



Matt Blunt, Governor • Doyle Childers, Director

## DEPARTMENT OF NATURAL RESOURCES

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MAR - 7 2006

Mr. Brian Hayes, Plant Manager  
Purcell Tire & Rubber Company  
301 North Hall Street  
Potosi, MO 63664

Re: Purcell Tire & Rubber Company, 221-0022  
Permit Number: **OP2006-014**

Dear Mr. Hayes:

Enclosed with this letter is your intermediate operating permit. Please review this document carefully. Operation of your installation in accordance with the rules and regulations cited in this document is necessary for continued compliance. It is very important that you read and understand the requirements contained in your permit.

If you have any questions or need additional information regarding this permit, please contact the Air Pollution Control Program at (573) 751-4817, or you may write to the Department of Natural Resources' Air Pollution Control Program, P.O. Box 176, Jefferson City, MO 65102.

Sincerely,

AIR POLLUTION CONTROL PROGRAM

Michael J. Stansfield, P. E.  
Operating Permits Unit Chief

MJS:ssb

Enclosure

c: Ms. Tamara Freeman, U.S. EPA Region VII  
Southeast Regional Office  
PAMS File: 2003-05-129



**Missouri Department of Natural Resources**  
**Air Pollution Control Program**

## PERMIT TO OPERATE

Under the authority of RSMo 643 and the Federal Clean Air Act the applicant is authorized to operate the air contaminant source(s) described below, in accordance with the laws, rules, and conditions set forth here in.

**Operating Permit Number:** OP2006-014  
**Expiration Date:** MAR - 6 2011  
**Installation ID:** 221-0022  
**Project Number:** 2003-05-129

**Installation Name and Address**

Purcell Tire & Rubber Company  
301 North Hall Street  
Potosi, MO 63664  
Washington County

**Parent Company's Name and Address**

Purcell Tire & Rubber Company  
301 North Hall Street  
Potosi, MO 63664

**Installation Description:**

Purcell Tire and Rubber Company (Purcell) is a tire processing installation that retreads/recaps medium commercial truck tires, industrial tires and earth moving tires. The installation's process operations include: removal of rubber (buffing) from used tires, tire grinding, application and curing of new rubber, spray cement application, general solvent usage and material handling of tires and rubber fragments.

MAR - 7 2006

Effective Date

*Steven Feuler*

Director or Designee

Department of Natural Resources

*for JLK*

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## I. Installation Description and Equipment Listing

### INSTALLATION DESCRIPTION

Purcell retreads/recaps medium commercial truck tires, industrial tires and earth moving tires.

Year	Reported Air Pollutant Emissions, tons per year						
	Particulate Matter ≤ Ten Microns (PM-10)	Sulfur Oxides (SO <sub>x</sub> )	Nitrogen Oxides (NO <sub>x</sub> )	Volatile Organic Compounds (VOC)	Carbon Monoxide (CO)	Lead (Pb)	Hazardous Air Pollutants (HAPs)
2004	0.52	0.01	1.36	12.03	1.14	0.00	0.00
2003	0.54	0.01	1.59	12.12	1.34	0.00	0.00
2002	0.90	0.01	2.00	18.82	1.68	0.00	0.00
2001	0.86	0.01	2.19	15.81	1.84	0.00	0.00
2000	0.92	0.01	2.39	24.78	2.01	0.00	0.00

### EMISSION UNITS WITH LIMITATIONS

The following list provides a description of the equipment at this installation which emit air pollutants and which are identified as having unit-specific emission limitations.

Emission Unit #	Description of Emission Unit	Emission Point Number
EU0010	350 hp Boiler (11.72 MMBtu/hr)	EP01B
EU0020	300 hp Boiler (10.0 MMBtu/hr)	EP03
EU0030	Truck Tire Buffing (Three machines)	EP04
EU0040	OTR Tire Buffing (Four machines)	EP07 & EP08

### EMISSION UNITS WITHOUT LIMITATIONS

The following list provides a description of the equipment that does not have unit specific limitations at the time of permit issuance.

Description of Emission Source	Emission Point Number
Tire Building – Spray Cement Application	EP05
General Solvent Use – Includes Tire Patching Cement	EP06 & EP09
Curing Chambers	EP10

### DOCUMENTS INCORPORATED BY REFERENCE

These documents have been incorporated by reference into this permit.

- 1) Construction Permit # 062000-026 issued June 9, 2000 and its amendment #062000-026A.
- 2) Construction Permit #0798-027 issued June 18, 1998.
- 3) Construction Permit #0998-008 issued July 31, 1998.

## II. Plant Wide Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements.

### Permit Condition PW001

Voluntary Limitation

**Emission Limitation:**

The permittee shall discharge into the atmosphere from the entire installation less than 95 tons of particulate matter with an aerodynamic diameter of less than or equal to 10 microns (PM-10) during any consecutive 12-month period.

**Monitoring, Recordkeeping:**

- 1) The permittee shall maintain an accurate record of emissions of PM-10 emitted into the atmosphere from this installation. The permittee shall record the monthly PM-10 emissions with a consecutive 12-month total. The permittee shall use Attachment A (PM-10 Emissions Tracking Record) or an equivalent form for this purpose.
- 2) The permittee shall maintain these records on site for the most recent 60 months.
- 3) The permittee shall immediately make such records available to any Department of Natural Resources personnel upon request.

**Reporting:**

The permittee shall report to the Air Pollution Control Program, Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten days after the end of the month, if the consecutive 12-month total records show that the source exceeded the limitation of 95 tons of PM-10 emissions.

### Permit Condition PW002

10 CSR 10-6.060 Construction Permits Required  
Construction Permit 062000-026

**Emission Limitation:**

The permittee shall discharge into the atmosphere from the entire installation less than 40 tons of volatile organic compounds (VOC) during any consecutive 12-month period.

**Monitoring, Recordkeeping:**

- 1) The permittee shall maintain an accurate record of emissions of VOC emitted into the atmosphere from this installation. The permittee shall record the monthly VOC emissions with a consecutive 12-month total. The permittee shall use Attachment B (VOC Emissions Tracking Record) or an equivalent form for this purpose.
- 2) The permittee shall maintain these records on site for the most recent 60 months.
- 3) The permittee shall immediately make such records available to any Department of Natural Resources personnel upon request.

**Reporting:**

The permittee shall report to the Air Pollution Control Program, Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten days after the end of the month, if the consecutive 12-month total records show that the source exceeded the limitation of 40 tons of VOC emissions.

**Permit Condition PW003**

10 CSR 10-6.060 Construction Permits Required  
Construction Permit 062000-026

**Emission Limitation:**

The permittee shall discharge into the atmosphere from the entire installation less than 25 tons of hazardous air pollutants (HAPs) in aggregate during any consecutive 12-month period.

**Monitoring, Recordkeeping:**

- 1) The permittee shall maintain an accurate record of emissions of aggregate HAPs emitted into the atmosphere from this installation. The permittee shall record the monthly aggregate HAP emissions with a consecutive 12-month total. The permittee shall use Attachment C (Aggregate HAPs Emissions Tracking Record) or an equivalent form for this purpose.
- 2) The permittee shall maintain these records on site for the most recent 60 months.
- 3) The permittee shall immediately make such records available to any Department of Natural Resources personnel upon request.

**Reporting:**

The permittee shall report to the Air Pollution Control Program, Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten days after the end of the month, if the consecutive 12-month total records show that the source exceeded the limitation of 25 tons of aggregate HAP emissions.

**Permit Condition PW004**

10 CSR 10-6.060 Construction Permits Required  
Construction Permit 062000-026

**Emission Limitation:**

The permittee shall discharge into the atmosphere from the entire installation less than 10 tons of any individual hazardous air pollutant (HAP) during any consecutive 12-month period.

