contaminants

- 1) The Director may require any person responsible for the source of emission of air contaminants to make or have made tests to determine the quantity or nature, or both, of emission of air contaminants from the source. The Director may specify testing methods to be used in accordance with good professional practice. The Director may observe the testing. All tests shall be performed by qualified personnel.
- 2) The Director may conduct tests of emissions of air contaminants from any source. Upon request of the Director, the person responsible for the source to be tested shall provide necessary ports in stacks or ducts and other safe and proper sampling and testing facilities, exclusive of instruments and sensing devices as may be necessary for proper determination of the emission of air contaminants.
- 3) The Director shall be given a copy of the test results in writing and signed by the person responsible for the tests.

10 CSR 10-6.165 Restriction of Emission of Odors

This requirement is not federally enforceable.

No person may cause, permit or allow the emission of odorous matter in concentrations and frequencies or for durations that odor can be perceived when one volume of odorous air is diluted with seven volumes of odor-free air for two separate trials not less than 15 minutes apart within the period of one hour.

10 CSR 10-6.250 Asbestos Abatement Projects – Certification, Accreditation, and Business Exemption Requirements

The permittee shall conduct all asbestos abatement projects within the procedures established for certification and accreditation by 10 CSR 10-6.250. This rule requires individuals who work in asbestos abatement projects to be certified by the Missouri Department of Natural Resources Air Pollution Control Program. This rule requires training providers who offer training for asbestos abatement occupations to be accredited by the Missouri Department of Natural Resources Air Pollution Control Program. This rule requires persons who hold exemption status from certain requirements of this rule to allow the Department to monitor training provided to employees. Each individual who works in asbestos abatement projects must first obtain certification for the appropriate occupation from the Department. Each person who offers training for asbestos abatement occupations must first obtain accreditation from the Department. Certain business entities that meet the requirements for state-approved exemption status must allow the Department to monitor training classes provided to employees who perform asbestos abatement.

Title VI – 40 CFR Part 82 Protection of Stratospheric Ozone

- 1) The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
 - a) All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to §82.106.
 - b) The placement of the required warning statement must comply with the requirements pursuant to §82.108.
 - c) The form of the label bearing the required warning statement must comply with the requirements pursuant to §82.110.
 - d) No person may modify, remove, or interfere with the required warning statement except as described in §82.112.
- 2) The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners (MVACs) in Subpart B:
 - a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.
 - b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.
 - c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.
 - d) Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with record keeping requirements pursuant to §82.166. ("MVAC-like" appliance as defined at §82.152).
 - e) Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to §82.156.
 - f) Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.
- 3) If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR Part 82, Subpart A, Production and Consumption Controls.
- 4) If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR Part 82, Subpart B, Servicing of Motor Vehicle Air conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant.
- 5) The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR Part 82, Subpart G, Significant New Alternatives Policy Program. *Federal Only - 40 CFR Part 82*

10 CSR 10-6.280 Compliance Monitoring Usage
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- 1) The permittee is not prohibited from using the following in addition to any specified compliance methods for the purpose of submission of compliance certificates:
 - a) Monitoring methods outlined in 40 CFR Part 64;
 - b) Monitoring method(s) approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; and
 - c) Any other monitoring methods approved by the Director.
- 2) Any credible evidence may be used for the purpose of establishing whether a permittee has violated or is in violation of any such plan or other applicable requirement. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred by a permittee:
 - a) Monitoring methods outlined in 40 CFR Part 64;
 - b) A monitoring method approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; and
 - c) Compliance test methods specified in the rule cited as the authority for the emission limitations.
- 3) The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
 - a) Applicable monitoring or testing methods, cited in:
 - i) 10 CSR 10-6.030, "Sampling Methods for Air Pollution Sources";
 - ii) 10 CSR 10-6.040, "Reference Methods";
 - iii) 10 CSR 10-6.070, "New Source Performance Standards";
 - iv) 10 CSR 10-6.080, "Emission Standards for Hazardous Air Pollutants"; or
 - b) Other testing, monitoring, or information gathering methods, if approved by the Director, that produce information comparable to that produced by any method listed above.