**Monitoring, Recordkeeping:**

- 1) The permittee shall maintain an accurate record of emissions of individual HAPs emitted into the atmosphere from this installation. The permittee shall record the monthly individual HAP emissions with a consecutive 12-month total. The permittee shall use Attachment D (Individual HAPs Emissions Tracking Record) or an equivalent form for this purpose.
- 2) The permittee shall maintain these records on site for the most recent 60 months.
- 3) The permittee shall immediately make such records available to any Department of Natural Resources personnel upon request.

**Reporting:**

The permittee shall report to the Air Pollution Control Program, Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten days after the end of the month, if the consecutive 12-month total records show that the source exceeded the limitation of 10 tons of individual HAP emissions.

**Permit Condition PW005**

10 CSR 10-6.060 Construction Permits Required  
Construction Permit 062000-026

**Emission Limitation:**

The permittee shall not emit particulate matter from the entire installation such that  $PM_{10}$  exists in the ambient air in quantities and for durations that directly or proximately causes or contributes to injury of human, plant or animal life or health, destruction of property, or that unreasonably interferes with the enjoyment of life and the use of property.

**Monitoring, Recordkeeping:**

No monitoring or recordkeeping is required for this permit condition.

**Reporting:**

Upon request from the Director, the permittee shall submit a corrective action plan within ten days that is adequate to significantly mitigate the emission of  $PM_{10}$  in a timely manner should conditions warrant. The permittee shall implement the plan immediately upon approval by the Director.

### III. Emission Unit Specific Emission Limitations

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued.

<b>EU0010 AND EU0020 - BOILERS</b>			
<b>Emission Unit</b>	<b>Description</b>	<b>Manufacturer/Model #</b>	<b>EIO Reference</b>
EU0010	Boiler #1 1998, natural gas-fired, MHDR of 11.72 MMBtu/hr	Unknown	EP01B
EU0020	Boiler #2 1996, natural gas-fired, MHDR of 10 MMBtu/hr	York-Shipley/SPH-300-6	EP03

#### **Permit Condition (EU0010 and EU0020)-001**

10 CSR 10-6.070  
New Source Performance Regulations  
40 CFR 60  
General Provisions  
40 CFR 60 Subpart Dc  
Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

#### **Operational/Equipment Limitation:**

The facility shall combust only natural gas in the boilers.

#### **Monitoring/Record Keeping:**

- 1) The permittee shall maintain documentation of the amounts of natural gas combusted during each month.
- 2) These records shall be maintained for five years. They must be maintained on-site for two years. They may be kept in either written or electronic form.
- 3) These records shall be made available immediately for inspection to Missouri Department of Natural Resources personnel upon request.

#### **Reporting:**[SS1]

- 1) The owner or operator of each affected facility shall submit notification of the date of construction or reconstruction, anticipated startup, and actual startup, as provided by §60.7 of this part. [§60.48c(a)]
- 2) The permittee shall report to the Air Pollution Control Program, Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten days after any deviation from or exceedance of any of the terms imposed by this regulation, or any malfunction, which causes a deviation from or exceedance of this regulation.
- 3) Reports of any deviations from monitoring, record keeping and reporting requirements of this permit condition shall be submitted in the semi-annual monitoring reports and annual compliance certification, as required by 10 CSR 10-6.065(6)(C)1.C.(III) and Section V of this permit.

**Permit Condition (EU0010 and EU0020)-002**

10 CSR 10-3.060

Maximum Allowable Emission of Particulate Matter from Fuel Burning Equipment Used for Indirect Heating

**Emission Limitation:**

The permittee shall not emit particulate matter in excess of 0.46 pounds per million BTU of heat input.

**Operational/Equipment Limitation:**

This emission unit shall be limited to burning pipeline grade natural gas.

**Monitoring/Record Keeping:**

- 1) The fuel records required by Permit Condition (EU0010 AND EU0020)-001 suffice to ensure compliance with the operational/equipment limitation in this permit condition as well.
- 2) The permittee will be in compliance with this regulation as long as the emission unit burns pipeline-grade natural gas exclusively. Calculations demonstrating this are in Attachment H. The permittee shall keep this attachment with the rest of this permit. No other monitoring or recordkeeping is required for this permit condition.

**Reporting:**

The permittee shall report any deviations/exceedances of this permit condition using the semi-annual monitoring report and annual compliance certification to the Air Pollution Control Program Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as required by 10 CSR 10-6.065(6)(C)1.C.(III) and Section V of this permit.

**Permit Condition (EU0010 and EU0020)-003**

10 CSR 10-6.220

Restriction of Emission of Visible Air Contaminants

**Emission Limitation:**

- 1) No owner or other person shall cause or permit to be discharged into the atmosphere from any new source any visible emissions with opacity greater than 20%. *New source*—any equipment, machine, device, article, contrivance or installation installed in the outstate Missouri area after February 24, 1971.
- 2) Exception: A person may discharge into the atmosphere from any source of emissions for a period(s) aggregating not more than six (6) minutes in any 60 minutes air contaminants with opacity up to 60%.

**Operational/Equipment Limitation:**

These boilers shall be limited to burning pipeline grade natural gas.

**Monitoring/Record Keeping:**

- 1) The monitoring and recordkeeping required to demonstrate compliance with Permit Condition (EU0010 & EU0020)-001 also suffice to demonstrate compliance with this permit condition as well.
- 2) The permittee will be in compliance with this regulation as long the emission unit burns pipeline-grade natural gas exclusively. No additional monitoring or recordkeeping is required for this permit condition.

**Reporting:**

The permittee shall report any deviations/exceedances of this permit condition using the semi-annual monitoring report and annual compliance certification to the Air Pollution Control Program Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, as required by 10 CSR 10-6.065(6)(C)1.C.(III) and Section V of this permit.

**EU0030 – TRUCK TIRE BUFFING**

<b>Emission Unit</b>	<b>Description</b>	<b>Manufacturer/Model #</b>	<b>EIO Reference #</b>
EU0030	Three Tire Buffing Machines	(1) Marangoni/Blue Dart, (2) Cincinnati/CB50G, (3) Cahil/CX88A	EP04

**Permit Condition EU0030-001**

10 CSR 10-6.060  
Construction Permits Required  
Construction Permit #062000-026  
10 CSR 10-6.400  
Restriction of Emission of Particulate Matter from Industrial Processes

**Emission Limitation:**

The permittee shall not emit particulate matter from EU0030 in excess of 6.48 lbs./hr.

**Operational/Equipment Limitation:**

- 1) Water spray application shall be in operation at all times during the operation of any or all of the buffing machines.
- 2) The cyclone must be in operation at all times during the operation of any or all of the buffing machines.
- 3) The cyclone, related instrumentation and equipment shall be operated and maintained in accordance with the manufacturer's specifications.

**Monitoring/Recordkeeping:**

- 1) Water sprays systems shall operate within a pressure range that provides adequate wetting of the tire surface and shall be inspected quarterly to confirm usage and that no visible emissions are generated at each tire buffing station. These inspections shall be documented and maintained on site for five years.
- 2) Water sprays shall be calibrated at least quarterly. These calibrations shall be documented and maintained on site.
- 3) The cyclone shall be inspected at least once every six months with the following activities included as a minimum: check the cleaning sequence for proper operation; inspect all components including housing and ducts to identify any deterioration of physical integrity indications; implement appropriate remedial actions for any leaks or abnormal conditions observed; do not operate equipment until remedial actions are complete.
- 4) The permittee shall maintain a record of the following: incidents of cyclone malfunction including dates and duration, probable cause, corrective actions and excess emissions; maintenance activities conducted on the cyclone; a regular inspection schedule and the date and results of all inspections.
- 5) The permittee shall maintain a record of the monthly combined number of tires processed through the truck tire buffing machines.

**Reporting:**

- 1) The permittee shall report to the Air Pollution Control Program, Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten days after any deviation from or exceedance of any of the terms imposed by the permit conditions, or any malfunction, which causes a deviation from or exceedance of the conditions of this permit.
- 2) Reports of any deviations from monitoring, record keeping and reporting requirements of this permit condition shall be submitted semiannually, in the semi-annual monitoring report and annual compliance certification, as required by 10 CSR 10-6.065(6)(C)1.C.(III) and Section V of this permit.