V. General Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued.

10 CSR 10-6.065, §(5)(E)2 and §(6)(C)1.B Permit Duration

This permit is issued for a term of five years, commencing on the date of issuance. This permit will expire at the end of this period unless renewed.

10 CSR 10-6.065, §(5)(C)1 and §(6)(C)1.C General Record Keeping and Reporting Requirements

- 1) Record Keeping
 - a) All required monitoring data and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report or application.
 - b) Copies of all current operating and construction permits issued to this installation shall be kept on-site for as long as the permits are in effect. Copies of these permits shall be made immediately available to any Missouri Department of Natural Resources' personnel upon request.
- 2) Reporting
 - a) All reports shall be submitted to the Air Pollution Control Program's Enforcement Section, P. O. Box 176, Jefferson City, MO 65102.
 - b) The permittee shall submit a report of all required monitoring by:
 - i) April 1st for monitoring which covers the January through December time period.
 - ii) Exception. Monitoring requirements which require reporting more frequently than annually shall report no later than 30 days after the end of the calendar quarter in which the measurements were taken.
 - c) Each report shall identify any deviations from emission limitations, monitoring, record keeping, reporting, or any other requirements of the permit.
 - d) Submit supplemental reports as required or as needed. Supplemental reports are required no later than ten days after any exceedance of any applicable rule, regulation or other restriction. All reports of deviations shall identify the cause or probable cause of the deviations and any corrective actions or preventative measures taken.
 - i) Notice of any deviation resulting from an emergency (or upset) condition as defined in Paragraph (6)(C)7 of 10 CSR 10-6.065 (Emergency Provisions) shall be submitted to the permitting authority either verbally or in writing within two working days after the date on which the emission limitation is exceeded due to the emergency, if the permittee wishes to assert an affirmative defense. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that indicate an emergency occurred and the permittee can identify the cause(s) of the emergency. The permitted installation must show that it was operated properly at the time and that during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or requirements in the permit. The notice must contain a description of the emergency, the steps taken to mitigate emissions, and the corrective actions taken.

- ii) Any deviation that poses an imminent and substantial danger to public health, safety or the environment shall be reported as soon as practicable.
- iii) Any other deviations identified in the permit as requiring more frequent reporting than the permittee's annual report shall be reported on the schedule specified in this permit, and no later than ten days after any exceedance of any applicable rule, regulation, or other restriction.
- e) Every report submitted shall be certified by the responsible official, except that, if a report of a deviation must be submitted within ten days after the deviation, the report may be submitted without a certification if the report is resubmitted with an appropriate certification within ten days after that, together with any corrected or supplemental information required concerning the deviation.
- f) The permittee may request confidential treatment of information submitted in any report of deviation.

10 CSR 10-6.065 §(5)(C)1 and §(6)(C)1.D Risk Management Plan Under Section 112(r)

The permittee shall comply with the requirements of 40 CFR Part 68, Accidental Release Prevention Requirements. If the permittee has more than a threshold quantity of a regulated substance in process, as determined by 40 CFR Section 68.115, the permittee shall submit a Risk Management Plan in accordance with 40 CFR Part 68 no later than the latest of the following dates:

- 1) June 21, 1999;
- 2) Three years after the date on which a regulated substance is first listed under 40 CFR Section 68.130; or
- 3) The date on which a regulated substance is first present above a threshold quantity in a process.

10 CSR 10-6.065(5)(C)1.A General Requirements

- 1) The permittee must comply with all of the terms and conditions of this permit. Any noncompliance with a permit condition constitutes a violation and is grounds for enforcement action, permit termination, permit revocation and re-issuance, permit modification or denial of a permit renewal application.
- 2) The permittee may not use as a defense in an enforcement action that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit
- 3) The permit may be modified, revoked, reopened, reissued or terminated for cause. Except as provided for minor permit modifications, the filing of an application or request for a permit modification, revocation and reissuance, or termination, or the filing of a notification of planned changes or anticipated noncompliance, does not stay any permit condition.
- 4) This permit does not convey any property rights of any sort, nor grant any exclusive privilege.
- 5) The permittee shall furnish to the Air Pollution Control Program, upon receipt of a written request and within a reasonable time, any information that the Air Pollution Control Program reasonably may require to determine whether cause exists for modifying, reopening, reissuing or revoking the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the Air Pollution Control Program copies of records required to be kept by the permittee. The permittee may make a claim of confidentiality for any information or records submitted under this rule.
- 6) Failure to comply with the limitations and conditions that qualify the installation for an Intermediate permit make the installation subject to the provisions of 10 CSR 10-6.065(6) and enforcement action for operating without a valid part 70 operating permit.