**Permit Condition EU0030-002**

10 CSR 10-6.220

Restriction of Emission of Visible Air Contaminants

**Emission Limitation:**

- 1) No owner or other person shall cause or permit emissions to be discharged into the atmosphere from any new source any visible emissions with an opacity greater than 20%. *New source*—any equipment, machine, device, article, contrivance or installation installed in the outstate Missouri area after February 24, 1971.
- 2) Exception: A person may discharge into the atmosphere from any source of emissions for a period(s) aggregating not more than six (6) minutes in any 60 minutes air contaminants with an opacity up to 60%.

**Monitoring:**

- 1) The permittee shall conduct opacity readings on this emission unit using the procedures contained in Test Method 22 in Appendix A of 40 CFR Part 60. At a minimum, the observer should be trained and knowledgeable about the effects on visibility of emissions caused by background contrast, ambient lighting, observer position relative to lighting, wind and the presence of uncombined water. Readings are only required when the emission unit is operating and when the weather conditions allow. If no visible or other significant emissions are observed using these procedures, then no further observations would be required. For emission units with visible emissions perceived or believed to exceed the applicable opacity standard, the source representative would then conduct an observation using the procedures contained in Test Method 9 in Appendix A of 40 CFR Part 60.
- 2) The following monitoring schedule must be maintained:
  - a) Weekly observations shall be conducted for a minimum of eight consecutive weeks after permit issuance. Should no violation of this regulation be observed during this period then –
  - b) Observations must be made once every two (2) weeks for a period of eight weeks. If a violation is noted, monitoring reverts to weekly. Should no violation of this regulation be observed during this period then –
  - c) Observations must be made once per month. If a violation is noted, monitoring reverts to weekly. If the source reverts to weekly monitoring at any time, monitoring frequency will progress in an identical manner from the initial monitoring frequency.

**Recordkeeping:**

- 1) The permittee shall maintain records of all Method 22 observation results (See Attachment E.), noting:
  - a) Whether any air emissions (except for water vapor) were visible from the emission units,
  - b) All emission units from which visible emissions occurred, and
  - c) Whether the visible emissions were normal for the process.
- 2) The permittee shall maintain records of any equipment malfunctions. (See Attachment F).
- 3) The permittee shall maintain records of any Method 9 test performed in accordance with this permit condition. (See Attachment G.)
- 4) Attachments E, F and G contain logs satisfying these recordkeeping requirements. These logs, or equivalents created by the permittee, must be used to certify compliance with this requirement.
- 5) These records shall be made available immediately for inspection to Missouri Department of Natural Resources personnel upon request.
- 6) These records shall be maintained for five years.

**Reporting:**

- 1) The permittee shall report to the Air Pollution Control Program Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten days after the permittee determines, using the Method 9 test, that the emission unit(s) exceeded the opacity limit.

- 2) Reports of any deviations from monitoring, record keeping and reporting requirements of this permit condition shall be submitted semiannually, in the semi-annual monitoring report and annual compliance certification, as required by 10 CSR 10-6.065(6)(C)1.C.(III) and Section V of this permit.

<b>EU0040 – OTR TIRE BUFFING</b>			
<b>Emission Unit</b>	<b>Description</b>	<b>Manufacturer/Model #</b>	<b>EIO Reference #</b>
EU0040	Four Tire Buffing Machines	(1) Lodi/D98, (2) Akron Equip/Detreader, (3) Marongoni/Mammuth, (4) Cincinnati/CB50G HD	EP07 & EP08

### **Permit Condition EU0040-001**

10 CSR 10-6.060

Construction Permits Required

Construction Permit #062000-026

10 CSR 10-6.400

Restriction of Emission of Particulate Matter from Industrial Processes

#### **Emission Limitation:**

The permittee shall not emit particulate matter from EU0040 in excess of 6.74 lbs./hr.

#### **Operational/Equipment Limitation:**

- 1) Water spray application shall be in operation at all times during the operation of any or all of the buffing machines.
- 2) The cyclone must be in operation at all times during the operation of any or all of the buffing machines.
- 3) The cyclone, related instrumentation and equipment shall be operated and maintained in accordance with the manufacturer's specifications.

#### **Monitoring/Recordkeeping:**

- 1) The cyclone shall be inspected at least once every six months with the following activities included as a minimum: check the cleaning sequence for proper operation; inspect all components including housing and ducts to identify any deterioration of physical integrity indications; implement appropriate remedial actions for any leaks or abnormal conditions observed; do not operate equipment until remedial actions are complete.
- 2) The permittee shall maintain a record of the following: incidents of malfunction including dates and duration, probable cause, corrective actions and excess emissions; maintenance activities conducted on the cyclone; a regular inspection schedule and the date and results of all inspections.
- 3) The permittee shall maintain a record of monthly combined number of tires processed through the OTR tire buffing machines.

#### **Reporting:**

- 1) The permittee shall report to the Air Pollution Control Program, Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten days after any deviation from or exceedance of any of the terms imposed by the permit conditions, or any malfunction, which causes a deviation from or exceedance of the conditions of this permit.
- 2) Reports of any deviations from monitoring, recordkeeping and reporting requirements of this permit condition shall be submitted semiannually, in the semi-annual monitoring report and annual compliance certification, as required by 10 CSR 10-6.065(6)(C)1.C.(III) and Section V of this permit.

**Permit Condition EU0040-002**

10 CSR 10-6.220

Restriction of Emission of Visible Air Contaminants

**Emission Limitation:**

- 1) No owner or other person shall cause or permit emissions to be discharged into the atmosphere from any new source any visible emissions with an opacity greater than 20%. *New source* –any equipment, machine, device, article, contrivance or installation installed in the out state Missouri area after February 24, 1971.
- 2) Exception: A person may discharge into the atmosphere from any source of emissions for a period(s) aggregating not more than six (6) minutes in any 60 minutes air contaminants with an opacity up to 60%.

**Monitoring:**

- 1) The permittee shall conduct opacity readings on this emission unit using the procedures contained in Test Method 22 in Appendix A of 40 CFR Part 60. At a minimum, the observer should be trained and knowledgeable about the effects on visibility of emissions caused by background contrast, ambient lighting, observer position relative to lighting, wind and the presence of uncombined water. Readings are only required when the emission unit is operating and when the weather conditions allow. If no visible or other significant emissions are observed using these procedures, then no further observations would be required. For emission units with visible emissions perceived or believed to exceed the applicable opacity standard, the source representative would then conduct an observation using the procedures contained in Test Method 9 in Appendix A of 40 CFR Part 60.
- 2) The following monitoring schedule must be maintained:
  - a) Weekly observations shall be conducted for a minimum of eight consecutive weeks after permit issuance. Should no violation of this regulation be observed during this period then –
  - b) Observations must be made once every two (2) weeks for a period of eight weeks. If a violation is noted, monitoring reverts to weekly. Should no violation of this regulation be observed during this period then –
  - c) Observations must be made once per month. If a violation is noted, monitoring reverts to weekly. If the source reverts to weekly monitoring at any time, monitoring frequency will progress in an identical manner from the initial monitoring frequency.

**Recordkeeping:**

- 1) The permittee shall maintain records of all Method 22 observation results (See Attachment E), noting:
  - a) Whether any air emissions (except for water vapor) were visible from the emission units,
  - b) All emission units from which visible emissions occurred, and
  - c) Whether the visible emissions were normal for the process.
- 2) The permittee shall maintain records of any equipment malfunctions. (See Attachment F).
- 3) The permittee shall maintain records of any Method 9 test performed in accordance with this permit condition. (See Attachment G).
- 4) Attachments E, F, and G contain logs satisfying these record keeping requirements. These logs, or equivalents created by the permittee, must be used to certify compliance with this requirement.
- 5) These records shall be made available immediately for inspection to Missouri Department of Natural Resources personnel upon request.
- 6) These records shall be maintained for five years.