10 CSR 10-6.065(5)(C)1.C Reasonably Anticipated Operating Scenarios

None.

10 CSR 10-6.065, §(5)(B)4; §(5)(C)1, §(6)(C)3.B; and §(6)(C)3.D; and §(5)(C)3 and §(6)(C)3.E.(I) – (III) and (V) – (VI) Compliance Requirements

- 1) Any document (including reports) required to be submitted under this permit shall contain a certification signed by the responsible official.
- 2) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized officials of the Missouri Department of Natural Resources, or their authorized agents, to perform the following (subject to the installation's right to seek confidential treatment of information submitted to, or obtained by, the Air Pollution Control Program):
 - a) Enter upon the premises where a permitted installation is located or an emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
 - b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
 - c) Inspect, at reasonable times and using reasonable safety practices, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 - d) As authorized by the Missouri Air Conservation Law, Chapter 643, RSMo or the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the terms of this permit, and all applicable requirements as outlined in this permit.
- 3) All progress reports required under an applicable schedule of compliance shall be submitted semi-annually (or more frequently if specified in the applicable requirement). These progress reports shall contain the following:
 - a) Dates for achieving the activities, milestones or compliance required in the schedule of compliance, and dates when these activities, milestones or compliance were achieved, and
 - b) An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measures adopted.
- 4) The permittee shall submit an annual certification that it is in compliance with all of the federally enforceable terms and conditions contained in this permit, including emissions limitations, standards, or work practices. These certifications shall be submitted annually by April 1st, unless the applicable requirement specifies more frequent submission. These certifications shall be submitted to the Air Pollution Control Program's Enforcement Section, P.O. Box 176, Jefferson City, MO 65102. All deviations and exceedances must be included in the compliance certifications. The compliance certification shall include the following:
 - a) The identification of each term or condition of the permit that is the basis of the certification;
 - b) The current compliance status, as shown by monitoring data and other information reasonably available to the installation;
 - c) Whether compliance was continuous or intermittent;
 - d) The method(s) used for determining the compliance status of the installation, both currently and over the reporting period; and
 - e) Such other facts as the Air Pollution Control Program will require in order to determine the compliance status of this installation.

10 CSR 10-6.065, §(5)(C)1 and §(6)(C)7 Emergency Provisions

- 1) An emergency or upset as defined in 10 CSR 10-6.065(6)(C)7.A shall constitute an affirmative defense to an enforcement action brought for noncompliance with technology-based emissions limitations. To establish an emergency- or upset-based defense, the permittee must demonstrate, through properly signed, contemporaneous operating logs or other relevant evidence, the following:
 - a) That an emergency or upset occurred and that the permittee can identify the source of the emergency or upset,
 - b) That the installation was being operated properly,
 - c) That the permittee took all reasonable steps to minimize emissions that exceeded technology-based emissions limitations or requirements in this permit, and
 - d) That the permittee submitted notice of the emergency to the Air Pollution Control Program within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.
- 2) Be aware that an emergency or upset shall not include noncompliance caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

10 CSR 10-6.065(5)(C)5 Off-Permit Changes

- 1) Except as noted below, the permittee may make any change in its permitted installation's operations, activities or emissions that is not addressed in, constrained by or prohibited by this permit without obtaining a permit revision. Off-permit changes shall be subject to the following requirements and restrictions:
 - a) The change must meet all applicable requirements of the Act and may not violate any existing permit term or condition; the permittee may not change a permitted installation without a permit revision if this change is a Title I modification; Please Note: Changes at the installation which affect the emission limitation(s) classifying the installation as an intermediate source (add additional equipment to the record keeping requirements, increase the emissions above major source level) do not qualify for off-permit changes.
 - b) The permittee must provide written notice of the change to the Air Pollution Control Program's Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as well as EPA Region VII, 901 North 5th Street, Kansas City, KS 66101, no later than the next annual emissions report. This written notice shall describe each change, including the date, any change in emissions, pollutants emitted and any applicable requirement that would apply as a result of the change; and
 - c) The permittee shall keep a record describing all changes made at the installation that result in emissions of a regulated air pollutant subject to an applicable requirement and the emissions resulting from these changes.

10 CSR 10-6.020(2)(R)12 Responsible Official

The application utilized in the preparation of this permit was signed by Mr. Jim Hayes, Area Vice President. If this person terminates employment, or is reassigned different duties such that a different person becomes the responsible person to represent and bind the installation in environmental permitting affairs, the owner or operator of this air contaminant source shall notify the Director of the Air Pollution Control Program of the change. Said notification shall be in writing and shall be submitted within 30 days of the change. The notification shall include the name and title of the new person assigned by the source owner or operator to represent and bind the installation in environmental permitting affairs. All representations, agreement to terms and conditions and covenants made by the former responsible person that were used in the establishment of limiting permit conditions on this permit will continue to be binding on the installation until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.

10 CSR 10-6.065 §(5)(E)4 and §(6)(E)6.A(III)(a)-(c) Reopening-Permit for Cause

This permit may be reopened for cause if:

- 1) The Missouri Department of Natural Resources or EPA determines that the permit contains a material mistake or that inaccurate statements were made which resulted in establishing the emissions limitation standards or other terms of the permit,
- 2) Additional applicable requirements under the Act become applicable to the installation; however, reopening on this ground is not required if—:
 - a) The permit has a remaining term of less than three years;
 - b) The effective date of the requirement is later than the date on which the permit is due to expire;
or
 - c) The additional applicable requirements are implemented in a general permit that is applicable to the installation and the installation receives authorization for coverage under that general permit,
- 3) The Missouri Department of Natural Resources or EPA determines that the permit must be reopened and revised to assure compliance with applicable requirements.

10 CSR 10-6.065 §(5)(E)1.A and §(6)(E)1.C Statement of Basis

This permit is accompanied by a statement setting forth the legal and factual basis for the permit conditions (including references to applicable statutory or regulatory provisions). This Statement of Basis, while referenced by the permit, is not an actual part of the permit.

VI. Attachments

Attachments follow.

ATTACHMENT A1
Monthly Facility-Wide Emissions of PM₁₀

PM₁₀ Emission Rate (tons/month) = Usage * PM₁₀ Emission Factor * 0.0005 tons/lb * (1-Control Efficiency)

Emission Unit	Monthly Usage (1000 gallons)	PM ₁₀ Emission Factor (lbs/1000 gallon)	Control Efficiency ^B	PM ₁₀ Emission Rate (tons/month)
EP26		1.106	-	
EP27		2.3	-	
	(miles)	(lbs/mile)		(tons/month)
EP36		^A	-	
	(MMBtu)	(lbs/MMBtu)		(tons/month)
EP24A		0.377	0.025	
	(tons)	(lbs/ton)		(tons/month)
EP04		0.18	0.51875	
EP05		0.36	0.51875	
EP06		0.36	0.51875	
EP07		0.18	0.51875	
EP08		0.26	0.51875	
EP09		0.18	0.51875	
EP10		0.18	0.51875	
EP11		0.18	0.0375	
EP12		0.36	0.51875	
EP13		0.14	0.0375	
EP14		0.18	0.51875	
EP15		0.1	0.90	
EP16		0.08	0.51875	
EP17		0.36	0.0375	
EP18B		0.1217	-	
EP18C		0.0217	-	
EP19		0.36	0.51875	
EP20		0.36	0.51875	
EP21		0.1	0.90	
EP22		0.08	0.51875	
EP23		0.18	0.51875	
EP24B		0.0826	0.025	
EP24D		0.06085	0.025	
EP25		0.16	0.0375	
EP32A		0.62	0.90	
EP32B		0.62	0.90	
EP33		0.294	-	
EP37		0.36	-	
EP41		0.36	-	
EP42		0.36	-	
Monthly PM₁₀ Emissions (tons/month):				

^AThis emission factor shall be taken annually from the most recent EIQ's Form 2.7 Haul Road Fugitive Emissions Worksheet.