**Reporting:**

- 1) The permittee shall report to the Air Pollution Control Program Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten days after the permittee determines, using the Method 9 test, that the emission unit(s) exceeded the opacity limit.

- 2) Reports of any deviations from monitoring, record keeping and reporting requirements of this permit condition shall be submitted semiannually, in the semi-annual monitoring report and annual compliance certification, as required by 10 CSR 10-6.065(6)(C)1.C.(III) and Section V of this permit.

## IV. Core Permit Requirements

The installation shall comply with each of the following emission limitations. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued.

### **10 CSR 10-6.050 Start-up, Shutdown and Malfunction Conditions**

1. In the event of a malfunction, which results in excess emissions that exceed one hour, the permittee shall submit to the director within two business days in writing the following information:
  - a) Name and location of installation;
  - b) Name and telephone number of person responsible for the installation;
  - c) Name of the person who first discovered the malfunction and precise time and date that the malfunction was discovered.
  - d) Identity of the equipment causing the excess emissions;
  - e) Time and duration of the period of excess emissions;
  - f) Cause of the excess emissions;
  - g) Air pollutants involved;
  - h) Best estimate of the magnitude of the excess emissions expressed in the units of the applicable requirement and the operating data and calculations used in estimating the magnitude;
  - i) Measures taken to mitigate the extent and duration of the excess emissions; and
  - j) Measures taken to remedy the situation that caused the excess emissions and the measures taken or planned to prevent the recurrence of these situations.
2. The permittee shall submit the paragraph (a.) information list to the director in writing at least ten days prior to any maintenance, start-up or shutdown, which is expected to cause an excessive release of emissions that exceed one hour. If notice of the event cannot be given ten days prior to the planned occurrence, it shall be given as soon as practicable prior to the release. If an unplanned excess release of emissions exceeding one hour occurs during maintenance, start-up or shutdown, the director shall be notified verbally as soon as practical during normal working hours and no later than the close of business of the following working day. A written notice shall follow within ten working days.
3. Upon receipt of a notice of excess emissions issued by an agency holding a certificate of authority under section 643.140, RSMo, the permittee may provide information showing that the excess emissions were the consequence of a malfunction, start-up or shutdown. The information, at a minimum, should be the paragraph (a.) list and shall be submitted not later than 15 days after receipt of the notice of excess emissions. Based upon information submitted by the permittee or any other pertinent information available, the director or the commission shall make a determination whether the excess emissions constitute a malfunction, start-up or shutdown and whether the nature, extent and duration of the excess emissions warrant enforcement action under section 643.080 or 643.151, RSMo.
4. Nothing in this rule shall be construed to limit the authority of the director or commission to take appropriate action, under sections 643.080, 643.090 and 643.151, RSMo to enforce the provisions of the Air Conservation Law and the corresponding rule.
5. Compliance with this rule does not automatically absolve the permittee of liability for the excess emissions reported.

**10 CSR 10-6.060 Construction Permits Required**

The permittee shall not commence construction, modification, or major modification of any installation subject to this rule, begin operation after that construction, modification, or major modification, or begin operation of any installation which has been shut down longer than five years without first obtaining a permit from the permitting authority.

**10 CSR 10-6.065 Operating Permits**

The permittee shall file for renewal of this operating permit no sooner than eighteen months, nor later than six months, prior to the expiration date of this operating permit. The permittee shall retain the most current operating permit issued to this installation on-site and shall immediately make such permit available to any Missouri Department of Natural Resources' personnel upon request.

**10 CSR 10-6.110 Submission of Emission Data, Emission Fees and Process Information**

- 1) The permittee shall complete and submit an Emission Inventory Questionnaire (EIQ) in accordance with the requirements outlined in this rule.
- 2) The permittee shall pay an annual emission fee per ton of regulated air pollutant emitted according to the schedule in the rule. This fee is an emission fee assessed under authority of RSMo. 643.079 to satisfy the requirements of the Federal Clean Air Act, Title V.
- 3) The fees shall be due April 1 each year for emissions produced during the previous calendar year. The fees shall be payable to the Department of Natural Resources and shall be accompanied by the Emissions Inventory Questionnaire (EIQ) form or equivalent approved by the director.

**10 CSR 10-6.130 Controlling Emissions During Episodes of High Air Pollution Potential**

This rule specifies the conditions that establish an air pollution alert (yellow/orange/red/purple), or emergency (maroon) and the associated procedures and emission reduction objectives for dealing with each. The permittee shall submit an appropriate emergency plan if required by the Director.

**10 CSR 10-6.150 Circumvention**

The permittee shall not cause or permit the installation or use of any device or any other means which, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes an emission or air contaminant which violates a rule of the Missouri Air Conservation Commission.

**10 CSR 10-6.170 Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin**

- 1) The permittee shall not cause or allow to occur any handling, transporting or storing of any material; construction, repair, cleaning or demolition of a building or its appurtenances; construction or use of a road, driveway or open area; or operation of a commercial or industrial installation without applying reasonable measures as may be required to prevent, or in a manner which allows or may allow, fugitive particulate matter emissions to go beyond the premises of origin in quantities that the particulate matter may be found on surfaces beyond the property line of origin. The nature or origin of the particulate matter shall be determined to a reasonable degree of certainty by a technique proven to be accurate and approved by the director.
- 2) The permittee shall not cause nor allow to occur any fugitive particulate matter emissions to remain visible in the ambient air beyond the property line of origin.

- 3) Should it be determined that noncompliance has occurred, the director may require reasonable control measures as may be necessary. These measures may include, but are not limited to, the following:
  - a) Revision of procedures involving construction, repair, cleaning and demolition of buildings and their appurtenances that produce particulate matter emissions;
  - b) Paving or frequent cleaning of roads, driveways and parking lots;
  - c) Application of dust-free surfaces;
  - d) Application of water; and
  - e) Planting and maintenance of vegetative ground cover.

#### **10 CSR 10-6.180 Measurement of Emissions of Air Contaminants**

- 1) The director may require any person responsible for the source of emission of air contaminants to make or have made tests to determine the quantity or nature, or both, of emission of air contaminants from the source. The director may specify testing methods to be used in accordance with good professional practice. The director may observe the testing. All tests shall be performed by qualified personnel.
- 2) The director may conduct tests of emissions of air contaminants from any source. Upon request of the director, the person responsible for the source to be tested shall provide necessary ports in stacks or ducts and other safe and proper sampling and testing facilities, exclusive of instruments and sensing devices as may be necessary for proper determination of the emission of air contaminants.
- 3) The director shall be given a copy of the test results in writing and signed by the person responsible for the tests.

#### **10 CSR 10-3.030 Open Burning Restrictions**

- 1) The permittee shall not conduct, cause, permit or allow a salvage operation, the disposal of trade wastes or burning of refuse by open burning.
- 2) Exception - Open burning of trade waste or vegetation may be permitted only when it can be shown that open burning is the only feasible method of disposal or an emergency exists which requires open burning.
- 3) Any person intending to engage in open burning shall file a request to do so with the director. The request shall include the following:
  - a) The name, address and telephone number of the person submitting the application; The type of business or activity involved; A description of the proposed equipment and operating practices, the type, quantity and composition of trade wastes and expected composition and amount of air contaminants to be released to the atmosphere where known;
  - b) The schedule of burning operations;
  - c) The exact location where open burning will be used to dispose of the trade wastes;
  - d) Reasons why no method other than open burning is feasible; and
  - e) Evidence that the proposed open burning has been approved by the fire control authority which has jurisdiction.
- 4) Upon approval of the open burning permit application by the director, the person may proceed with the operation under the terms of the open burning permit. Be aware that such approval shall not exempt Purcell Tire and Rubber Company from the provisions of any other law, ordinance or regulation.
- 5) The permittee shall maintain files with letters from the director approving the open burning operation and previous DNR inspection reports.