^B2.5% control for cyclones, 51.875% for enclosed wet material transfer, 3.75% for enclosure, 1.875% for partial enclosure, and 90% for moisture content exceeding 18%

ATTACHMENT E

Method 9 Opacity Emissions Observations								
Company					Observer			
Location					Observer Certification Date			
Date					Emission Unit			
Time					Control Device			
Hour	Minute	Seconds				Steam Plume (check if applicable)		Comments
		0	15	30	45	Attached	Detached	
	0							
	1							
	2							
	3							
	4							
	5							
	6							
	7							
	8							
	9							
	10							
	11							
	12							
	13							
	14							
	15							
	16							
	17							
	18							
SUMMARY OF AVERAGE OPACITY								
Set Number	Time				Opacity			
	Start	End		Sum	Average			

Readings ranged from _____ to _____ % opacity.

Was the emission unit in compliance at the time of evaluation? _____
 YES NO Signature of Observer

STATEMENT OF BASIS

Voluntary Limitations

In order to qualify for this Intermediate State Operating Permit, the permittee has accepted voluntary, federally enforceable emission limitations. Per 10 CSR 10-6.065(5)(C)1.A.(VI), if these limitations are exceeded, the installation immediately becomes subject to 10 CSR 10-6.065(6) and enforcement action for operating without a valid part 70 operating permit. It is the permittee's responsibility to monitor emission levels and apply for a part 70 operating permit far enough in advance to avoid this situation. This may mean applying more than eighteen months in advance of the exceedance, since it can take that long or longer to obtain a part 70 operating permit.

Permit Reference Documents

These documents were relied upon in the preparation of the operating permit. Because they are not incorporated by reference, they are not an official part of the operating permit.

- 1) Intermediate Operating Permit Amendment Application, received April 26, 2010
- 2) 2008 Emissions Inventory Questionnaire
- 3) U.S. EPA document AP-42, *Compilation of Air Pollutant Emission Factors*; Volume I, Stationary Point and Area Sources, Fifth Edition
- 4) Construction Permit No. 082001-026, Issued August 30, 2001
- 5) Construction Permit No. 012002-010, Issued January 7, 2002
- 6) Construction Permit No. 122009-012, Issued December 18, 2009

Applicable Requirements Included in the Operating Permit but Not in the Application or Previous Operating Permits

In the operating permit application, the installation indicated they were not subject to the following regulation(s). However, in the review of the application, the agency has determined that the installation is subject to the following regulation(s) for the reasons stated.

None.

Other Air Regulations Determined Not to Apply to the Operating Permit

The Air Pollution Control Program (APCP) has determined that the following requirements are not applicable to this installation at this time for the reasons stated.

10 CSR 10-6.100, *Alternate Emission Limits*

This rule is not applicable because the installation is in an ozone attainment area.

Construction Permits

Construction Permit No. 082001-026, Issued August 30, 2001:

- This is for the installation of EP24 Briquet Dryer Line #2 and EP30 Transfer Sawdust to Burner.
- This permit contains no special conditions.

Construction Permit No. 012002-010, Issued January 7, 2002:

- This is for the installation of EP37 Sawdust Hopper, EP38 (2) Belt Conveyors, and EP39 Hammermill. The construction permit also splits EP30 Transfer Sawdust to Burner into EP40 Pneumatic Transfer to Silo, EP41 Silo Loadout, and EP42 Screw Conveyor.
- The special conditions of this permit are superceded by Construction Permit No. 122009-012, Issued December 18, 2009.

Construction Permit No. 122009-012, Issued December 18, 2009:

- This is for the installation of EP43 Cyclone Separator, EP44 Conveyor, EP45 Fuel Storage Bin, and EP46 Webb Burner. The installation of this new equipment increases the maximum hourly design rate of existing emission units EP38 (2) Belt Conveyors, EP39 Hammermill, and EP40 Pneumatic Transfer to Silo.
- Special Condition No. 1 supercedes the special conditions of Construction Permit No. 012002-010, Issued January 7, 2002.
- Special Condition No. 2 limits the new equipment and the equipment with increased maximum hourly design rate to 15.0 tons/yr of PM₁₀ for de minimis construction permit status.
- Special Condition No. 3 requires cyclone control on the new equipment.
- Special Condition No. 4 requires fabric filter control on the equipment with increased maximum hourly design rate.