#### **10 CSR 10-3.090 Restriction of Emission of Odors**

No person may cause, permit or allow the emission of odorous matter in concentrations and frequencies or for durations that odor can be perceived when one volume of odorous air is diluted with seven volumes of odor-free air for two separate trials not less than 15 minutes apart within the period of one hour.

**This requirement is not federally enforceable.**

**Title VI – 40 CFR Part 82 Protection of Stratospheric Ozone**

- 1) The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
  - a) All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to §82.106.
  - b) The placement of the required warning statement must comply with the requirements pursuant to §82.108.
  - c) The form of the label bearing the required warning statement must comply with the requirements pursuant to §82.110.
  - d) No person may modify, remove, or interfere with the required warning statement except as described in §82.112.
- 2) The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR part 82, Subpart F, except as provided for motor vehicle air conditioners (MVACs) in Subpart B:
  - a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.
  - b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.
  - c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.
  - d) Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with record keeping requirements pursuant to §82.166. ("MVAC-like" appliance as defined at §82.152).
  - e) Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to §82.156.
  - f) Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.
- 3) If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
- 4) If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant.

The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *Federal Only - 40 CFR part 82*

**10 CSR 10-6.280 Compliance Monitoring Usage**

- 1) The permittee is not prohibited from using the following in addition to any specified compliance methods for the purpose of submission of compliance certificates:
  - a) Monitoring methods outlined in 40 CFR Part 64;
  - b) Monitoring method(s) approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; and
  - c) Any other monitoring methods approved by the director.

- 2) Any credible evidence may be used for the purpose of establishing whether a permittee has violated or is in violation of any such plan or other applicable requirement. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred by a permittee:
  - a) Monitoring methods outlined in 40 CFR Part 64;
  - b) A monitoring method approved for the permittee pursuant to 10 CSR 10-6.065, "Operating Permits", and incorporated into an operating permit; and
  - c) Compliance test methods specified in the rule cited as the authority for the emission limitations.
- 3) The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
  - a) Applicable monitoring or testing methods, cited in:
    - i) 10 CSR 10-6.030, "Sampling Methods for Air Pollution Sources";
    - ii) 10 CSR 10-6.040, "Reference Methods";
    - iii) 10 CSR 10-6.070, "New Source Performance Standards";
    - iv) 10 CSR 10-6.080, "Emission Standards for Hazardous Air Pollutants"; or
  - b) Other testing, monitoring, or information gathering methods, if approved by the director, that produce information comparable to that produced by any method listed above.

## V. General Permit Requirements

The installation shall comply with each of the following requirements. Consult the appropriate sections in the Code of Federal Regulations (CFR) and Code of State Regulations (CSR) for the full text of the applicable requirements. All citations, unless otherwise noted, are to the regulations in effect as of the date that this permit is issued.

### 10 CSR 10-6.065, §(5)(C)1 and §(6)(C)1.B Permit Duration

This permit is issued for a term of five years, commencing on the date of issuance. This permit will expire at the end of this period unless renewed.

### 10 CSR 10-6.065, §(5)(C)1 and §(6)(C)1.C General Record Keeping and Reporting Requirements

- 1) Record Keeping
  - a) All required monitoring data and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report or application.
  - b) Copies of all current operating and construction permits issued to this installation shall be kept on-site for as long as the permits are in effect. Copies of these permits shall be made immediately available to any Missouri Department of Natural Resources' personnel upon request.
- 2) Reporting
  - a) All reports shall be submitted to the Air Pollution Control Program, Enforcement Section, P. O. Box 176, Jefferson City, MO 65102
  - b) The permittee shall submit a report of all required monitoring by:
    - i) October 1st for monitoring which covers the January through June time period, and
    - ii) April 1st for monitoring which covers the July through December time period.
    - iii) Exception: Monitoring requirements which require reporting more frequently than semi annually shall report no later than 30 days after the end of the calendar quarter in which the measurements were taken.
  - c) Each report must identify any deviations from emission limitations, monitoring, record keeping, reporting, or any other requirements of the permit, this includes deviations or Part 64 exceedances.
  - d) All reports shall be submitted to the Air Pollution Control Program, Compliance/Enforcement Section, P.O. Box 176, Jefferson City, MO 65102.
  - e) Submit supplemental reports as required or as needed. Supplemental reports are required no later than ten days after any exceedance of any applicable rule, regulation or other restriction. All reports of deviations shall identify the cause or probable cause of the deviations and any corrective actions or preventative measures taken.
    - i) Notice of any deviation resulting from an emergency (or upset) condition as defined in paragraph (6)(C)7 of 10 CSR 10-6.065 (Emergency Provisions) shall be submitted to the permitting authority either verbally or in writing within two working days after the date on which the emission limitation is exceeded due to the emergency, if you wish to assert an affirmative defense. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that indicate an emergency occurred and that you can identify the cause(s) of the emergency. The permitted installation must show that it was operated properly at the time and that during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or requirements in the permit. The notice must contain a description of the emergency, the steps taken to mitigate emissions, and the corrective actions taken.
    - ii) Any deviation that poses an imminent and substantial danger to public health, safety or the environment shall be reported as soon as practicable.
    - iii) Any other deviations identified in the permit as requiring more frequent reporting than the permittee's semiannual report shall be reported on the schedule specified in the permit.

- iv) These supplemental reports shall be submitted to the Air Pollution Control Program, Enforcement Section, P.O. Box 176, Jefferson City, MO 65102, no later than ten days after any exceedance of any applicable rule, regulation, or other restriction.
- f) Every report submitted shall be certified by the responsible official, except that, if a report of a deviation must be submitted within ten days after the deviation, the report may be submitted without a certification if the report is resubmitted with an appropriate certification within ten days after that, together with any corrected or supplemental information required concerning the deviation.
- g) The permittee may request confidential treatment of information submitted in any report of deviation.

#### **10 CSR 10-6.065 §(5)(C)1 and §(6)(C)1.D Risk Management Plan Under Section 112(r)**

The permittee shall comply with the requirements of 40 CFR Part 68, Accidental Release Prevention Requirements. If the permittee has more than a threshold quantity of a regulated substance in process, as determined by 40 CFR Section 68.115, the permittee shall submit a Risk Management Plan in accordance with 40 CFR Part 68 no later than the latest of the following dates:

- 1) June 21, 1999;
- 2) Three years after the date on which a regulated substance is first listed under 40 CFR Section 68.130; or
- 3) The date on which a regulated substance is first present above a threshold quantity in a process.

#### **10 CSR 10-6.065(5)(C)1.A General Requirements**

- 1) The permittee must comply with all of the terms and conditions of this permit. Any noncompliance with a permit condition constitutes a violation and is grounds for enforcement action, permit termination, permit revocation and re-issuance, permit modification or denial of a permit renewal application.
- 2) The permittee may not use as a defense in an enforcement action that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit.
- 3) The permit may be modified, revoked, reopened, reissued or terminated for cause. Except as provided for minor permit modifications, the filing of an application or request for a permit modification, revocation and re-issuance, or termination, or the filing of a notification of planned changes or anticipated noncompliance, will not stay any permit condition.
- 4) This permit does not convey any property rights of any sort, nor grant any exclusive privilege.
- 5) The permittee shall furnish to the Air Pollution Control Program, upon receipt of a written request and within a reasonable time, any information that the Air Pollution Control Program reasonably may require to determine whether cause exists for modifying, reopening, reissuing or revoking the permit. Upon request, the permittee also shall furnish to the Air Pollution Control Program copies of records required to be kept by the permittee. The permittee may make a claim of confidentiality for any information or records submitted under this rule.
- 6) Failure to comply with the limitations and conditions that qualify the installation for an Intermediate permit make the installation subject to the provisions of 10 CSR 10-6.065(6) and enforcement action for operating without a valid part 70 operating permit.