New Source Performance Standards (NSPS) Applicability

40 CFR Part 60, Subpart Dc – *Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units* is not applicable to the installation. The regulation is not applicable to EP24 Briquet Dryer Line #2 and EP46 Web Burner as these emission units are direct heating sources.

Maximum Achievable Control Technology (MACT) Applicability

The installation is an area source for Hazardous Air Pollutants (HAPs). None of the currently promulgated area source MACTs are applicable to the installation.

National Emission Standards for Hazardous Air Pollutants (NESHAP) Applicability

None.

Other Regulatory Determinations

10 CSR 10-3.060, *Maximum Allowable Emissions of Particulate Matter From Fuel Burning Equipment Used for Indirect Heating*

Indirect Heating Sources		
Emission Point No.	Description	Heat Input (MMBtu)
EP26	Boiler - Superior #6971 LPG Starch Tanks Heater (1974)	1
EP27	Boiler - Ajax #77-29646 Fuel Oil Water Tower Heater (1984)	0.84
Installation Total Heat Input (Q):		1.84

LPG Particulate Matter Emission Factors:

$$\text{Propane (lbs/MMBtu)} = \left(\frac{0.4 \text{ lbs PM}}{1000 \text{ Gallon}} \right) \times \left(\frac{1000 \text{ Gallon}}{90.5 \text{ MMBtu}} \right) = 4.42 \times 10^{-3} \text{ lb/MMBtu}$$

$$\text{Butane (lbs/MMBtu)} = \left(\frac{0.5 \text{ lbs PM}}{1000 \text{ Gallon}} \right) \times \left(\frac{1000 \text{ Gallon}}{97.4 \text{ MMBtu}} \right) = 5.13 \times 10^{-3} \text{ lb/MMBtu}$$

(AP-42 Table 1.5-1 (10/96))

$$\text{Distillate Oil PM Emission Factor (lbs/MMBtu)} = \frac{\left(\frac{2 \text{ lbs}}{1000 \text{ Gallon}} \right)}{\left(\frac{140 \text{ MMBtu}}{1000 \text{ Gallon}} \right)} = 0.014 \text{ lb/MMBtu}$$

(AP-42 Table 1.3-1 (9/98))

The applicable emission limit of §3.060(5)(A)1 is 0.6 pounds per MMBtu, and as demonstrated above, the expected emission rate from these indirect heating sources are several orders of magnitude lower than the limit; therefore, no provisions of §3.060 were placed included in the operating permit for these sources.

10 CSR 10-6.260, *Restriction of Emission of Sulfur Compounds*

SO_x Emission Units	
Emission Point No.	Description
EP18	Briquet Dryer Line #1
EP24	Briquet Dryer Line #2
EP26	Superior Boiler
EP27	Ajax Boiler
EP46	Webb Burner

EP18A Briquet Dryer Line #1 – Propane Combustion Emissions, EP24C Briquet Dryer Line #2 – Propane Combustion Emissions, EP26 Superior Boiler, and EP46C Webb Burner – Propane Combustion Emissions are exempt from this regulation per §6.260(1)(A)2 as they only combust liquefied petroleum gas.

For new sources (post 1971), §6.260(3)(A)2 limits the emission into the atmosphere of gases containing more than 500 ppmv of sulfur dioxide or more than 35 mg/m³ of sulfuric acid or sulfur trioxide or any combination of these gases.