#### **10 CSR 10-6.065, §(5)(C)1, §(5)(C)3, §(6)(C)3.B, and §(6)(C)3.E.(I)-(III) and (V)-(VI) Compliance Requirements**

- 1) Any document (including reports) required to be submitted under this permit shall contain a certification signed by the responsible official.
- 2) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized officials of the Missouri Department of Natural Resources, or their authorized agents, to perform the following (subject to the installation's right to seek confidential treatment of information submitted to, or obtained by, the Air Pollution Control Program):
  - a) Enter upon the premises where a permitted installation is located or an emissions-related activity is conducted, or where records must be kept under the conditions of this permit;

- b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
  - c) Inspect, at reasonable times and using reasonable safety practices, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
  - d) As authorized by the Missouri Air Conservation Law, Chapter 643, RSMo or the Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the terms of this permit, and all applicable requirements as outlined in this permit.
- 3) All progress reports required under an applicable schedule of compliance shall be submitted semiannually (or more frequently if specified in the applicable requirement). These progress reports shall contain the following:
- a) Dates for achieving the activities, milestones or compliance required in the schedule of compliance, and dates when these activities, milestones or compliance were achieved, and
  - b) An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measures adopted.
- 4) The permittee shall submit an annual certification that it is in compliance with all of the federally enforceable terms and conditions contained in this permit, including emissions limitations, standards, or work practices. These certifications shall be submitted annually by April 1<sup>st</sup>, unless the applicable requirement specifies more frequent submission. These certifications shall be submitted to EPA Region VII, 901 North 5<sup>th</sup> Street, Kansas City, Kansas 66101, as well as the Air Pollution Control Program, Enforcement Section, P.O. Box 176, Jefferson City, MO 65102. All deviations and Part 64 exceedances and excursions must be included in the compliance certifications. The compliance certification shall include the following:
- a) The identification of each term or condition of the permit that is the basis of the certification,
  - b) The current compliance status, as shown by monitoring data and other information reasonably available to the installation,
  - c) Whether compliance was continuous or intermittent,
  - d) The method(s) used for determining the compliance status of the installation, both currently and over the reporting period, and
  - e) Such other facts as the Air Pollution Control Program will require in order to determine the compliance status of this installation.

**10 CSR 10-6.065, §(5)(C)1 and §(6)(C)7 Emergency Provisions**

- 1) An emergency or upset as defined in 10 CSR 10-6.065(6)(C)7. shall constitute an affirmative defense to an enforcement action brought for noncompliance with technology-based emissions limitations. To establish an emergency- or upset-based defense, the permittee must demonstrate, through properly signed, contemporaneous operating logs or other relevant evidence, the following:
  - a) That an emergency or upset occurred and that the permittee can identify the source of the emergency or upset,
  - b) That the installation was being operated properly,
  - c) That the permittee took all reasonable steps to minimize emissions that exceeded technology-based emissions limitations or requirements in this permit, and
  - d) That the permittee submitted notice of the emergency to the Air Pollution Control Program within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.
- 2) Be aware that an emergency or upset shall not include noncompliance caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

#### **10 CSR 10-6.065(5)(C)5 Off-Permit Changes**

- 1) Except as noted below, The permittee may make any change in its permitted operations, activities or emissions that is not addressed in, constrained by or prohibited by this permit without obtaining a permit revision. Insignificant activities listed in the application, but not otherwise addressed in or prohibited by this permit, shall not be considered to be constrained by this permit for purposes of the off-permit provisions of this section. Off-permit changes shall be subject to the following requirements and restrictions:
  - a) The change must meet all applicable requirements of the Act and may not violate any existing permit term or condition; The permittee may not change a permitted installation without a permit revision, if this change is subject to any requirements under Title IV of the Act or is a Title I modification;
  - b) The permittee must provide written notice of the change to the permitting authority and to the administrator no later than the next annual emissions report. This notice shall not be required for changes that are insignificant activities under paragraph (6)(B)3. of this rule. This written notice shall describe each change, including the date, any change in emissions, pollutants emitted and any applicable requirement that would apply as a result of the change.
  - c) The permittee shall keep a record describing all changes made at the installation that result in emissions of a regulated air pollutant subject to an applicable requirement and the emissions resulting from these changes; and
  - d) The permit shield shall not apply to these changes.

#### **10 CSR 10-6.020(2)(R)12 Responsible Official**

The application utilized in the preparation of this was signed by Brian Hayes, Plant Manager. If this person terminates employment, or is reassigned different duties such that a different person becomes the responsible person to represent and bind the installation in environmental permitting affairs, the owner or operator of this air contaminant source shall notify the Director of the Air Pollution Control Program of the change. Said notification shall be in writing and shall be submitted within 30 days of the change. The notification shall include the name and title of the new person assigned by the source owner or operator to represent and bind the installation in environmental permitting affairs. All representations, agreement to terms and conditions and covenants made by the former responsible person that were used in the establishment of limiting permit conditions on this permit will continue to be binding on the installation until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.

#### **10 CSR 10-6.065 §(5)(E)4 and §(6)(E)6.A(III)(a)-(c) Reopening-Permit for Cause**

This permit may be reopened with cause if:

- 1) The Missouri Department of Natural Resources (MDNR) or EPA determines that the permit contains a material mistake or that inaccurate statements were made which resulted in establishing the emissions limitation standards or other terms of the permit;
- 2) Additional applicable requirements under the Act become applicable to the installation; however, reopening on this ground is not required if—
  - a) The permit has a remaining term of less than three years;
  - b) The effective date of the requirement is later than the date on which the permit is due to expire; or
  - c) The additional applicable requirements are implemented in a general permit that is applicable to the installation and the installation receives authorization for coverage under that general permit,
- 3) MDNR or EPA determines that the permit must be reopened and revised to assure compliance with applicable requirements.

**10 CSR 10-6.065 §(5)(E)1.A and §(6)(E)1.C Statement of Basis**

This permit is accompanied by a statement setting forth the legal and factual basis for the draft permit conditions (including references to applicable statutory or regulatory provisions). This Statement of Basis, while referenced by the permit, is not an actual part of the permit.

**ATTACHMENT A**  
**PM-10 Emissions Tracking Record**

Company name: Purcell Tire and Rubber Company., Installation ID No. 221-022

This sheet covers the period from \_\_\_\_\_ to \_\_\_\_\_  
 (month, year) (month, year)

<b>Emission Unit</b>	<b>Column A Throughput (tons)</b>	<b>Column B PM-10 Emission Factor (lb/ton)<sup>1</sup></b>	<b>Column C Overall Control Efficiency (%)</b>	<b>Column D<sup>3</sup> PM-10 Monthly Emissions (tons)</b>	<b>Column E Sum of Most Recent 12 months PM- 10<sup>2</sup> (tons)</b>
EU0030 Truck Tire Buffing					
EU0040 OTR Tire Buffing					
<b>Total PM-10 Emissions for this Month:</b>					
EU0030 Truck Tire Buffing					
EU0040 OTR Tire Buffing					
<b>Total PM-10 Emissions for this Month:</b>					
EU0030 Truck Tire Buffing					
EU0040 OTR Tire Buffing					
<b>Total PM-10 Emissions for this Month:</b>					
EU0030 Truck Tire Buffing					
EU0040 OTR Tire Buffing					
<b>Total PM-10 Emissions for this Month:</b>					
EU0030 Truck Tire Buffing					
EU0040 OTR Tire Buffing					
<b>Total PM-10 Emissions for this Month:</b>					
EU0030 Truck Tire Buffing					
EU0040 OTR Tire Buffing					
<b>Total PM-10 Emissions for this Month:</b>					

<sup>1</sup>Note Source of Emission Factor: \_\_\_\_\_

<sup>2</sup>Sum of the last 12 consecutive monthly PM-10 emissions totals including the current month.

<sup>3</sup>Column D = Column A x Column B x Column C / 100.

**ATTACHMENT B**  
**VOC Emissions Tracking Record**

Purcell Tire and Rubber Company, Installation ID No. 221-0022

This sheet covers the period from \_\_\_\_\_ to \_\_\_\_\_  
 (month, year) (month, year)

Date (month/ year)	Column A Emission Point	Column B Raw Material Usage (gal)	Column C Material Density (lb/24)	Column D VOC Content (%)	Column E Monthly VOC Emission (tons)	Column F Sum of Most Recent 12 months VOC (tons)
	Spray Cement (EP05)					
	Tire Patching Cement and Solvent (EP06 & EP09)					
	Other Solvent (Specify)					
<b>Total VOC Emissions for this Month:</b>						
	Spray Cement (EP05)					
	Tire Patching Cement and Solvent (EP06 & EP09)					
	Other Solvent (Specify)					
<b>Total VOC Emissions for this Month:</b>						
	Spray Cement (EP05)					
	Tire Patching Cement and Solvent (EP06 & EP09)					
	Other Solvent (Specify)					
<b>Total VOC Emissions for this Month:</b>						
	Spray Cement (EP05)					
	Tire Patching Cement and Solvent (EP06 & EP09)					
	Other Solvent (Specify)					
<b>Total VOC Emissions for this Month:</b>						

<sup>1</sup> Column E = (Column B) x (Column C) x (Column D) / 2000.

<sup>2</sup> Sum of the last 12 consecutive monthly VOC emissions totals including the current month.

**ATTACHMENT C  
 Aggregate HAP Emissions Tracking Record**

Purcell Tire and Rubber Company, Installation No. 221-0022

This sheet covers the period from \_\_\_\_\_ to \_\_\_\_\_  
 (month, year) (month, year)

Date (month/year)	Column A Emission Point	Column B Raw Material Usage (gal)	Column C Material Density (lbs/gal)	Column D Total HAP Content (%/100)	Column E Monthly Aggregate HAP Emissions (tons)	Column F Sum of Most Recent 12 months HAP (tons)
	Spray Cement (EP05)					
	Tire Patching Cement and Solvent (EP06 & EP09)					
	Other Solvent (Specify)					
	<b>Total Aggregate HAP Emissions for this Month:</b>					
	Spray Cement (EP05)					
	Tire Patching Cement and Solvent (EP06 & EP09)					
	Other Solvent (Specify)					
	<b>Total Aggregate HAP Emissions for this Month:</b>					
	Spray Cement (EP05)					
	Tire Patching Cement and Solvent (EP06 & EP09)					
	Other Solvent (Specify)					
	<b>Total Aggregate HAP Emissions for this Month:</b>					
	Spray Cement (EP05)					
	Tire Patching Cement and Solvent (EP06 & EP09)					
	Other Solvent (Specify)					
	<b>Total Aggregate HAP Emissions for this Month:</b>					

<sup>1</sup> Column E = (Column B) x (Column C) x (Column D) / 2000.

<sup>2</sup> Sum of the last 12 consecutive monthly aggregate HAP emissions totals including the current month.

**ATTACHMENT D**  
**Individual HAP Emissions Tracking Record**

Purcell Tire and Rubber Company, Installation No. 221-0022

This sheet covers the period from \_\_\_\_\_ to \_\_\_\_\_ for \_\_\_\_\_  
 (month, year) (month, year) (specify HAP)

Date (month/year)	Column A Emission Point	Column B Raw Material Usage (gal)	Column C Material Density (lbs/gal)	Column D Ind. HAP Content (%/100)	Column E Monthly Individual HAP Emissions (tons)	Column F Sum of Most Recent 12 months HAP Emissions (tons)
	Spray Cement (EP05)					
	Tire Patching Cement and Solvent (EP06 & EP09)					
	Other Solvent (Specify)					
<b>Total Individual HAP Emissions for this Month:</b>						
	Spray Cement (EP05)					
	Tire Patching Cement and Solvent (EP06 & EP09)					
	Other Solvent (Specify)					
<b>Total Individual HAP Emissions for this Month:</b>						
	Spray Cement (EP05)					
	Tire Patching Cement and Solvent (EP06 & EP09)					
	Other Solvent (Specify)					
<b>Total Individual HAP Emissions for this Month:</b>						
	Spray Cement (EP05)					
	Tire Patching Cement and Solvent (EP06 & EP09)					
	Other Solvent (Specify)					
<b>Total Individual HAP Emissions for this Month:</b>						

<sup>1</sup> Column E = (Column B) x (Column C) x (Column D) / 2000.

<sup>2</sup> Sum of the last 12 consecutive monthly individual HAP emissions totals including the current month.





**ATTACHEMENT G**  
**Method 9 Opacity Observations**

<b>Company:</b>	<b>Observer:</b>
<b>Location:</b>	<b>Observer Certification Date:</b>
<b>Date:</b>	<b>Emission Unit:</b>
<b>Time:</b>	<b>Control Device:</b>

Hour	Minute	Seconds				Steam Plume (check if applicable)		Comments
		0	15	30	45	Attached	Detached	
	0							
	1							
	2							
	3							
	4							
	5							
	6							
	7							
	8							
	9							
	10							
	11							
	12							
	13							
	14							
	15							
	16							
	17							
	18							

SUMMARY OF AVERAGE OPACITY				
Set Number	Time		Opacity	
	Start	End	Start	End

Readings ranged from \_\_\_\_\_ to \_\_\_\_\_ % opacity.  
 Was the emission unit in compliance at the time of evaluation?  Yes  No

\_\_\_\_\_  
 Signature of Observer

## ATTACHMENT H

### Calculations Demonstrating Compliance with Permit Condition (EU0010 & EU0020)-002 and -003

The following calculations demonstrate that both the 300 hp boiler (EU0010) and the 350 hp boiler (EU0020) are always in compliance with 10 CSR 10-3.060 Maximum Allowable Emission of Particulate Matter From Fuel Burning Equipment Used for Indirect Heating.

The installation's total heat input Q in millions of Btu per hour is calculated as follows.

10.04 MMBtu/hr – 300 hp boiler

11.74 MMBtu/hr – 350 hp boiler

-----  
 21.78 MMBtu/hr

The installation's total heat input is between 10 MMBtu/hr and 2,000 MMBtu/hr, so it has an intermediate capacity for the purposes of this regulation. The boilers were all installed after February 24, 1971, so they are new sources for the purposes of this regulation. Per 10 CSR 10-3.060(5)(B), the maximum amount of particulate matter (PM) which may be emitted from intermediate capacity new sources, in pounds per MMBtu/hr of heat input, is:

$$E_{\text{Maximum}} = 1.31(Q)^{-0.338} = 1.31(21.78)^{-0.338} = 0.46 \text{ lb/MMBtu (Allowable)}$$

Where  $E_{\text{Maximum}}$  = PM in lbs/MMBtu

Q = Total Installation Heat Input in MMBtu/hr

Emission Unit	Column A MHDR <sup>1</sup> (10 <sup>6</sup> ft <sup>3</sup> /hr)	Column B Emission Factor <sup>2</sup> for PM (lb/ 10 <sup>6</sup> ft <sup>3</sup> )	Column C Maximum Potential PM Emission (lb/hr)	Column D <sup>4</sup> Maximum Potential PM Emission <sup>3</sup> (lb/yr)
EU0010 (350 hp)	0.0098	7.6	0.07	613
EU0020 (300 hp)	0.0114	7.6	0.09	788
<b>TOTAL:</b>				1,401

<sup>1</sup>MHDR converted from MMBtu/hr to 10<sup>6</sup> ft<sup>3</sup>/hr by dividing by 1027 MMBtu/ 10<sup>6</sup> ft<sup>3</sup>

<sup>2</sup>U.S. EPA document AP-42, *Compilation of Air Pollutant Emission Factors*; Volume I, Stationary Point and Area Sources, Fifth Edition gives the emission factor for total PM for these emission units as 7.6 lb/10<sup>6</sup> ft<sup>3</sup> of natural gas burned.

<sup>3</sup>Using 8760 hours per year operation.