- EP24A Briquet Dryer Line #2 – Sawdust Combustion Emissions and EP46A Webb Burner – Sawdust Combustion Emissions

The SO₂ emission factor for wood residue combustion is 0.025 lb/MMBtu. (Source: U.S. EPA Document AP-42 Table 1.6-2)

$$\text{ppmv SO}_2 = \left(\frac{0.025 \text{ lb SO}_2}{\text{MMBtu}} \right) \times \left(\frac{\text{MMBtu}}{9,240 \text{ wscf}} \right) \times \left(\frac{\text{ppmw}}{\left(\frac{1.66\text{E}^{-7} \text{ lb}}{\text{scf}} \right)} \right) \times \left(\frac{0.45 \text{ ppmv}}{\text{ppmw}} \right) = 7.304 \text{ ppmv}$$

(40 CFR Part 60 Appendix A Method 19 Table 19-1)

As demonstrated above, it is highly unlikely that the SO₂ emissions resulting from sawdust combustion will exceed the 500 ppmv limit; therefore, no provisions of §6.260 were placed in this permit for this unit. *(There are no emission factor(s) for SO₃/H₂SO₄ for wood residue combustion, as it is assumed that all sulfur oxides are converted into SO₂.)*

- EP27 Ajax Boiler – Distillate Oil Emissions

$$\text{Distillate Oil SO}_2 \text{ emission factor } \left(\frac{\text{lbs}}{\text{MMBtu}} \right) = \frac{\left(\frac{142 \times 0.5 \text{ lbs}}{1000 \text{ gallons}} \right)}{\left(\frac{140 \text{ MMBtu}}{1000 \text{ gallons}} \right)} = \frac{0.507 \text{ lb}}{\text{MMBtu}}$$

(AP-42 Table 1.3-1 (9/98))

$$\text{ppmv SO}_2 = \left(\frac{0.507 \text{ lb}}{\text{MMBtu}} \right) \times \left(\frac{\text{MMBtu}}{10,320 \text{ wscf}} \right) \times \left(\frac{\text{ppmw}}{\left(\frac{1.660\text{E}^{-7} \text{ lb}}{\text{scf}} \right)} \right) \times \left(\frac{0.45 \text{ ppmv}}{\text{ppmw}} \right) = 133.22 \text{ ppmv}$$

(Appendix A-7 to Part 60)

$$\text{ppmv SO}_3 = \left(\frac{0.007 \text{ lb}}{\text{MMBtu}} \right) \times \left(\frac{\text{MMBtu}}{10,320 \text{ wscf}} \right) \times \left(\frac{1.602 \times 10^7 \text{ mg ft}^3}{\text{lb m}^3} \right) = 11.088 \text{ ppmv}$$

(Appendix A-7 to Part 60)

As demonstrated above, it is highly unlikely that the SO₂ emissions resulting from fuel oil combustion will exceed the 500 ppmv limit, or the 35 mg/m³ limit of SO₃. Indirect sources greater than three hundred fifty thousand British thermal units (350,000 Btus) per hour are subject to an eight lb/MMBtu limit per §6.260(3)(C)2.A. As demonstrated above using AP-42 emission factors, the SO₂ emissions resulting from fuel oil combustion is 0.507 pounds per MMBtu which is much lower than the limit. For these reason, no provisions of §6.260 were placed in this permit for this unit.

10 CSR 10-6.220, *Restriction of Emission of Visible Air Contaminants*

The units listed below, have a PM₁₀ emission rate such that an exceedance of the opacity standard is highly unlikely; therefore, no provisions of §6.220 were required for these visible emission sources:

Visible Emission Sources with PM₁₀ emissions < 0.5 lbs/hr			
Emission Point No.	Description	Emission Point No.	Description
EP01	Raw Charcoal Storage	EP23	Transfer Fines - Bucket Elevator
EP02	Sawdust Storage Pile	EP24C	Briquet Dryer Line #2 - Propane Combustion
EP03	Anthracite Coal & Coke Storage	EP26	Boiler - 1 MMBtu LPG Starch Tanks Heater
EP05	Load Sawdust Hopper	EP27	Boiler - 0.84 MMBtu Fuel Oil Water Tower Heater
EP11	Captured Cyclone Fines - Conveyor #4	EP36	Haul Road
EP13	Load Starch Mixing Tank	EP38	Belt Conveyor
EP14	Load Materials Mixer #3	EP39	Hammermill
EP16	Briquet Screening - Fines	EP40	Pneumatic Transfer To Silo
EP17	Transfer Fines - Bucket Elevator	EP41	Silo Loadout
EP18A	Dryer Line #1 - Propane Combustion	EP42	Screw Conveyor
EP22	Briquet Screening - Fines	EP47	Haul Road