<sup>4</sup>Column D (lb/yr) = (Column A) X (Column B) X (8760 hrs/yr)

Annual total heat input (Q) = (21.78 MMBtu/hr) X (8760 hr/yr) = 191,000 MMBtu/yr

$E_{\text{Actual}} = (1401 \text{ lb/yr}) / (191,000 \text{ MMBtu/yr}) = 0.0073 \text{ lb/MMBtu}$

The amount of particulate matter that EU0010 and EU0020 have the potential to emit is less than 1.6% of their allowable emission amount. The boilers are not expected to exceed the allowable limit as long as they burn natural gas exclusively; therefore, they will be in compliance with this regulation.

## STATEMENT OF BASIS

### Voluntary Limitations

In order to qualify for this Intermediate State Operating Permit, the permittee has accepted voluntary, federally enforceable emission limitations. Per 10 CSR 10-6.065(5)(C)1.A.(VI), if these limitations are exceeded, the installation immediately becomes subject to 10 CSR 10-6.065(6) and enforcement action for operating without a valid part 70 operating permit. It is the permittee's responsibility to monitor emission levels and apply for a part 70 operating permit far enough in advance to avoid this situation. This may mean applying more than eighteen months in advance of the exceedance, since it can take that long or longer to obtain a part 70 operating permit.

### Permit Reference Documents

These documents were relied upon in the preparation of the operating permit. Because they are not incorporated by reference, they are not an official part of the operating permit.

- 1) Intermediate Operating Permit Application, received May 29, 2003;
- 2) 2004 Emissions Inventory Questionnaire, received March 31, 2005;
- 3) U.S. EPA document AP-42, *Compilation of Air Pollutant Emission Factors*; Volume I, Stationary Point and Area Sources, Fifth Edition.

### Applicable Requirements Included in the Operating Permit but Not in the Application or Previous Operating Permits

In the operating permit application, the installation indicated they were not subject to the following regulation(s). However, in the review of the application, the agency has determined that the installation is subject to the following regulation(s) for the reasons stated.

- 1) On the OP-D03 Form for the 300 hp boiler (EP03) the permittee indicated that 40 CFR 60 Subpart Dc was not applicable to the unit. As stated in the State's Review of Application for Authority to Construct for Permit No. 0798-027, this subpart does apply since it has a heat input of 10 MMBtu/hr or greater and was constructed in 1996.

### Other Air Regulations Determined Not to Apply to the Operating Permit

The Air Pollution Control Program (APCP) has determined the following requirements to not be applicable to this installation at this time for the reasons stated.

- 1) 10 CSR 10-3.050 *Restriction of Emission of Particulate Matter from Industrial Processes* was included in the previous operating permit. This regulation was rescinded on March 30, 2001 and replaced with 10 CSR 10-6.400 *Restriction of Emission of Particulate Matter from Industrial Processes*, which is included in this permit.
- 2) 10 CSR 10-3.080 *Restriction of Emission of Visible Air Contaminants* was included in the previous operating permit. This regulation was rescinded on May 30, 2000 and replaced with 10 CSR 10-6.220 *Restriction of Emission of Visible Air Contaminants*, which is included in this permit.
- 3) 10 CSR 10-6.260 *Restriction of Emission of Sulfur Compounds* does not apply to the boilers at this installation. Construction permits 0798-027 and 0998-008 and Permit Condition (EU0010 & EU0020)-001 restrict fuel usage to natural gas in this combustion equipment. In 10 CSR 10-6.260(1)(A)(2) exception to the applicability of the rule is allowed for combustion units that exclusively burn pipeline grade natural gas.

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### **Construction Permit Revisions**

The following revisions were made to construction permits for this installation:

None.

### **New Source Performance Standards Applicability**

- 1) 40 CFR 60 Subpart Dc *Standards for Small Industrial-Commercial-Institutional Steam Generating Units* does apply to EU0010 and EU0020. The only applicable requirements for natural gas burning units are the fuel monitoring and recordkeeping requirements of §60.48(c)(g) and §60.7.
- 2) 40 CFR 60 Subpart BBB *Standards of Performance for the Rubber Tire Manufacturing Industry* does not apply because Purcell is not a rubber tire manufacturing facility that produces new tires.

### **Maximum Available Control Technology Applicability**

- 1) 40 CFR 63 Subpart XXXX *National Emission Standards for Hazardous Air Pollutants: Rubber Tire Manufacturing* does not apply to this installation because Construction Permit No. 062000-026 limits both aggregate and individual hazardous air pollutant emissions to less than the major source levels.
- 2) 40 CFR 63 Subpart DDDDD *National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters* does not apply to this installation because Construction Permit No. 062000-026 limits both aggregate and individual hazardous air pollutant emissions to less than the major source levels

### **National Emission Standards for Hazardous Air Pollutants Applicability**

In the permit application and according to APCP records, there was no indication that any Missouri Air Conservation Law, Asbestos Abatement, 643.225 through 643.250; 10 CSR 10-6.080, Emission Standards for Hazardous Air Pollutants, Subpart M, National Standards for Asbestos; and 10 CSR 10-6.250, Asbestos Abatement Projects - Certification, Accreditation, and Business Exemption Requirements apply to this installation. The installation is subject to these regulations if they undertake any projects that deal with or involve any asbestos containing materials. None of the installation's operating projects underway at the time of this review deal with or involve asbestos containing material. Therefore, the above regulations were not cited in the operating permit. If the installation should undertake any construction or demolition projects in the future that deal with or involve any asbestos containing materials, the installation must follow all of the applicable requirements of the above rules related to that specific project. No other National Emission Standards for Hazardous Air Pollutants (NESHAPs) apply to this installation.

### **Compliance Assurance Monitoring Applicability**

40 CFR Part 64, *Compliance Assurance Monitoring (CAM)* applies to each pollutant-specific emission unit, which meets all of the following criteria:

- 1) Is subject to an emission limitation or standard, and
- 2) Uses a control device to achieve compliance, and
- 3) Has pre-control emissions that exceed or are equivalent to the major source threshold.

This regulation is not applicable because the installation does not have pre-control emissions that exceed or are equivalent to the major source thresholds. The potential to emit is limited by requirements found in the construction permits issued to the installation.

### **Other Regulatory Determinations**

10 CSR 10-6.220, Restriction of Emission of Visible Air Contaminants, applies to the boilers (EU0010 & EU0020). However, U.S. EPA document AP-42, *Compilation of Air Pollutant Emission Factors*; Volume I,

Stationary Point and Area Sources, Fifth Edition, states in 1.5.3.1 that liquefied petroleum gas does not produce visible emissions, even though it does produce a small amount of particulate matter.

The same is true for natural gas. (See note (a) on Table 1.5.1 in that same section of AP-42.). Therefore these emission units will automatically be in compliance with this regulation as long as they burn pipeline grade natural gas exclusively.

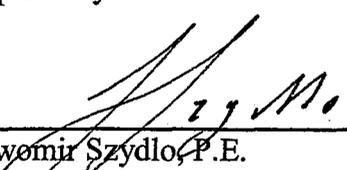
**Other Regulations Not Cited in the Operating Permit or the Above Statement of Basis**

Any regulation which is not specifically listed in either the Operating Permit or in the above Statement of Basis does not appear, based on this review, to be an applicable requirement for this installation for one or more of the following reasons:

1. The specific pollutant regulated by that rule is not emitted by the installation;
2. The installation is not in the source category regulated by that rule;
3. The installation is not in the county or specific area that is regulated under the authority of that rule;
4. The installation does not contain the type of emission unit which is regulated by that rule;
5. The rule is only for administrative purposes.

Should a later determination conclude that the installation is subject to one or more of the regulations cited in this Statement of Basis or other regulations which were not cited, the installation shall determine and demonstrate, to the APCP's satisfaction, the installation's compliance with that regulation(s). If the installation is not in compliance with a regulation which was not previously cited, the installation shall submit to the APCP a schedule for achieving compliance for that regulation(s).

Prepared by:



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Slawomir Szydlo, P.E.  
Environmental Engineer