10 CSR 10-6.400, *Restriction of Emission of Particulate Matter From Industrial Processes*

The PM₁₀ emissions sources listed in the table above that were not included for §6.220 are exempted from §6.400 as they have PM emissions of less than 0.5 lbs/hr. The emission units listed in the table below do not exceed the emission rate limitations calculated by the equations in §6.400; therefore, no §6.400 provisions were included for these emission units:

Emission Unit	MHDR (tons/hr)	Emission Factor (lb/ton)	Uncontrolled PM Emission Rate (lb/hr)	§6.400 Limit (lb/hr)
EP04	6.3	0.18	1.13	14.07
EP06	3.1	0.36	1.12	8.75
EP07	10.5	0.18	1.89	19.81
EP08	10.5	0.26	2.73	19.81
EP09	9.3	0.18	1.67	18.27
EP10	40.8	0.18	7.34	42.71
EP12	10	0.36	3.60	19.18
EP18B	5	0.12	0.60	12.05
EP19	9	0.36	3.24	17.87
EP20	9	0.36	3.24	17.87
EP21	37	0.10	3.70	41.82
EP24B	9	0.21	1.85	17.87
EP25	70	0.10	7.00	70.63
EP32	15.5	1.13	17.52	25.72
EP33	18	0.29	5.29	28.43
EP37	2.5	0.36	0.90	7.58
EP43	4.2	0.36	1.51	10.72
EP44	4.2	0.36	1.51	10.72
EP45	4.2	0.36	1.51	10.72
EP46B	9	0.21	1.85	17.87

The following emission units are no longer in use at the installation:

Emission Unit	Description
EP30	Sawdust Transfer ¹
EP31	Paper Incinerator

¹This emission point is no longer in use as it was split into EP40 Pneumatic Transfer to Silo, EP41 Silo Loadout, and EP42 Screw Conveyor.

An updated Potential to Emit for the installation is shown below:

Pollutant	Potential to Emit (tons/yr) ¹
CO	87.96
CO _{2e}	45,150.40
HAP	3.40
Lead	0.007
NO _x	91.47
PM ₁₀	187.96
PM _{2.5}	44.78
SO _x	3.74
VOC	20.01

¹Potential Emissions are based upon 8,760 hours of uncontrolled annual operation unless otherwise noted. Potential emissions from EP43, EP45, EP46A, EP46B, and EP46C were given a 2.5% overall PM control efficiency for cyclone control required by Construction Permit No. 122009-012, Special Condition No. 3. Potential Emissions from EP11, EP13, EP17, and EP25 were given a 3.75% overall PM control efficiency for enclosure. Potential Emissions from EP04, EP05, EP06, EP07, EP08, EP09, EP10, EP12, EP14, EP16, EP19, EP20, EP22, and EP23 were given a 51.875% overall PM control efficiency for enclosed wet material transfer. Potential Emissions from EP15, EP21, and EP32 were given a 90% overall PM control efficiency for material moisture content in excess of 18%. Potential Emissions from EP38, EP39, and EP40 were given 99% overall PM control efficiency for fabric filter control required by Construction Permit No. 122009-012, Special Condition No. 4.

Other Regulations Not Cited in the Operating Permit or the Above Statement of Basis

Any regulation which is not specifically listed in either the Operating Permit or in the above Statement of Basis does not appear, based on this review, to be an applicable requirement for this installation for one or more of the following reasons.

- 1) The specific pollutant regulated by that rule is not emitted by the installation.
- 2) The installation is not in the source category regulated by that rule.
- 3) The installation is not in the county or specific area that is regulated under the authority of that rule.
- 4) The installation does not contain the type of emission unit which is regulated by that rule.
- 5) The rule is only for administrative purposes.

Should a later determination conclude that the installation is subject to one or more of the regulations cited in this Statement of Basis or other regulations which were not cited, the installation shall determine and demonstrate, to the Air Pollution Control Program's satisfaction, the installation's compliance with that regulation(s). If the installation is not in compliance with a regulation which was not previously cited, the installation shall submit to the Air Pollution Control Program a schedule for achieving compliance for that regulation(s).

Prepared by:

Alana L. Rugen
 Environmental Engineer